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PSU, Block and Project Approvals

Monthly Update

December 1988

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ERCB

PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

Energy Resources Conservation Board
640 5 Avenue SW
Calgary, Alberta, Canada
T2P 3G4

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Telex 03-821717

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ERCB

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Conservation Board

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to PSU, Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 December 1988.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Proration Services
Oil Department

BS/pd

Attachment

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Bigoray Cardium B	Project No. 5	Control well changes: LS 5-3-51-9 W5M LS 8-4-51-9 W5M
Bigoray Nisku B	Project No. 1	New completion: LS 02/13-9-52-8 W5M
Caroline Cardium E	Project No. 4	Well reclassification: LS 10-21-35-7 W5M Control well changes: LS 4-23-35-7 W5M LS 7-23-35-7 W5M
Carrot Creek Cardium A	Project No. 2	Addition: LS 8-8-52-12 W5M (64 ha)
Carrot Creek Cardium F	Project No. 3	Well reclassification: LS 02/9-15-52-12 W5M
Clive D-3A	Project No. 10	Well reclassification: LS 12-36-39-24 W4M
Fenn Big Valley D-2A	PSU No. 122	Well reclassification: LS 2-14-35-20 W4M
Ferrier Cardium D	Project No. 1	Well reclassifications: LS 16-1-40-8 W5M LS 15-11-40-8 W5M
Ferrier Cardium E	Project No. 2	Converted to water injector: LS 4-26-41-9 W5M
Highvale Cardium C	Project No. 3	Well reclassification: LS 2-21-51-4 W5/3
Joarcam Viking	Project No. 102	Well reclassifications: LS 2-9-49-21 W4M LS 3-9-49-21 W4M
	Project No. 126	Well reclassification: LS 16-31-49-21 W4M
Joffre Viking D	Project No. 1	Cancelled
Judy Creek Beaverhill Lake A	Project No. 2	Addition (solvent injector) LS 2-6-64-10 W5M (0 ha)

FROM: DE ANZA	FSU, BLOCK OR PROJECT	SUMMARY
Hickory Corridor 2	Project No. 5	Control wall changes LA 5-3-31-0 $K LA 5-4-31-0 $K
Hickory Block 3	Project No. 1	The complications LA 10/13-5-32-4 $K
Carolina Corridor 2	Project No. 4	Wall reclassifications LA 38-32-38-7 $K
		Control wall changes LA 8-12-31-7 $K LA 7-32-4-7 $K
Garrow Creek Corridor A	Project No. 2	Additions LA 8-5-32-12 $K (8% Ma)
Garrow Creek Corridor F	Project No. 2	Wall reclassifications LA 10/8-13-32-12 $K
Cities D-3A	Project No. 18	Wall reclassifications LA (2-32-38-2 $K
Dona Sig Valley D-2A	FSU No. 122	Wall reclassifications LA 3-1-7-32-10 $K
Parrier Corridor B	Project No. 1	Wall reclassifications LA 18-1-34-4 $K LA 19-1-40-8 $K
Parrier Corridor E	Project No. 2	Conversion to water impoundment LA 4-38-41-2 $K
Highwale Corridor C	Project No. 3	Wall reclassifications LA 2-21-31-4 $K?
Lorrace Vitling	Project No. 102	Wall reclassifications LA 2-4-4-0-21 $K LA 3-4-4-0-21 $K
	Project No. 126	D-21 reclassification LA 18-31-40-2 $K
Lorrace Vitling D	Project No. 1	Cancelled
Indy Creek Reservoir Line A	Project No. 2	Additions (various alignment) LA 1-8-44-10 $K (1 Ma)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		Converted to water injector: LS 10-34-63-11 W5M
		Well identifier correction: LS 16-6-64-10 W5M
Judy Creek Beaverhill Lake B	Project No. 1	Well reclassification: LS 10-17-63-11 W5M
		Converted to water injector: LS 12-29-63-11 W5M
		Control well changes: LS 4-17-63-11 W5M LS 8-18-63-11 W5M
Kaybob Beaverhill Lake A	Project No. 1	2688 ha deleted (now in Project No. 2)
	Project No. 2	New
Leduc-Woodbend D-2A	Project No. 1	Well reclassifications: LS 6-21-50-26 W4M LS 02/11-27-50-26 W4M
Medicine River Glaucontic A	Project No. 18	Well reclassification: LS 10-9-39-4 W5M
Mitsue Gilwood A	Project No. 1	Well reclassifications: LS 10-1-71-4 W5M LS 10-14-73-5 W5M
		Additions: LS 10-23-74-6 W5M (64 ha) SE1/4-23-74-6 W5M (64 ha)
		Control well changes: LS 4-12-69-3 W5M LS 10-21-69-3 W5M LS 10-23-74-6 W5M
		Well identifier correction: LS 12-3-74-5 W5M
	Project No. 320	Addition: LS 4-1-69-3 W5M (64 ha)
		Control well change: LS 2-2-69-3 W5M
	Project No. 326	Well reclassification: LS 2-5-73-4 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Nipisi Gilwood A	Project No. 1	Well reclassification: LS 4-16-81-8 W5M
Pembina Keystone Belly River B	Project No. 80	Converted to water injector: LS 6-33-47-3 W5M
Pembina Belly River C	Project No. 1	Control well change: LS 10-2-48-3 W5M
Pembina Keystone Belly River M	Project No. 3	New Pembina Belly River C Project No. 3
	Project No. 4	New Pembina Belly River C Project No. 4
Pembina Belly River FFF & GGG	Project No. 1	New completion: LS 14-36-46-2 W5M
Pembina Cardium	Project No. 8	Well reclassification: LS 10-15-47-7 W5M
	Project No. 36	Well reclassification: LS 2-22-48-8 W5M Control well change: LS 2-22-48-8 W5M
	Project No. 82	Well reclassification: LS 8-15-49-6 W5M
	Project No. 139	Granted enhanced recovery recognition (pool type 70 to pool type 20) Well reclassification: LS 14-13-48-7 W5M
	Project No. 169	Well reclassification: LS 8-17-47-8 W5M
	Project No. 196	Well reclassifications: LS 12-35-48-9 W5M LS 16-35-48-9 W5M LS 4-2-49-9 W5M LS 10-2-49-9 W5M LS 12-2-49-9 W5M Control well changes: LS 10-35-48-9 W5M LS 12-35-48-9 W5M

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
		LS 16-35-48-9 W5M LS 16-2-49-9 W5M LS 8-11-49-9 W5M
Pine Creek Cardium H & I	PSU No. 1	Basic Well Rate Correction (8.0 to 8.5)
Provost Viking CAK and Mannville E	Project No. 5	Well reclassifications: LS 4-28-35-10 W4M LS 14-33-35-10 W4M LS 12-34-35-10 W4M
Rycroft Charlie Lake A	Project No. 1	Control well changes: LS 16-17-77-5 W6M LS 8-20-77-5 W6M LS 16-20-77-5 W6M
Snipe Lake Beaverhill Lake	Project No. 1	Well reclassifications: LS 10-13-70-18 W5M LS 12-13-70-18 W5M LS 4-14-70-18 W5M LS 4-34-70-18 W5M LS 10-19-71-18 W5M LS 4-30-71-18 W5M
Swan Hills Beaverhill Lake C	Project No. 2	Converted to water injector: LS 10-5-70-10 W5M
Swan Hills Beaverhil Lake A&B	Project No. 124	Well reclassification: LS 02/2-12-67-11 W5M
Swan Hills South Beaverhill Lake A&B	Project No. 1	Well reclassification: LS 10-22-65-10 W5M
Turin Upper Mannville H	Project No. 15	Well reclassifications: LS 8-21-11-17 W4M LS 02/8-21-11-17 W4M
Utikuma Lake Keg River Sandstone A	Block No. 1	Control well changes: LS 4-34-81-9 W5M LS 13-34-81-9 W5M
Valhalla Doe Creek I	Project No. 33	New completions: LS 1-18-75-8 W6M LS 9-18-75-8 W6M
Heavy Crude		
Grand Forks Lower Mannville K&V	Project No. 16	Additions: LS 6-18-12-13 W4M (water injector 0 ha) LS 3-19-12-13 W4M (16 ha)

POOL OR AREA	PSU, BLOCK OR PROJECT	REVISION
Hayter Sparky A	Project No. 1	New completion: LS 12-16-41-1 W4/2
LLoydminster Sparky, General Petroleum C&D	Project No. 2	Well reclassification: LS A0/9-6-50-1 W4M
Viking Kinsella Sparky F	Project No. 1	New
Viking Kinsella Wainwright B	Project No. 1	Converted to water injector: LS B0/1-24-48-9 W4M
Wainwright Wainwright B	Project No. 3	New
Wainwright Wainwright and Sparky A	Project No. 1	Converted to water injector: LS B0/16-32-45-6 W4M
	Project No. 27	New

EFFECTIVE DATE	OPER NO
1A AUG 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							ACHESON D-3A PSU NO 70	0009	720001	20	00	070	000	8.0	SPD04	32	
00090	30	05	32	64	0		CAL STD WELBOURN NO 9-3	0009	720001	20	00	070	000			16	109005
00160	30	05	32	64	0		WELBOURN NO 16-3	0009	720001	20	00	070	000			16	102004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0009	720001	20	00	070	000

EFFECTIVE DATE	OPER NO
1A AUG 1988	045

EFFECTIVE DATE	OPER NO
1A NOV 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY CARDIUM B PROJECT NO 5	0126	176002	20	00	000	005	8.0	32.0	384	
00	10	34	05	00	9	50	CHEVRON PARA PEMBINA 10-34-50-9	0126	176002	20	00	000	005			64	408004
00	02	03	05	10	9	50	CHEVRON PARA BIGORAY 2-3-51-9	0126	176002	20	00	000	005			64	408000
00	05	03	05	10	9	50	CHEVRON PARA BIGORAY 5-3-51-9	0126	176002	20	00	000	005			64	108900
00	08	04	05	10	9	50	CHEVRON BIGORAY 8-4-51-9	0126	176002	20	00	000	005			64	108500
00	13	04	05	10	9	50	CHEVRON BIGORAY 13-4-51-9	0126	176002	20	00	000	005			64	108100
00	15	04	05	10	9	50	CHEVRON BIGORAY 15-4-51-9	0126	176002	20	00	000	005			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	176002	20	00	000	005

EFFECTIVE DATE	OPER NO
1A NOV 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU B PROJECT NO 1	0126	696002	10	00	000	001	10.5	21.0	192	
0001	01	00	10	11	10		WELLS FOR CONTROL WELL RATE 2	0126	696002	10	00	000	001				000000
0008	08	05	20	85	0		AMOCO ET AL BIGORAY 8-8-52-8	0126	696002	10	00	000	001			64	108204
0009	08	05	20	85	0		AMOCO ET AL BIGORAY 9-8-52-8	0126	696002	10	00	000	001			64	108000
0016	08	05	20	85	0		AMOCO ET AL BIGORAY 16-8-52-8	0126	696002	10	00	000	001				108003
0013	09	05	20	85	0		AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001				708000
0213	09	05	20	85	0		AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE CARDIUM E PROJECT NO 4	0194	176005	10	00	000	004	12.5	237.5	4736	
00	05	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	11	03	50	7	50	PACIFIC CAROLINE 7-11-35-7	0194	176005	10	00	000	004			64	108700
00	14	11	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	11	03	50	7	50	PACIFIC CAROLINE 16-11-35-7	0194	176005	10	00	000	004			64	408104
00	02	14	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	14	03	50	7	50	PACIFIC ET AL RICINUS 4-14-35-7	0194	176005	10	00	000	004			64	508000
00	10	14	03	50	7	53	PEX CAROLINE 10-14-35-7	0194	176005	10	00	000	004			64	108000
00	12	14	03	50	7	50	PACIFIC CAROLINE 12B-14-35-7	0194	176005	10	00	000	004			64	108000
00	05	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	07	15	03	50	7	52	PACIFIC CAROLINE 7-15-35-7	0194	176005	10	00	000	004			64	108000
00	09	15	03	50	7	52	PACIFIC ET AL RICINUS 9-15-35-7	0194	176005	10	00	000	004			64	108000
00	11	15	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	21	03	50	7	50	PACIFIC ET AL RICINUS 10-21-35-7	0194	176005	10	00	000	004			64	108004
00	12	21	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	05	22	03	50	7	50	PACIFIC CAROLINE 5-22-35-7	0194	176005	10	00	000	004			64	508004
00	07	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	22	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	12	22	03	50	7	52	PACIFIC ET AL RICINUS 12-22-35-7	0194	176005	10	00	000	004			64	108000
00	04	23	03	50	7	50	PACIFIC CAROLINE 4-23-35-7	0194	176005	10	00	000	004			64	108100
00	07	23	03	50	7	50	PEX CAROLINE 7-23-35-7	0194	176005	10	00	000	004			64	108100
00	02	27	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	04	27	03	50	7	50	PACIFIC AMOCO CAROLINE 4-27-35-7	0194	176005	10	00	000	004			64	108004
00	02	28	03	50	7	50	PACIFIC ET AL RICINUS 2-28-35-7	0194	176005	10	00	000	004			64	508000
00	04	28	03	50	7	50	PCI ET AL CAROLINE 4-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	28	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	11	28	03	50	7	52	PACIFIC ET AL RICINUS 11-28-35-7	0194	176005	10	00	000	004			64	108000
00	09	29	03	50	7	50	PACIFIC ET AL RICINUS 9-29-35-7	0194	176005	10	00	000	004			64	508000
00	11	29	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	14	31	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	16	31	03	50	7	50	PACIFIC ET AL RICINUS 16-31-35-7	0194	176005	10	00	000	004			64	108000
00	02	32	03	50	7	50	PACIFIC ET AL RICINUS 2-32-35-7	0194	176005	10	00	000	004			64	108004
00	04	32	03	50	7	50		0194	176005	10	00	000	004			64	308003
00	10	32	03	50	7	50	BEARCAT ET AL CAROLINE 10-32-35-7	0194	176005	10	00	000	004			64	508000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m³ / DAY)	MINIMUM ALLOWANCE TOTAL (m³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0012320350750		0194	176005	10	00	000	004			64	308003
0002330350750		0194	176005	10	00	000	004			64	308003
0004330350750	PACIFIC CAROLINE 4-33-35-7	0194	176005	10	00	000	004			64	108000
0002050360750		0194	176005	10	00	000	004			64	308003
0004050360750	BEARCAT ET AL CAROLINE 4-5-36-7	0194	176005	10	00	000	004			64	108000
0006060360750		0194	176005	10	00	000	004			64	308003
0008060360750	BEARCAT ET AL CAROLINE 8-6-36-7	0194	176005	10	00	000	004			64	508000
0013060360750	PCI ET AL CAROLINE 13-6-36-7	0194	176005	10	00	000	004			64	108000
0016060360750		0194	176005	10	00	000	004			64	308003
0004070360750	CANDEL ET AL CAROLINE 4-7-36-7	0194	176005	10	00	000	004			64	108004
0012070360750		0194	176005	10	00	000	004			64	308003
0014010360850		0194	176005	10	00	000	004			64	308003
0016010360850	PACIFIC ET AL RICINUS 16-1-36-8	0194	176005	10	00	000	004			64	108000
0014110360850		0194	176005	10	00	000	004			64	308003
0016110360850	PACIFIC RICINUS 16-11-36-8	0194	176005	10	00	000	004			64	108000
0005120360850		0194	176005	10	00	000	004			64	308003
0007120360850	PACIFIC CAROLINE 7-12-36-8	0194	176005	10	00	000	004			64	508000
0014120360850	PACIFIC ET AL RICINUS 14-12-36-8	0194	176005	10	00	000	004			64	108004
0016120360850		0194	176005	10	00	000	004			64	308003
0002130360850		0194	176005	10	00	000	004			64	308003
0004130360850	PACIFIC RICINUS 4-13-36-8	0194	176005	10	00	000	004			64	108000
0002140360850	PACIFIC RICINUS 2-14-36-8	0194	176005	10	00	000	004			64	508000
0004140360850		0194	176005	10	00	000	004			64	308003
0010140360850	PACIFIC ET AL RICINUS 10-14-36-8	0194	176005	10	00	000	004			64	108004
0012140360850		0194	176005	10	00	000	004			64	308003
0005220360850		0194	176005	10	00	000	004			64	308003
0007220360850	PACIFIC CAROLINE 7-22-36-8	0194	176005	10	00	000	004			64	508000
0010220360850	PACIFIC ET AL RICINUS 10-22-36-8	0194	176005	10	00	000	004			64	108000
0012220360850		0194	176005	10	00	000	004			64	308003
0001230360850		0194	176005	10	00	000	004			64	308003
0003230360850	PACIFIC ET AL RICINUS 3-23-36-8	0194	176005	10	00	000	004			64	108004
0001270360850		0194	176005	10	00	000	004			64	308003
0003270360850	PACIFIC RICINUS 3-27-36-8	0194	176005	10	00	000	004			64	108000
0010280360850	PACIFIC CAROLINE 10-28-36-8	0194	176005	10	00	000	004			64	508000
0012280360850		0194	176005	10	00	000	004			64	308003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY		PROD AREA	
00	05	32	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	07	32	03	60	8	50	GULF CAROLINE 7-32-36-8	0194	176005	10	00	000	004			64	508000
00	01	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	03	33	03	60	8	50	PACIFIC RICINUS 3-33-36-8	0194	176005	10	00	000	004			64	108004
00	10	33	03	60	8	50		0194	176005	10	00	000	004			64	308003
00	12	33	03	60	8	50	PACIFIC RICINUS 12-33-36-8	0194	176005	10	00	000	004			64	108004

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	176005	10	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

EFFECTIVE DATE	OPER. NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							CARROT CREEK CARDIUM F PROJECT NO 3	0196	176006	20	00	000	003	8.0	56.0	704	
00	08	15	05	21	25	0	TP CDN OXY 8-15-52-12	0196	176006	20	00	000	003			64	408900
00	09	15	05	21	25	3	TP CNDOXY CARRCT CREEK 9-15-52-12	0196	176006	20	00	000	003				108804
02	09	15	05	21	25	0	WP1985 ET AL CARROT 9-15C-52-12	0196	176006	20	00	000	003			64	108204
00	11	15	05	21	25	0	CROG ET AL CARROT CREEK 11-15	0196	176006	20	00	000	003			64	108900
00	13	16	05	21	25	0	SANTONIO ET AL CARROT CR 13-16	0196	176006	20	00	000	003			64	408000
00	16	16	05	21	25	0	SANTONIO CARROT CREEK 16-16-52-12	0196	176006	20	00	000	003			64	108900
00	08	20	05	21	25	0	APL ET AL CARROT 8-20-52-12	0196	176006	20	00	000	003			64	108000
00	02	21	05	21	25	0	AMOCO CARROT CREEK 2-21-52-12	0196	176006	20	00	000	003			64	108900
00	06	21	05	21	25	0	AMOCO CARROT CREEK 6-21-52-12	0196	176006	20	00	000	003			64	108000
00	10	21	05	21	25	0	AMOCO G-1 CARROT 10-21-52-12	0196	176006	20	00	000	003			64	108800
00	11	21	05	21	25	0	AMOCO CARRCT CREEK 11-21-52-12	0196	176006	20	00	000	003			64	108000
00	04	22	05	21	25	0	HCRL ET AL CARRCT CREEK 4-22-52-12	0196	176006	20	00	000	003			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0196	176006	20	00	000	003

EFFECTIVE DATE	OPER. NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
	CLIVE D-3A PROJECT NO 10	0224	720001	20	00	000	010	8.0	536.0	4208	
00010100101 10	SPACING IN ACCORD WITH MISC 7632	0224	720001	20	00	000	010				000000
00010100101 12	WELL FOR CONTROL WELL RATE 68	0224	720001	20	00	000	010				000000
00040203924 40	HUBER CLIVE 4-2-39-24	0224	720001	20	00	000	010			64	108005
00120203924 40	HUBER CLIVE 12-2MU-39-24	0224	720001	20	00	000	010			64	138000
00080303924 40	CDN-SUP CLIVE 8-3MU-39-24	0224	720001	20	00	000	010			64	138200
00160303924 40	CDN-SUP CLIVE 16-3-39-24	0224	720001	20	00	000	010			64	138200
00011003924 40	CREE ET AL CLIVE 1-10-39-24	0224	720001	20	00	000	010			64	108200
00101003924 40	HUBER CLIVE 10-10-39-24	0224	720001	20	00	000	010			64	108000
00041103924 40	BA CLIVE 4-11MU-39-24	0224	720001	20	00	000	010			64	138000
00121103924 40	BA CLIVE 12-11-39-24	0224	720001	20	00	000	010			64	408000
00041403924 42	KMG CLIVE 4-14-39-24	0224	720001	20	00	000	010			64	138000
00051403924 40	GULF UNIT CLIVE 5-14-39-24	0224	720001	20	00	000	010				138003
00101403924 40	KMG CLIVE 10-14-39-24	0224	720001	20	00	000	010			64	108000
00121403924 42	KMG CLIVE 12-14MU-39-24	0224	720001	20	00	000	010			64	138000
00141403924 40	GULF UNIT CLIVE 14-14-39-24	0224	720001	20	00	000	010				108003
00081503924 42	KMG CPOG CLIVE 8-15-39-24	0224	720001	20	00	000	010			64	108200
00101503924 40		0224	720001	20	00	000	010			64	308000
00022203924 40	PAN AM AZTEC C-2 CLIVE 2-22-39-24	0224	720001	20	00	000	010			64	108000
00102203924 40	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	720001	20	00	000	010			64	108005
00022303924 40	KMG CPOG CLIVE 2-23-39-24	0224	720001	20	00	000	010			64	108000
00042303924 40	KMG AZTEC CLIVE 4-23-39-24	0224	720001	20	00	000	010			64	108000
00062303924 40	GULF UNIT CLIVE 6-23-39-24	0224	720001	20	00	000	010				108003
00102303924 40	KMG SCURRY CLIVE 10-23-39-24	0224	720001	20	00	000	010			64	108000
00112303924 40	GULF UNIT CLIVE 11-23-39-24	0224	720001	20	00	000	010				108003
00122303924 42	KMG AZTEC CLIVE 12-23-39-24	0224	720001	20	00	000	010			64	138000
00142303924 40	GULF UNIT CLIVE 14-23-39-24	0224	720001	20	00	000	010				108003
00042503924 40	C.S. CLIVE 4-25-39-24	0224	720001	20	00	000	010			64	108005
00122503924 40	BA CS CLIVE 12-25-39-24	0224	720001	20	00	000	010			64	138000
00022603924 40	GETTY AL CLIVE 2-26MU-39-24	0224	720001	20	00	000	010			64	138000
00032603924 40	GULF UNIT CLIVE 3-26-39-24	0224	720001	20	00	000	010				138003
00042603924 40	GETTY IOE BL CLIVE 4-26MU-39-24	0224	720001	20	00	000	010			64	138000
00062603924 40	GULF UNIT CLIVE 6-26-39-24	0224	720001	20	00	000	010				108003
00072603924 40	GULF UNIT CLIVE 7-26-39-24	0224	720001	20	00	000	010				108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	26	03	9	24	40	GULF UNIT CLIVE 8-26-39-24	0224	720001	20	00	000	010				108003
00	10	26	03	9	24	40	PAN AM PACIFIC B1 CLIVE 10-26-39-24	0224	720001	20	00	000	010			64	138000
00	11	26	03	9	24	40	GULF UNIT CLIVE 11-26-39-24	0224	720001	20	00	000	010				108003
00	12	26	03	9	24	40	IOE CLIVE 12-26MU-39-24	0224	720001	20	00	000	010			64	138000
00	13	26	03	9	24	40	GULF UNIT CLIVE 13-26-39-24	0224	720001	20	00	000	010				108003
00	14	26	03	9	24	40	GULF UNIT CLIVE 14-26-39-24	0224	720001	20	00	000	010				108003
00	16	26	03	9	24	40	GULF UNIT CLIVE 16-26-39-24	0224	720001	20	00	000	010				108003
00	08	27	03	9	24	40	CDN-SUP CLIVE 8-27-39-24	0224	720001	20	00	000	010			64	138200
00	16	27	03	9	24	40	CDN-SUP CLIVE 16-27MU-39-24	0224	720001	20	00	000	010			64	138205
00	08	34	03	9	24	40	BA CLIVE 8-34-39-24	0224	720001	20	00	000	010			64	408000
00	16	34	03	9	24	40	CDN-SUP CLIVE 16-34MU-39-24	0224	720001	20	00	000	010			64	138205
00	02	35	03	9	24	40	CDN-SUP CLIVE 2-35-39-24	0224	720001	20	00	000	010				138005
02	02	35	03	9	24	40	GULF UNIT CLIVE 2-35-39-24	0224	720001	20	00	000	010			64	108000
00	03	35	03	9	24	40	GULF UNIT CLIVE 3-35-39-24	0224	720001	20	00	000	010				108003
00	04	35	03	9	24	40	CDN-SUP CLIVE 4-35-39-24	0224	720001	20	00	000	010			64	138005
00	06	35	03	9	24	40	GULF UNIT CLIVE 6-35-39-24	0224	720001	20	00	000	010				108003
00	07	35	03	9	24	40	GULF UNIT CLIVE 7-35-39-24	0224	720001	20	00	000	010				108003
00	08	35	03	9	24	40	GULF UNIT CLIVE 8-35-39-24	0224	720001	20	00	000	010				108003
00	09	35	03	9	24	40	GULF UNIT CLIVE 9-35-39-24	0224	720001	20	00	000	010				138003
00	10	35	03	9	24	40	CDN-SUP CLIVE 10-35MU-39-24	0224	720001	20	00	000	010			64	138000
00	11	35	03	9	24	40	GULF UNIT CLIVE 11-35-39-24	0224	720001	20	00	000	010				138003
00	12	35	03	9	24	40	CDN-SUP CLIVE 12-35-39-24	0224	720001	20	00	000	010				138003
00	14	35	03	9	24	40	GULF UNIT CLIVE 14-35-39-24	0224	720001	20	00	000	010			64	108000
00	15	35	03	9	24	40	GULF UNIT CLIVE 15-35-39-24	0224	720001	20	00	000	010				108003
00	16	35	03	9	24	40	GULF UNIT CLIVE 16-35-39-24	0224	720001	20	00	000	010				108003
00	04	36	03	9	24	40	BA CLIVE 4-36-39-24	0224	720001	20	00	000	010			64	138000
00	05	36	03	9	24	40	GULF UNIT CLIVE 5-36-39-24	0224	720001	20	00	000	010				138003
00	06	36	03	9	24	40	GULF UNIT CLIVE 6-36-39-24	0224	720001	20	00	000	010				138003
00	12	36	03	9	24	40	BA CLIVE 12-36MU-39-24	0224	720001	20	00	000	010			64	138005
00	04	01	04	0	24	40	BA ROYALITE CLIVE 4-1-40-24	0224	720001	20	00	000	010			64	138000
00	12	01	04	0	24	40	BA ROYALITE CLIVE 12-1-40-24	0224	720001	20	00	000	010			64	138000
00	01	02	04	0	24	40	GULF UNIT CLIVE 1-2-40-24	0224	720001	20	00	000	010				108003
00	02	02	04	0	24	40	BA CLIVE 2-2-40-24	0224	720001	20	00	000	010			64	138000
00	03	02	04	0	24	40	GULF UNIT CLIVE 3-2-40-24	0224	720001	20	00	000	010				138003
00	04	02	04	0	24	40	PAN AM A-4 CLIVE 4-2MU-40-24	0224	720001	20	00	000	010			64	138000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	02	40	24	40		GULF UNIT CLIVE 6-2-40-24	0224	720001	20	00	000	010				138003
00	07	02	40	24	40		GULF UNIT CLIVE 7-2-40-24	0224	720001	20	00	000	010				138003
00	08	02	40	24	40		GULF UNIT CLIVE 8-2-40-24	0224	720001	20	00	000	010				108003
00	10	02	40	24	40		PAN AM A-1 CLIVE 10-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	11	02	40	24	40		GULF UNIT CLIVE 11-2-40-24	0224	720001	20	00	000	010				138003
00	12	02	40	24	40		PAN AM A-2 CLIVE 12-2MU-40-24	0224	720001	20	00	000	010			64	138000
00	14	02	40	24	40		GULF UNIT CLIVE 14-2-40-24	0224	720001	20	00	000	010				108003
00	08	03	40	24	40		CDN-SUP CLIVE 8-3MU-40-24	0224	720001	20	00	000	010			64	138205
00	14	03	40	24	40		SYRACUSE ET AL CLIVE 14-3MU-40-24	0224	720001	20	00	000	010			64	138200
00	16	03	40	24	42		WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	720001	20	00	000	010				138205
00	16	09	40	24	40		ND ET AL CLIVE 16-9-40-24	0224	720001	20	00	000	010			16	108005
00	02	10	40	24	40		PAN AM A-5 CLIVE 2-10-40-24	0224	720001	20	00	000	010			64	138000
00	04	10	40	24	40		PAN AM A-7 CLIVE 4-10-40-24	0224	720001	20	00	000	010			64	108000
00	09	10	40	24	40		PENZL PAN AM CLIVE 9-10MU-40-24	0224	720001	20	00	000	010			64	138000
00	13	10	40	24	40		WHITEHALL CLIVE 13-10MU-40-24	0224	720001	20	00	000	010			16	108000
00	14	10	40	24	42		WHITEHALL CLIVE 14-10-40-24	0224	720001	20	00	000	010			16	108000
00	02	11	40	24	40		PAN AM A-3 CLIVE 2-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	11	40	24	40		PENZL GUYER CLIVE 4-11-40-24	0224	720001	20	00	000	010			64	138000
00	12	11	40	24	40		CAN SEABD ET AL CLIVE 12-11-40-24	0224	720001	20	00	000	010			64	108000
00	04	14	40	24	40		BA CLIVE 4-14-40-24	0224	720001	20	00	000	010			64	108005
00	02	15	40	24	40		TEXACO CLIVE 2-15-40-24	0224	720001	20	00	000	010			64	438000
00	03	15	40	24	40		BA CS CLIVE 3-15-40-24	0224	720001	20	00	000	010			16	138005
00	04	15	40	24	40		BA CS CLIVE 4-15M2-40-24	0224	720001	20	00	000	010			16	108000
00	05	15	40	24	40		B A CITIES SERVICE CLIVE NO 5-15	0224	720001	20	00	000	010			16	108000
00	12	15	40	24	40		B A CITIES SERVICE CLIVE NO 12-15	0224	720001	20	00	000	010			16	108000
00	01	16	40	24	40		WHITEHALL CLIVE 1-16M2-40-24	0224	720001	20	00	000	010			16	138000
00	07	16	40	24	40		WHITEHALL CLIVE 7-16M2-40-24	0224	720001	20	00	000	010			16	138005
00	08	16	40	24	40		B A CITIES SERVICE CLIVE NO 8-16	0224	720001	20	00	000	010			16	108000
00	09	16	40	24	40		B A CITIES SERVICE CLIVE NO 9-16	0224	720001	20	00	000	010			16	108000
00	15	16	40	24	40		B A CITIES SERVICE CLIVE NO 15-16	0224	720001	20	00	000	010			16	108005
00	16	16	40	24	40		B A CITIES SERVICE CLIVE NO 16-16	0224	720001	20	00	000	010				108005
00	09	20	40	24	40		JOE PHILLIPS CLIVE 9-20-40-24	0224	720001	20	00	000	010			16	108000
00	16	20	40	24	40		JOE PHILLIPS CLIVE 16-20M2-40-24	0224	720001	20	00	000	010			16	138000
00	02	21	40	24	42		B A CITIES SERVICE CLIVE NO 2-21	0224	720001	20	00	000	010			16	108000
00	03	21	40	24	40		POHL NO 3-21	0224	720001	20	00	000	010			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	05	21	040	24	4	0	CDN-SUP CLIVE 5-21-40-24	0224	720001	20	00	000	010			16	108000
00	06	21	040	24	4	0	POHL NO 6-21	0224	720001	20	00	000	010			16	108000
00	10	21	040	24	4	0	CDN-SUP CLIVE 10-21-40-24	0224	720001	20	00	000	010			16	138005
00	11	21	040	24	4	0	CDN-SUP CLIVE 11-21-40-24	0224	720001	20	00	000	010			16	108000
00	12	21	040	24	4	0	CDN-SUP CLIVE 12-21MU-40-24	0224	720001	20	00	000	010			16	108000
00	13	21	040	24	4	0	CDN-SUP CLIVE 13-21M4-40-24	0224	720001	20	00	000	010			16	108000
00	14	21	040	24	4	0	CDN SUP CLIVE 14-21-40-24	0224	720001	20	00	000	010			16	108000
00	15	21	040	24	4	0	JOE PHILLIPS CLIVE 15-21MU-40-24	0224	720001	20	00	000	010			16	138005
00	02	28	040	24	4	0	BA CLIVE 2-28-40-24	0224	720001	20	00	000	010				408000
00	03	28	040	24	4	0	B A CLIVE 3-28-40-24	0224	720001	20	00	000	010			16	108005
00	04	28	040	24	4	0	B A CLIVE 4-28M4-40-24	0224	720001	20	00	000	010			16	108000
00	05	28	040	24	4	0	BA CLIVE 5-28-40-24	0224	720001	20	00	000	010			16	108000
00	06	28	040	24	4	2	B A CLIVE 6-28MU-40-24	0224	720001	20	00	000	010			16	108005
00	12	28	040	24	4	0	BA CLIVE 12-28-40-24	0224	720001	20	00	000	010			16	108900
00	01	29	040	24	4	0	JOE PHILLIPS CLIVE 1-29M2-40-24	0224	720001	20	00	000	010			16	138000
02	16	29	040	24	4	0	JOE PHILLIPS CLIVE A16-29-40-24	0224	720001	20	00	000	010			16	108905
00	08	32	040	24	4	0	GULF UNIT CLIVE 8-32-40-24	0224	720001	20	00	000	010			64	108000
00	10	32	040	24	4	0	ZORAYDA ET AL CLIVE 10-32-40-24	0224	720001	20	00	000	010			64	108900
00	16	32	040	24	4	0	GULF UNIT CLIVE 16-32-40-24	0224	720001	20	00	000	010				108903
00	04	33	040	24	4	0	DUNCAN ZORAYDA CLIVE 4-33-40-24	0224	720001	20	00	000	010			64	108900
00	12	33	040	24	4	0	GARVEY CLIVE 12-33-40-24	0224	720001	20	00	000	010			64	108000
00	02	05	041	24	4	0	DUNCAN ZORAYDA CHIGWELL 2-5-41-24	0224	720001	20	00	000	010			64	108900
00	11	05	041	24	4	0	DUNCAN SYRACUSE CLIVE 11-5-41-24	0224	720001	20	00	000	010			64	108900
00	04	08	041	24	4	0	DUNCAN SYRACUSE HB CHIG 4-8-41-24	0224	720001	20	00	000	010			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	720001	20	00	000	010

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FENN BIG VALLEY D-2A PSU NO 122	0371	696001	00	00	122	000	8.0	$PD04	32	
00	02	14	03	52	04	0	LAW NO 2	0371	696001	00	00	122	000			16	102004
00	03	14	03	52	04	0	LAW NO 3	0371	696001	00	00	122	000			16	109005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0371	696001	00	00	122	000

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							FERRIER CARDIUM D PROJECT NO 1	0377	176004	20	00	000	001	8.5	255.0	2432	
00	01	01	00	01	10		SPACING IN ACCORD WITH MISC 84308	0377	176004	20	00	000	001				000000
00	01	01	00	01	12		WELLS FOR CONTROL WELL RATE 31	0377	176004	20	00	000	001				000000
00	04	06	04	00	750		AMERADA CR GM FERRIER 4-6-40-7	0377	176004	20	00	000	001			64	408000
00	10	06	04	00	750		AMERADA CR GM FERRIER 10-6-40-7	0377	176004	20	00	000	001			64	108004
00	12	06	04	00	750		AMMIN ET AL FERRIER 12-6-40-7	0377	176004	20	00	000	001			64	108000
00	04	07	04	00	750		AMERADA CR GM FERRIER 4-7-40-7	0377	176004	20	00	000	001			64	408000
00	12	07	04	00	750			0377	176004	20	00	000	001			64	308000
00	04	18	04	00	750		AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176004	20	00	000	001			64	408000
00	02	01	04	00	850		AMMIN ET AL FERRIER 2-1-40-8	0377	176004	20	00	000	001			32	108900
00	04	01	04	00	850		AM MIN ET AL FERRIER 4-1-40-8	0377	176004	20	00	000	001			32	108100
00	06	01	04	00	850		AMMIN ET AL FERRIER 6-1-40-8	0377	176004	20	00	000	001			32	108000
00	08	01	04	00	850		AMMIN ET AL FERRIER 8-1-40-8	0377	176004	20	00	000	001			32	108000
00	10	01	04	00	850		AMERADA CR GM FERRIER 10-1-40-8	0377	176004	20	00	000	001			32	408000
00	12	01	04	00	850		DEKALB CRIMSON 12-1-40-8	0377	176004	20	00	000	001			32	108000
00	14	01	04	00	850		AMMIN ET AL FERRIER 14-1-40-8	0377	176004	20	00	000	001			32	108000
00	16	01	04	00	850		AMMIN ET AL FERRIER 16-1-40-8	0377	176004	20	00	000	001			32	108004
00	10	02	04	00	850		AMERADA CDN SUP FERRIER 10-2-40-8	0377	176004	20	00	000	001			64	108000
00	02	11	04	00	850		AMMIN ET AL FERRIER 2-11-40-8	0377	176004	20	00	000	001			32	108000
00	04	11	04	00	850		AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176004	20	00	000	001			64	408000
00	07	11	04	00	850		AMMIN ET AL FERRIER 7-11-40-8	0377	176004	20	00	000	001			32	108000
00	09	11	04	00	850		AMMIN ET AL FERRIER 9-11-40-8	0377	176004	20	00	000	001			16	108000
00	10	11	04	00	850		AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176004	20	00	000	001			32	108000
00	12	11	04	00	850		AMMIN ET AL FERRIER 12-11-40-8	0377	176004	20	00	000	001			64	108000
00	15	11	04	00	850		AMMIN ET AL FERRIER 15-11-40-8	0377	176004	20	00	000	001			16	108004
00	02	12	04	00	850		AMMIN ET AL FERRIER 2-12-40-8	0377	176004	20	00	000	001			64	108000
00	04	12	04	00	850		AMERADA CDN SUP FERRIER 4-12-40-8	0377	176004	20	00	000	001			64	408000
00	10	12	04	00	850		AMERADA CDN SUP FERRIER 10-12-40-8	0377	176004	20	00	000	001			64	108000
00	12	12	04	00	850		AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176004	20	00	000	001			64	108000
00	02	13	04	00	850		AM-MIN ET AL FERRIER 2-13-40-8	0377	176004	20	00	000	001			64	108000
00	04	13	04	00	850		AMERADA CDN SUP FERRIER 4-13-40-8	0377	176004	20	00	000	001			64	408000
00	10	13	04	00	850		AMERADA CDN SUP FERRIER 10-13-40-8	0377	176004	20	00	000	001			64	108000
00	12	13	04	00	850		AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176004	20	00	000	001			64	108000
00	02	14	04	00	850		AMMIN ET AL FERRIER 2-14-40-8	0377	176004	20	00	000	001				108003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	04	14	04	00	8	50	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176004	20	00	000	001			64	408000
00	07	14	04	00	8	50	AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176004	20	00	000	001			64	108000
00	12	14	04	00	8	50	AMMIN ET AL FERRIER 12-14-40-8	0377	176004	20	00	000	001			64	108000
00	16	14	04	00	8	50	AMMIN ET AL FERRIER 16-14-40-8	0377	176004	20	00	000	001			64	108000
00	02	15	04	00	8	50	AMMIN ET AL FERRIER 2-15-40-8	0377	176004	20	00	000	001			64	108900
00	10	15	04	00	8	50	AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176004	20	00	000	001			64	108900
00	02	22	04	00	8	50	AMMIN ET AL FERRIER 2-22-40-8	0377	176004	20	00	000	001			64	108900
00	04	22	04	00	8	50	AMERADA CDN SUP FERRIER 4-22-40-8	0377	176004	20	00	000	001			64	408900
00	10	22	04	00	8	50	AMERADA CDN SUP FERRIER 10-22-40-8	0377	176004	20	00	000	001			64	108000
00	12	22	04	00	8	50	AM MIN ET AL FERRIER 12-22-40-8	0377	176004	20	00	000	001			64	108000
00	02	23	04	00	8	50	AMMIN ET AL FERRIER 2-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	23	04	00	8	50	AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176004	20	00	000	001			64	408000
00	10	23	04	00	8	50	AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176004	20	00	000	001			64	108000
00	12	23	04	00	8	50	AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176004	20	00	000	001			64	108000
00	04	24	04	00	8	50	AMERADA CDN SUP GD FERRIER 4-24	0377	176004	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							FERRIER CARDIUM E PROJECT NO 2	0377	176005	20	00	000	002	9.0	621.0	5696	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 8430C	0377	176005	20	00	000	002				000000
00	04	26	04	00	8	50	AMERADA CDN SUP EH FERRIER 4-26	0377	176005	20	00	000	002			64	408000
00	02	27	04	00	8	50	AMMIN ET AL FERRIER 2-27-40-8	0377	176005	20	00	000	002			64	108000
00	04	27	04	00	8	50	AMERADA CDN SUP FO FERRIER 4-27	0377	176005	20	00	000	002			64	408000
00	10	27	04	00	8	50	AMERADA CDN SUP FO FER 10-27-40-8	0377	176005	20	00	000	002			64	108000
00	12	27	04	00	8	50	AM-MIN CDN SUP FERRIER 12-27-40-8	0377	176005	20	00	000	002			64	108000
00	02	28	04	00	8	50	AMMIN ET AL FERRIER 2-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	28	04	00	8	50	AMHESS UNIT 3 FERRIER 10-28-40-8	0377	176005	20	00	000	002			64	108100
00	10	32	04	00	8	50	AMHESS UNIT 3 FERRIER 10-32-40-8	0377	176005	20	00	000	002			64	408000
00	02	33	04	00	8	50	AM MIN ET AL FERRIER 2-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	33	04	00	8	50	C-E TRIAD CRIMSON 4-33-40-8	0377	176005	20	00	000	002			64	408000
00	10	33	04	00	8	50	AMERADA CDN SUP FERRIER 10-33-40-8	0377	176005	20	00	000	002			64	108000
00	13	33	04	00	8	50	AMMIN ET AL FERRIER 13-33-40-8	0377	176005	20	00	000	002			64	108000
00	04	34	04	00	8	50	AMERADA CDN SUP GK FERRIER 4-34	0377	176005	20	00	000	002			64	408000
00	04	04	04	10	8	50	CDN SUP FERRIER 4-4-41-8	0377	176005	20	00	000	002			64	108000
00	12	04	04	10	8	50		0377	176005	20	00	000	002			64	300000
00	02	05	04	10	8	50	AM MIN ET AL FERRIER 2-5-41-8	0377	176005	20	00	000	002			64	108000
00	10	05	04	10	8	50	AMERADACDN SUP GL FERRIER 10-5-41-8	0377	176005	20	00	000	002			64	408000
00	10	07	04	10	8	50	AMERADA CDN SUP FERRIER 10-7-41-8	0377	176005	20	00	000	002			64	408000
00	12	07	04	10	8	50	AMMIN ET AL FERRIER 12-7-41-8	0377	176005	20	00	000	002			64	108000
00	02	08	04	10	8	50	AMMIN ET AL FERRIER 2-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	08	04	10	8	50	AMERADA CDN-SUP FERRIER 4-8-41-8	0377	176005	20	00	000	002			64	108000
00	10	08	04	10	8	50	AMERADA CDN-SUP FERRIER 10-8-41-8	0377	176005	20	00	000	002			64	408000
00	12	08	04	10	8	52	AM MIN ET AL FERRIER 12-8-41-8	0377	176005	20	00	000	002			64	108000
00	04	09	04	10	8	50	AMHESS UNIT 3 FERRIER 4-9-41-8	0377	176005	20	00	000	002			64	108000
00	02	17	04	10	8	50	ADMIN ET AL FERRIER 2-17-41-8	0377	176005	20	00	000	002			64	108000
00	04	17	04	10	8	50	AMERADA CDN-SUP FERRIER 4-17-41-8	0377	176005	20	00	000	002			64	108000
00	10	17	04	10	8	50	AM MIN CDN SUP FERRIER 10-17-41-8	0377	176005	20	00	000	002				408000
00	12	17	04	10	8	50	AM MIN ET AL FERRIER 12-17-41-8	0377	176005	20	00	000	002			32	108000
00	13	17	04	10	8	50	AMMIN ET AL FERRIER 13-17-41-8	0377	176005	20	00	000	002			32	108000
00	02	18	04	10	8	50	AM MIN ET AL FERRIER 2-18-41-8	0377	176005	20	00	000	002			64	108000
00	04	18	04	10	8	50	AMERADA CDN-SUP CRIMSON 4-18-41-8	0377	176005	20	00	000	002			64	108000
00	10	18	04	10	8	50	AMERADA CDN-SUP FERRIER 10-18-41-8	0377	176005	20	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	18	04	10	8	50	AM MIN ETR AL FERRIER 12-18-41-8	0377	176005	20	00	000	002			64	108000
00	01	19	04	10	8	50	AMMIN ET AL FERRIER 1-19-41-8	0377	176005	20	00	000	002			32	108000
00	02	19	04	10	8	50	AM MIN ET AL FERRIER 2-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	19	04	10	8	50	AMERADA CDN-SUP FERRIER 4-19-41-8	0377	176005	20	00	000	002			64	108000
00	10	19	04	10	8	50	AMERADA CDN SUP CRIMSON 10-19-41-8	0377	176005	20	00	000	002			64	408000
00	12	19	04	10	8	50	AM-MIN CDN SUP FERRIER 12-19-41-8	0377	176005	20	00	000	002			32	108000
00	13	19	04	10	8	50	AMMIN ET AL FERRIER 13-19-41-8	0377	176005	20	00	000	002			32	108000
00	04	20	04	10	8	50	AM-MIN ET AL FERRIER 4-20-41-8	0377	176005	20	00	000	002			64	408000
00	04	30	04	10	8	50	AMERADA CDN-SUP FERRIER 4-30-41-8	0377	176005	20	00	000	002			64	408000
00	02	13	04	10	9	50	AMMIN ET AL FERRIER 2-13-41-9	0377	176005	20	00	000	002			64	108000
00	04	13	04	10	9	50	AMERADA CDN-SUP CRIMSON 4-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	13	04	10	9	50	AMERADA CDN-SUP FERRIER 10-13-41-9	0377	176005	20	00	000	002			64	408000
00	12	13	04	10	9	50	AM MIN ET AL FERRIER 12-13-41-9	0377	176005	20	00	000	002			64	108000
00	10	14	04	10	9	50	AMERADA CDN SUP FERRIER 10-14-41-9	0377	176005	20	00	000	002			64	408000
00	10	22	04	10	9	50	AMERADA CDN SUP FERRIER 10-22-41-9	0377	176005	20	00	000	002			64	408000
00	02	23	04	10	9	50	AMMIN ET AL FERRIER 2-23-41-9	0377	176005	20	00	000	002			64	108000
00	04	23	04	10	9	50	AMERADA CDN SUP FY FERRIER 4-23	0377	176005	20	00	000	002			64	108000
00	10	23	04	10	9	50	AMERADA CDN-SUP FERRIER 10-23-41-9	0377	176005	20	00	000	002			64	408000
00	12	23	04	10	9	50	AMMIN ET AL FERRIER 12-23-41-9	0377	176005	20	00	000	002			64	108000
00	02	24	04	10	9	50	AMMIN ET AL FERRIER 2-24-41-9	0377	176005	20	00	000	002			64	108000
00	04	24	04	10	9	50	AMERADA CDN-SUP FERRIER 4-24-41-9	0377	176005	20	00	000	002			64	108000
00	10	24	04	10	9	50	AMERADA CDN SUP FERRIER 10-24-41-9	0377	176005	20	00	000	002			64	408000
00	12	24	04	10	9	50	AM MIN ET AL FERRIER 12-24-41-9	0377	176005	20	00	000	002			64	108000
00	01	25	04	10	9	50	AMMIN ET AL FERRIER 1-25-41-9	0377	176005	20	00	000	002			32	108000
00	02	25	04	10	9	50	AM MIN ET AL FERRIER 2-25-41-9	0377	176005	20	00	000	002			32	108000
00	04	25	04	10	9	50	AM-MIN CDN SUP FERRIER 4-25-41-9	0377	176005	20	00	000	002			32	108000
00	06	25	04	10	9	50	AM-MIN ET AL FERRIER 6-25-41-9	0377	176005	20	00	000	002			32	108000
00	10	25	04	10	9	50	AMERADA CDN SUP FERRIER 10-25-41-9	0377	176005	20	00	000	002			64	408000
00	12	25	04	10	9	50	AMERADA CDN SUP CRIMSON 12-25-41-9	0377	176005	20	00	000	002			64	108000
00	02	26	04	10	9	50	AMMIN ET AL FERRIER 2-26-41-9	0377	176005	20	00	000	002			64	108000
00	04	26	04	10	9	50	AMERADA CDN-SUP FERRIER 4-26-41-9	0377	176005	20	00	000	002			32	408000
00	06	26	04	10	9	50	AMIN ET AL FERRIER 6-26-41-9	0377	176005	20	00	000	002			32	108000
00	10	26	04	10	9	50	AMERADA CDN SUP FERRIER 10-26-41-9	0377	176005	20	00	000	002			64	408000
00	12	26	04	10	9	50	AM MIN ET AL FERRIER 12-26-41-9	0377	176005	20	00	000	002			32	108000
00	14	26	04	10	9	50	AMMIN ET AL FERRIER 14-26-41-9	0377	176005	20	00	000	002			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (1)^3 / DAY	MINIMUM ALLOWANCE TOTAL (1)^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	04	10	95	0	AM MIN ET AL FERRIER 2-27-41-9	0377	176005	20	00	000	002			64	108000
00	04	27	04	10	95	0	CDN SUP FERRIER 4-27-41-9	0377	176005	20	00	000	002			64	108000
00	10	27	04	10	95	0	AMERADA CROWN EX FERRIER 10-27-41-9	0377	176005	20	00	000	002			32	408000
00	12	27	04	10	95	0	AM MIN ET AL FERRIER 12-27-41-9	0377	176005	20	00	000	002			64	108000
00	16	27	04	10	95	0	AMMIN ET AL FERRIER 16-27-41-9	0377	176005	20	00	000	002			32	108000
00	02	28	04	10	95	0		0377	176005	20	00	000	002			64	308000
00	10	28	04	10	95	0	AMHESS UNIT 3 FERRIER 10-28-41-9	0377	176005	20	00	000	002			64	408000
00	02	33	04	10	95	0	AMMIN ET AL FERRIER 2-33-41-9	0377	176005	20	00	000	002			64	108000
00	10	33	04	10	95	0	CDN SUP FERRIER 10-33-41-9	0377	176005	20	00	000	002			64	408000
00	02	34	04	10	95	0	AMMIN ET AL FERRIER 2-34-41-9	0377	176005	20	00	000	002			32	108000
00	04	34	04	10	95	0	AMERADA CR EX FERRIER 4-34-41-9	0377	176005	20	00	000	002			64	108000
00	08	34	04	10	95	0	AMMIN ET AL FERRIER 8-34-41-9	0377	176005	20	00	000	002			32	108000
00	10	34	04	10	95	0	AMERADA CR EX FERRIER 10-34-41-9	0377	176005	20	00	000	002			64	408000
00	12	34	04	10	95	0	AMMIN ET AL FERRIER 12-34-41-9	0377	176005	20	00	000	002			64	108000
00	02	35	04	10	95	0	AM-MIN CDN SUP FERRIER 2-35-41-9	0377	176005	20	00	000	002			64	108000
00	04	35	04	10	95	0	AMERADA CDN-SUP FERRIER 4-35-41-9	0377	176005	20	00	000	002			32	408000
00	06	35	04	10	95	0	AMMIN ET AL FERRIER 6-35-41-9	0377	176005	20	00	000	002			32	108000
02	10	35	04	10	95	0	AMERADA CDN-SUP FERRIER 10-35-41-9	0377	176005	20	00	000	002			64	408000
00	12	35	04	10	95	0	AM MIN ET AL FERRIER 12-35-41-9	0377	176005	20	00	000	002			64	108000
00	03	36	04	10	95	0	AMMIN ET AL FERRIER 3-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	36	04	10	95	0	AMERADA CDN-SUP FERRIER 4-36-41-9	0377	176005	20	00	000	002			32	108000
00	04	02	04	20	95	0	AMERADA CDN-SUP FERRIER 4-2-42-9	0377	176005	20	00	000	002			64	108000
00	02	03	04	20	95	0	AMMIN ET AL FERRIER 2-3-42-9	0377	176005	20	00	000	002			64	108000
00	04	03	04	20	95	0	AMERADA CR FT FERRIER 4-3-42-9	0377	176005	20	00	000	002			64	108000
00	10	03	04	20	95	0	AMERADA CROWN FT FERRIER 10-3-42-9	0377	176005	20	00	000	002			64	408000
00	12	03	04	20	95	0	AMMIN ET AL FERRIER 12-3-42-9	0377	176005	20	00	000	002			64	108000
00	02	04	04	20	95	0	AMMIN ET AL FERRIER 2-4-42-9	0377	176005	20	00	000	002			64	108000
00	10	04	04	20	95	0	AMERADA CROWN FS FERRIER 10-4-42-9	0377	176005	20	00	000	002			64	408000
00	02	09	04	20	95	0	AM MIN ET AL FERRIER 2-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	09	04	20	95	0	AMERADA CROWN FT FERRIER 4-9-42-9	0377	176005	20	00	000	002			64	108000
00	10	09	04	20	95	0	AMERADA CR FT FERRIER 10-9-42-9	0377	176005	20	00	000	002			64	408000
00	12	09	04	20	95	0	AMMIN ET AL FERRIER 12-9-42-9	0377	176005	20	00	000	002			64	108000
00	04	10	04	20	95	0	AMERADA CROWN GH FERRIER 4-10-42-9	0377	176005	20	00	000	002			64	108000
00	04	16	04	20	95	0	AMERADA CROWN GI FERRIER 4-16-42-9	0377	176005	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176005	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	001

EFFECTIVE DATE	OPER NO
01 DEC 1987	K13

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HIGHVALE CARDIUM C PROJECT NO 3	0477	176003	20	CC	000	003	8.0	56.0	960	
00	06	17	05	10	3	52	ANDEX ET AL HIGHVALE 6-17-51-3	0477	176003	20	00	000	003			64	108100
00	10	18	05	10	3	50	ANDEX ET AL HIGHVALE 10-18-51-3	0477	176003	20	00	000	003			64	108700
00	14	18	05	10	3	50	ANDEX ET AL HIGHVALE 14-18-51-3	0477	176003	20	CC	000	003			64	108100
00	12	13	05	10	4	50		0477	176003	20	CC	000	003			64	308000
00	16	13	05	10	4	50	ANDEX ET AL HIGHVALE 16-13-51-4	0477	176003	20	00	000	003			64	108100
00	08	14	05	10	4	50	ANDEX ET AL HIGHVALE 8-14-51-4	0477	176003	20	CC	000	003			64	108004
00	10	14	05	10	4	50	ANDEX ET AL HIGHVALE 10-14-51-4	0477	176003	20	CC	000	003			64	108200
00	13	14	05	10	4	50	ANDEX ET AL HIGHVALE 13-14-51-4	0477	176003	20	00	000	003			64	108204
00	12	15	05	10	4	50	ANDEX ET AL HIGHVALE 12-15-51-4	0477	176003	20	00	000	003			64	408200
00	15	15	05	10	4	52	ANDEX ET AL HIGHVALE 15-15-51-4	0477	176003	20	CC	000	003			64	108704
00	14	16	05	10	4	50	ANDEX ET AL HIGHVALE 14-16-51-4	0477	176003	20	00	000	003			64	408000
00	16	16	05	10	4	50		0477	176003	20	CC	000	003			64	308000
00	02	21	05	10	4	53	ANDEX ET AL HIGHVALE 2-21-51-4	0477	176003	20	CC	000	003			64	108000
00	05	21	05	10	4	50	ANDEX ET AL HIGHVALE 5-21-51-4	0477	176003	20	CC	000	003			64	108000
00	04	22	05	10	4	50	ANDEX ET AL HIGHVALE 4-22-51-4	0477	176003	20	00	000	003			64	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0477	176003	20	CC	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1987	K13

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 102	0503	218000	20	00	000	102	8.0	488.0	1616	
00	15	23	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 15-23	0503	218000	20	00	000	102			16	108000
00	16	23	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 16-23	0503	218000	20	00	000	102			16	408000
00	13	24	04	82	14	0	CAN DELHI ETAL JOAM 13-24-48-21	0503	218000	20	00	000	102			16	108904
00	14	24	04	82	14	0	WEST CDN DOME SDM ARMENA NO 14-24	0503	218000	20	00	000	102			16	408900
00	01	25	04	82	14	0	IMPERIAL ARMENA NO 1-25V-48-21	0503	218000	20	00	000	102			16	108900
00	02	25	04	82	14	0	IMPERIAL ARMENA NO 2-25V-48-21	0503	218000	20	00	000	102			16	108900
00	03	25	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 3-25	0503	218000	20	00	000	102			16	108900
00	04	25	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 4-25	0503	218000	20	00	000	102			16	108900
00	05	25	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 5-25	0503	218000	20	00	000	102			16	108900
00	06	25	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 6-25	0503	218000	20	00	000	102			16	408900
00	07	25	04	82	14	0	IMPERIAL ARMENA NO 7-25V-48-21	0503	218000	20	00	000	102			16	108900
00	10	25	04	82	14	0	IMP CDR JOAM 10-25V-48-21	0503	218000	20	00	000	102			16	108000
00	01	26	04	82	14	0	IMP HB ARMENA NO 1-26-48-21	0503	218000	20	00	000	102			16	108000
00	02	26	04	82	14	0	IMP H B ARMENA NO 2-26-48-21	0503	218000	20	00	000	102			16	108000
00	03	26	04	82	14	0	IMP H B ARMENA NO 3-26-48-21	0503	218000	20	00	000	102			16	108000
00	05	26	04	82	14	0	IMP HB ARMENA NO 5-26V-48-21	0503	218000	20	00	000	102			16	108000
00	06	26	04	82	14	0	IMP HB ARMENA 6-26-48-21	0503	218000	20	00	000	102			16	408000
00	07	26	04	82	14	0	IMP HB ARMENA NO 7-26-48-21	0503	218000	20	00	000	102			16	108000
00	08	26	04	82	14	0	IMP HB ARMENA NO 8-26-48-21	0503	218000	20	00	000	102			16	408000
00	09	26	04	82	14	0	WEST CDN PUNCH MAR ARMENA NO 9-26	0503	218000	20	00	000	102			16	108100
00	10	26	04	82	14	0	WEST CDN PUNCH MARIGOLD NO 10-26	0503	218000	20	00	000	102			16	408000
00	11	26	04	82	14	0	IMP HB ARMENA NO 11-26-48-21	0503	218000	20	00	000	102			16	108100
00	12	26	04	82	14	0	IMP HB ARMENA NO 12-26V-48-21	0503	218000	20	00	000	102			16	108000
00	13	26	04	82	14	0	IMP HB ARMENA NO 13-26-48-21	0503	218000	20	00	000	102			16	108000
00	14	26	04	82	14	0	IMP HB ARMENA NO 14-26-48-21	0503	218000	20	00	000	102			16	408000
00	01	27	04	82	14	0	CENTRAL DEL RIO ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	06	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 6-27	0503	218000	20	00	000	102			16	408000
00	07	27	04	82	14	0	CENTRAL DEL RIO ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	08	27	04	82	14	0	CENTRAL DEL RIO ARMENA NO 1	0503	218000	20	00	000	102			16	408000
00	09	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 2	0503	218000	20	00	000	102			16	108000
00	10	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 10-27	0503	218000	20	00	000	102			16	108000
00	11	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 11-27	0503	218000	20	00	000	102			16	108000
00	13	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 13-27	0503	218000	20	00	000	102			16	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 14-27	0503	218000	20	00	000	102			16	408000
00	15	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 15-27	0503	218000	20	00	000	102			16	108000
00	16	27	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 3	0503	218000	20	00	000	102			16	408000
00	15	28	04	82	14	0	TENN B1 JOARCAM 15-28-48-21	0503	218000	20	00	000	102			16	108000
00	16	28	04	82	14	0	TENN B-2 JOARCAM 16-28-48-21	0503	218000	20	00	000	102			16	108000
00	01	33	04	82	14	0	MEDALLION PAC JOARCAM 1-33-48-21	0503	218000	20	00	000	102			16	108000
00	02	33	04	82	14	0	MEDALLION PAC JOARCAM 2-33-48-21	0503	218000	20	00	000	102			16	108000
00	03	33	04	82	14	0	IMP CEN DEL RIO GA NO 3-33V-48-21	0503	218000	20	00	000	102			16	108000
00	06	33	04	82	14	0	IMP CEN DEL RIO GA NO 6-33V-48-21	0503	218000	20	00	000	102			16	108000
00	07	33	04	82	14	0	MEDALLION PAC JOARCAM 7-33-48-21	0503	218000	20	00	000	102			16	108000
00	08	33	04	82	14	0	MEDALLION PAC JOARCAM 8-33-48-21	0503	218000	20	00	000	102			16	408000
00	09	33	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 9-33	0503	218000	20	00	000	102			16	108000
00	10	33	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 10-33	0503	218000	20	00	000	102			16	108000
00	11	33	04	82	14	0	IMP ET AL JOAM 11-33V-48-21	0503	218000	20	00	000	102			16	108000
00	14	33	04	82	14	0	IMP CEN DEL RIO GA NO 14-33V-48-21	0503	218000	20	00	000	102			16	108000
00	15	33	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 15-33	0503	218000	20	00	000	102			16	108000
00	16	33	04	82	14	0	HOMESTEAD NORTH CDN ARMENA NO 16-33	0503	218000	20	00	000	102			16	408000
00	01	34	04	82	14	0	BRITISH AMERICAN ARMENA NO 1-34	0503	218000	20	00	000	102			16	108000
00	02	34	04	82	14	0	BRITISH AMERICAN ARMENA NO 2-34	0503	218000	20	00	000	102			16	108000
00	03	34	04	82	14	0	ALBERMONT ARMENA NO 1	0503	218000	20	00	000	102			16	108000
00	04	34	04	82	14	0	ALBERMONT ARMENA NO 4	0503	218000	20	00	000	102			16	108000
00	05	34	04	82	14	0	ALBERMONT ARMENA NO 3	0503	218000	20	00	000	102			16	108000
00	06	34	04	82	14	0	ALBERMONT ARMENA NO 2	0503	218000	20	00	000	102			16	408000
00	07	34	04	82	14	0	BRITISH AMERICAN ARMENA NO 7-34	0503	218000	20	00	000	102			16	108000
00	08	34	04	82	14	0	BRITISH AMERICAN ARMENA NO 8-34	0503	218000	20	00	000	102			16	408000
00	09	34	04	82	14	0	IMP GULF HB ARMENA NO 9-34V-48-21	0503	218000	20	00	000	102			16	108000
00	10	34	04	82	14	0	IMP ET AL JOAM 10-34V-48-21	0503	218000	20	00	000	102			16	108000
00	11	34	04	82	14	0	IMP ET AL JOAM 11-34V-48-21	0503	218000	20	00	000	102			16	108000
00	12	34	04	82	14	0	IMP ET AL JOAM 12-34V-48-21	0503	218000	20	00	000	102			16	108000
00	13	34	04	82	14	0	IMP ET AL JOAM 13-34V-48-21	0503	218000	20	00	000	102			16	108000
00	14	34	04	82	14	0	IMP ET AL JOAM 14-34V-48-21	0503	218000	20	00	000	102			16	408000
00	15	34	04	82	14	0	IMP ET AL JOAM 15-34V-48-21	0503	218000	20	00	000	102			16	108000
00	16	34	04	82	14	0	IMP GULF HB ARMENA NO 16-34V-48-21	0503	218000	20	00	000	102			16	408000
00	04	35	04	82	14	0	PACIFIC JOARCAM 4-35-48-21	0503	218000	20	00	000	102			16	408000
00	05	35	04	82	14	0	PACIFIC JOARCAM 5-35-48-21	0503	218000	20	00	000	102			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	35	04	82	1	4	IMP ETAL JOAM 12-35V-48-21	0503	218000	20	00	000	102			16	408000
02	02	03	04	92	1	4	EDSON UNIT JOARCAM 2-3-49-21	0503	218000	20	00	000	102				408000
00	03	03	04	92	1	4	IMP ETAL JOAM 3-3V-49-21	0503	218000	20	00	000	102			16	108000
00	04	03	04	92	1	4	IMP GULF HB HAY LK NO 4-3V-49-21	0503	218000	20	00	000	102			16	108000
00	05	03	04	92	1	4	IMP GULF H.B. ARMENA NO 5-3V-49-21	0503	218000	20	00	000	102			16	108000
00	06	03	04	92	1	4	IMP ETAL JOAM 6-3V-49-21	0503	218000	20	00	000	102			16	408000
00	12	03	04	92	1	4	IMP GULF HB HAY LK NO 12-3V-49-21	0503	218000	20	00	000	102			16	408000
00	01	04	04	92	1	4	EXP RAINBOW PETROL DIV NO 1	0503	218000	20	00	000	102			16	108000
00	02	04	04	92	1	4	EXP RAINBOW PETROL DIV NO 3	0503	218000	20	00	000	102			16	108100
00	03	04	04	92	1	4	ANGLO ET AL ARMENA NO 4-3	0503	218000	20	00	000	102			16	108005
00	07	04	04	92	1	4	EXP RAINBOW PETROL DIV NO 4	0503	218000	20	00	000	102			16	108004
00	08	04	04	92	1	4	EXP RAINBOW PETROL DIV NO 2	0503	218000	20	00	000	102			16	408000
00	09	04	04	92	1	4	IMP ET AL JOAM 9-4V-49-21	0503	218000	20	00	000	102			16	108000
00	11	04	04	92	1	4	ANGLO ET AL ARMENA NO 4-11	0503	218000	20	00	000	102			16	608005
00	13	04	04	92	1	4	ANGLO ET AL ARMENA NO 4-13	0503	218000	20	00	000	102			16	108005
00	14	04	04	92	1	4	ANGLO ET AL ARMENA NO 4-14	0503	218000	20	00	000	102			16	108005
00	15	04	04	92	1	4	IMP ET AL JOAM 15-4V-49-21	0503	218000	20	00	000	102			16	408000
00	16	04	04	92	1	4	IMP ET AL JOAM 16-4V-49-21	0503	218000	20	00	000	102			16	108000
00	07	08	04	92	1	4	IMP GULF HB HAY LAKE NO 7-8V-49-21	0503	218000	20	00	000	102			16	108100
00	08	08	04	92	1	4	IMP GULF HB HAY LK NO 8-8V-49-21	0503	218000	20	00	000	102			16	108000
00	10	08	04	92	1	4	IMP ET AL JOAM 10-8V-49-21	0503	218000	20	00	000	102			16	108900
00	15	08	04	92	1	4	IMP GULF HB HAYLK NO 15-8V-49-21	0503	218000	20	00	000	102			16	108900
00	16	08	04	92	1	4	IMP GULF HB HAY LK NO 16-8V-49-21	0503	218000	20	00	000	102			16	108100
00	01	09	04	92	1	4	IMP ET AL JOAM 1-9V-49-21	0503	218000	20	00	000	102			16	108000
00	02	09	04	92	1	4	IMP ET AL JOAM 2-9V-49-21	0503	218000	20	00	000	102			16	108004
00	03	09	04	92	1	4	IMP ET AL JOAM 3-9V-49-21	0503	218000	20	00	000	102			16	108004
00	04	09	04	92	1	4	IMP GULF HB HAY LAKE NO 4-9V-49-21	0503	218000	20	00	000	102			16	108000
00	05	09	04	92	1	4	IMP GULF HB HAY LAKE NO 5-9V-49-21	0503	218000	20	00	000	102			16	108100
00	06	09	04	92	1	4	IMP GULPH HB HAY LAK NO 6-9V-49-21	0503	218000	20	00	000	102			16	108100
00	07	09	04	92	1	4	IMP ET AL JOAM 7-9V-49-21	0503	218000	20	00	000	102			16	108100
00	08	09	04	92	1	4	IMP GULF HB HAY LAKE NO 8-9V-49-21	0503	218000	20	00	000	102			16	408000
00	09	09	04	92	1	4	IMP ET AL JOAM 9-9V-49-21	0503	218000	20	00	000	102			16	108100
00	12	09	04	92	1	4	IMP ET AL JOAM 12-9V-49-21	0503	218000	20	00	000	102			16	408900
00	04	10	04	92	1	4	IMP ET AL JOAM 4-10V-49-21	0503	218000	20	00	000	102			16	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	102

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	184.0	592	
00	05	29	04	92	1	40	IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	1	40	IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	04	92	1	40	ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408000
00	11	29	04	92	1	40	HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108000
00	12	29	04	92	1	40	IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	1	40	IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	1	40	DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	04	92	1	40	PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	1	40	PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	1	40	DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108000
00	13	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	1	40	PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	1	40	PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	1	40	IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108100
00	02	31	04	92	1	40	IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	1	40	IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108000
00	04	31	04	92	1	40	IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	1	40	IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	1	40	IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	1	40	IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108100
00	08	31	04	92	1	40	IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	04	92	1	40	ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	04	92	1	40	IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	1	40	IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	1	40	IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408900
00	13	31	04	92	1	40	IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108100
00	16	31	04	92	1	40	DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108000
00	12	32	04	92	1	40	POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	04	92	2	40	IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	2	40	IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108000
00	08	36	04	92	2	40	IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	2	40	IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108900

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	10	36	04	92	2	40	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408500
00	14	36	04	92	2	40	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	04	92	2	40	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108100
00	16	36	04	92	2	40	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	AB3

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO		SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
							JOFFRE VIKING D PROJECT NO 1	0505	218004	20	00	000	001		.0	.0		
00	10	10	00	10	11	0	CANCELLED	0505	218CC4	20	CO	000	000					C00000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0505	218CC4	20	CO	CCC	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	AB3

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1218.0	10560	
00	10	17	063	10	50		IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	50		IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	18	063	10	50		IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	50		IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	50		IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	50		IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	19	063	10	50		IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	50		IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	19	063	10	50		IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	50		IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	50		ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	50		IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	50		ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108000
00	04	21	063	10	50		IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	50		IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	50		IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	50		IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	12	27	063	10	50		IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	50		IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	50		IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	108004
00	10	28	063	10	50		IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	12	28	063	10	50		IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	29	063	10	50		IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	29	063	10	50		ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	50		IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	29	063	10	50		IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	29	063	10	50		IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	30	063	10	50		IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	30	063	10	50		ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	04	30	063	10	52			0509	744001	10	00	000	002				708003
00	06	30	063	10	50		IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	138004
00	06	30	063	10	52		IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				438000
00	10	30	063	10	50		IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	31	05	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	06	31	05	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	31	06	31	05	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	04	31	06	31	05	2		0509	744001	10	00	000	002				708003
02	06	31	06	31	05	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00	08	31	06	31	05	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00	09	31	06	31	05	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	06	31	05	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	10	31	06	31	05	2		0509	744001	10	00	000	002				708003
00	11	31	06	31	05	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00	12	31	06	31	05	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	408000
00	13	31	06	31	05	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	06	31	05	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	06	31	05	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00	16	31	06	31	05	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	108000
00	02	32	06	31	05	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	32	06	31	05	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				408000
00	06	32	06	31	05	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	06	31	05	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00	10	32	06	31	05	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				408003
00	11	32	06	31	05	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	06	31	05	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	12	32	06	31	05	2		0509	744001	10	00	000	002				708003
00	13	32	06	31	05	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	06	31	05	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	06	31	05	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00	16	32	06	31	05	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	06	31	05	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	33	06	31	05	0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00	06	33	06	31	05	0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	33	06	31	05	2		0509	744001	10	00	000	002				708003
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				508000
00	14	33	06	31	05	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER. NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	34	06	31	10	50	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	31	11	50	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	11	50	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	11	50	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	11	50	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108000
00	12	11	06	31	11	50	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	11	50	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	11	50	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	13	06	31	11	50	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	13	06	31	11	50	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	13	06	31	11	52		0509	744001	10	00	000	002				708003
00	12	13	06	31	11	50	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	31	11	50	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	408004
00	02	14	06	31	11	52		0509	744001	10	00	000	002				708003
00	04	14	06	31	11	50	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108005
00	10	14	06	31	11	50	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	11	50	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	11	50	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	15	06	31	11	52		0509	744001	10	00	000	002				708003
00	04	15	06	31	11	50	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	11	50	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	11	50	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	11	50	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	11	50	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	11	50	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	11	50	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	22	06	31	11	52		0509	744001	10	00	000	002				708003
00	02	23	06	31	11	50	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	11	50	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	04	23	06	31	11	52	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				708003
00	06	23	06	31	11	50	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	11	50	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	11	50	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	10	23	06	31	11	52		0509	744001	10	00	000	002				708003
00	12	23	06	31	11	50	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER. NO
01 DEC 1988	007

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	06	31	1	50	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	06	31	1	50	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	06	31	1	50	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	06	31	1	50	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	24	06	31	1	52		0509	744001	10	00	000	002				708003
00	10	24	06	31	1	50	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	24	06	31	1	50	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	06	31	1	50	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	25	06	31	1	50	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	04	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	25	06	31	1	50	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	06	31	1	50	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002				108003
00	10	25	06	31	1	50	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	06	31	1	50	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
02	10	25	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	25	06	31	1	50	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	06	31	1	50	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	06	31	1	50	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	06	31	1	50	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	26	06	31	1	50	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	04	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	06	26	06	31	1	50	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	06	31	1	50	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108003
00	09	26	06	31	1	50	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				108003
00	10	26	06	31	1	50	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	10	26	06	31	1	52		0509	744001	10	00	000	002				708003
00	12	26	06	31	1	50	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	06	31	1	50	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	06	31	1	50	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	06	31	1	50	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	06	31	1	50	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	06	31	1	50	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	06	31	1	50	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	27	06	31	1	50	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	27	06	31	1	52		0509	744001	10	00	000	002				708003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	508000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	35	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				108003
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108003
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMPERIAL JUDY CREEK A10-36BL-63-11	0509	744001	10	00	000	002				408000
02	10	36	063	11	5	2		0509	744001	10	00	000	002				708003
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	04	04	064	10	5	2		0509	744001	10	00	000	002				708003
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408003

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	04	06	41	05	2		0509	744001	10	00	000	002					708003
00	02	05	06	41	05	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002					408000
00	02	05	06	41	05	2		0509	744001	10	00	000	002					708003
00	03	05	06	41	05	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002					108003
00	04	05	06	41	05	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002					408000
00	04	05	06	41	05	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002					708000
00	06	05	06	41	05	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002				64	108000
00	08	05	06	41	05	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002				64	108000
00	10	05	06	41	05	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				64	408000
00	10	05	06	41	05	2		0509	744001	10	00	000	002					708003
00	12	05	06	41	05	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				64	108000
00	14	05	06	41	05	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002					108003
00	16	05	06	41	05	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002					108003
00	10	06	06	41	05	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002				64	108000
00	02	06	06	41	05	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002					408000
00	02	06	06	41	05	2	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002					708000
00	03	06	06	41	05	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002					108003
00	04	06	06	41	05	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002					408000
00	04	06	06	41	05	2		0509	744001	10	00	000	002					708000
00	05	06	06	41	05	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				64	108000
00	06	06	06	41	05	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002					108003
00	07	06	06	41	05	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002					108003
00	08	06	06	41	05	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002					108003
00	10	06	06	41	05	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				64	108004
02	10	06	06	41	05	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002					408000
02	10	06	06	41	05	2		0509	744001	10	00	000	002					708000
00	12	06	06	41	05	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				64	108000
02	12	06	06	41	05	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002					408000
02	12	06	06	41	05	2		0509	744001	10	00	000	002					708000
00	16	06	06	41	05	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002					408000
00	02	07	06	41	05	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002				64	108000
00	04	07	06	41	05	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002				64	108004
00	08	07	06	41	05	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002					108003
00	10	07	06	41	05	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002				64	408000
00	12	07	06	41	05	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				64	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	06	41	05	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	41	05	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	08	06	41	05	2	IMP JUDY CREEK 4-8-64-10	0509	744001	10	00	000	002				708000
00	06	08	06	41	05	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	41	05	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	41	05	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108000
00	03	09	06	41	05	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	41	05	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000
00	01	01	06	41	15	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00	02	01	06	41	15	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	06	41	15	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00	06	01	06	41	15	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00	07	01	06	41	15	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108003
00	08	01	06	41	15	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00	09	01	06	41	15	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108003
00	10	01	06	41	15	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	06	41	15	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	06	41	15	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108003
00	12	01	06	41	15	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	06	41	15	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108003
00	02	02	06	41	15	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	02	06	41	15	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	06	41	15	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	02	06	41	15	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	06	41	15	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	06	41	15	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	03	06	41	15	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	06	41	15	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	06	41	15	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	04	06	41	15	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	06	41	15	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	06	41	15	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	06	41	15	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00	04	09	06	41	15	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	09	06	41	15	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	06	11	50		IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	06	11	50		IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	06	11	50		IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	10	06	11	50		IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	06	11	50		IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	06	11	50		IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	06	11	50		IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	06	11	50		ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	06	11	50		IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	11	50		IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	06	11	50		ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	06	11	50		ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108003
00	04	12	06	11	50		IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	06	11	50		IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	12	06	11	50		IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108100
00	12	12	06	11	50		IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	06	11	50		IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108100
00	04	13	06	11	50		IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	06	11	50		IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	06	11	50		IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	06	11	50		IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	14	06	11	50		IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	11	50		IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	06	11	50		ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108003
02	02	15	06	11	50		IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	15	06	11	50		IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	06	11	50		IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	06	11	50		IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	06	11	50		IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	06	11	50		IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	11	50		IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	11	50		IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	06	11	50		IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	00115.0	330.0		3840	
00	10	07	06	31	1	50	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	12	08	06	31	1	50	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	06	31	1	50	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108100
00	10	17	06	31	1	50	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	06	31	1	50	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	06	31	1	50	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108003
00	02	18	06	31	1	50	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408000
00	04	18	06	31	1	50	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	06	31	1	50	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108100
00	10	18	06	31	1	50	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	18	06	31	1	50	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	06	31	1	50	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	06	31	1	50	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	06	31	1	50	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	06	31	1	50	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	06	31	1	50	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	06	31	1	50	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	06	31	1	50	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	06	31	1	50	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	06	31	1	50	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	06	31	1	50	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	06	31	1	50	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001			64	108004
00	12	20	06	31	1	50	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	108004
00	14	20	06	31	1	50	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	12	21	06	31	1	50	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	06	31	1	50	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	06	31	1	50	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001			64	408000
00	04	29	06	31	1	50	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	108000
00	06	29	06	31	1	50	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	10	29	06	31	1	50	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001			64	408004
00	12	29	06	31	1	50	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	408000
00	14	29	06	31	1	50	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	02	30	06	31	1	50	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	30	06	31	1	50	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	30	06	31	1	50	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	06	31	1	50	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	12	30	06	31	1	50	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	16	30	06	31	1	50	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	06	31	1	50	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	06	31	1	50	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001			64	408000
00	08	31	06	31	1	50	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	06	31	1	50	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	06	31	1	50	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	31	06	31	1	50	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	06	31	1	50	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	408000
00	04	32	06	31	1	50	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	06	31	1	52		0509	744002	10	00	000	001				708003
00	06	32	06	31	1	50	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	06	31	1	50	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	06	31	2	50	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	06	31	2	50	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	06	31	2	50	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	06	31	2	50	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	06	31	2	50	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408000
00	12	14	06	31	2	50	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	06	31	2	50	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	15	06	31	2	50	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	06	31	2	50	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	06	31	2	50	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	06	31	2	50	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408000
00	04	24	06	31	2	50	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	06	31	2	50	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	06	31	2	50	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	06	31	2	50	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	06	31	2	50	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	06	31	2	50	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	06	31	2	50	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	04	05	06	41	1	50	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	05	06	41	15	2	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001				708000
00	12	05	06	41	15	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	06	41	15	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	06	41	15	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	04	06	06	41	15	2	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001				708000
00	08	06	06	41	15	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	06	41	15	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	10	06	06	41	15	2	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				708000
00	12	06	06	41	15	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	06	41	15	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	16	06	06	41	15	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108000
00	02	07	06	41	15	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	06	41	15	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	06	41	25	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL (M³ / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 2	0513	744001	10	00	000	00219.5		565.5	2688	
00	10	21	06	31	19	50	ATLANTIC KAYBOB 10-21M1-63-19	0513	744001	10	00	000	002			64	108000
00	02	22	06	31	19	50	SHELL A KAYBOB 2-22-63-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	31	19	50	HB KAYBOB 4-22-63-19	0513	744001	10	00	000	002			64	108004
00	10	22	06	31	19	50	SHELL A KAYBOB 10-22-63-19	0513	744001	10	00	000	002			64	108000
00	12	22	06	31	19	50	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002			64	408000
00	12	22	06	31	19	52	HUDSONS BAY KAYBOB 12-22-63-19	0513	744001	10	00	000	002				708000
00	12	26	06	31	19	50	CALSTAN KAYBOB IN 12-26-63-19	0513	744001	10	00	000	002			64	408000
00	02	27	06	31	19	50	CALSTAN BA KAYBOB 2-27-63-19	0513	744001	10	00	000	002				108003
00	04	27	06	31	19	50	CALSTAN BA KAYBOB 4-27-63-19	0513	744001	10	00	000	002			64	108000
00	08	27	06	31	19	50	CHEVRON BHLU 1 KAYBOB 8-27-63-19	0513	744001	10	00	000	002			64	108000
00	10	27	06	31	19	50	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002			64	408000
00	10	27	06	31	19	52	CALSTAN KAYBOB IN 10-27-63-19	0513	744001	10	00	000	002				708000
00	12	27	06	31	19	50	CALSTAN KAYBOB IN 12-27-63-19	0513	744001	10	00	000	002			64	108000
00	02	28	06	31	19	50	CALSTAN BA KAYBOB 2-28-63-19	0513	744001	10	00	000	002			64	108000
00	10	28	06	31	19	50	CALSTAN KAYBOB IN 10-28-63-19	0513	744001	10	00	000	002			64	408004
00	02	34	06	31	19	50	CALSTAN BA KAYBOB 2-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	34	06	31	19	50	CALSTAN BA KAYBOB 4-34-63-19	0513	744001	10	00	000	002			64	108000
00	10	34	06	31	19	50	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002			64	408000
00	10	34	06	31	19	53	CALSTAN BA KAYBOB 10-34-63-19	0513	744001	10	00	000	002				708000
00	12	34	06	31	19	50	CALSTAN B A IOSEGUN 12-34-63-19	0513	744001	10	00	000	002			64	108000
00	04	35	06	31	19	50	CALSTAN BA KAYBOB 4-35-63-19	0513	744001	10	00	000	002			64	108000
00	12	35	06	31	19	50	CALSTAN B A KAYBOB 12-35-63-19	0513	744001	10	00	000	002			64	108000
00	04	02	06	41	19	50	FPC KAYBOB 4-2-64-19	0513	744001	10	00	000	002			64	108000
00	12	02	06	41	19	50	FPC KAYBOB 12-2-64-19	0513	744001	10	00	000	002			64	108000
00	02	03	06	41	19	50	PHILLIPS KAYBOB 2-3-64-19	0513	744001	10	00	000	002			64	108000
00	04	03	06	41	19	50	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002			64	408000
00	04	03	06	41	19	52	PHILLIPS KAYBOB 4-3-64-19	0513	744001	10	00	000	002				708000
00	10	03	06	41	19	50	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002			64	408000
00	10	03	06	41	19	52	PHILLIPS KAYBOB 10-3-64-19	0513	744001	10	00	000	002				708000
00	12	03	06	41	19	50	PHILLIPS KAYBOB 12-3-64-19	0513	744001	10	00	000	002			64	108004
00	02	04	06	41	19	50	PHILLIPS KAYBOB 2-4-64-19	0513	744001	10	00	000	002			64	108000
00	10	04	06	41	19	50	PHILLIPS KAYBOB 10-4-64-19	0513	744001	10	00	000	002			64	108000
00	02	09	06	41	19	50	PHILLIPS KAYBOB 2-9-64-19	0513	744001	10	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	09	06	41	9	50	CHEVRON BHLU 1 KAYBOB 8-9-64-19	0513	744001	10	CO	000	002				108003
00	02	10	06	41	9	50	PHILLIPS KAYBOB 2-10-64-19	0513	744001	10	CO	000	002			64	108000
00	04	10	06	41	9	50	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002			64	408000
00	04	10	06	41	9	53	PEX ET AL KAYBOB 4-10-64-19	0513	744001	10	00	000	002				708000
00	10	10	06	41	9	50	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				408004
00	10	10	06	41	9	52	PHILLIPS KAYBOB 10-10-64-19	0513	744001	10	00	000	002				708000
00	12	10	06	41	9	50	PHILLIPS KAYBOB 12-10-64-19	0513	744001	10	00	000	002			64	108000
00	16	10	06	41	9	50	CHEVRON BHLU 1 KAYBOB 16-10-64-19	0513	744001	10	CO	000	002			64	108000
00	04	11	06	41	9	50	ATLANTIC REF KAYBOB 4-11-64-19	0513	744001	10	CO	000	002			64	108004
00	12	11	06	41	9	50	ATLANTIC REF KAYBOB 12-11-64-19	0513	744001	10	00	000	002			64	108000
00	12	14	06	41	9	50	ATLANTIC REF KAYBOB 12-14-64-19	0513	744001	10	CO	000	002			64	108004
00	02	15	06	41	9	50	PHILLIPS KAYBOB 2-15-64-19	0513	744001	10	00	000	002			64	108000
00	04	15	06	41	9	50	PHILLIPS KAYBOB 4-15-64-19	0513	744001	10	CO	000	002			64	108000
00	10	15	06	41	9	50	PHILLIPS KAYBOB 10-15-64-19	0513	744001	10	00	000	002			64	108000
00	12	15	06	41	9	50	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	CO	000	002			64	408000
00	12	15	06	41	9	52	PHILLIPS KAYBOB 12-15-64-19	0513	744001	10	CO	000	002				708000
00	10	16	06	41	9	50	PHILLIPS KAYBOB 10-16-64-19	0513	744001	10	CO	000	002			32	108000
00	15	16	06	41	9	50	CHEVRON BHLU 1 KAYBOB 15-16-64-19	0513	744001	10	00	000	002			32	108000
00	02	21	06	41	9	50	PHILLIPS KAYBOB 2-21-64-19	0513	744001	10	00	000	002			64	108000
00	04	22	06	41	9	50	PHILLIPS KAYBOB 4-22-64-19	0513	744001	10	00	000	002			64	108004
00	07	22	06	41	9	50	PHILLIPS KAYBOB 7-22-64-19	0513	744001	10	00	000	002			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	10	CO	CCC	OC2

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB BHL A PROJECT NO 1	0513	744001	20	00	000	001	19.5	585.0	3264	
0	0	1	0	0	1	1	SPACING IN ACCORD WITH MISC 8608A	0513	744001	20	00	000	001				000000
0	1	0	3	2	0	6	CALSTAN BA KAYBOB 10-32-63-19	0513	744001	20	00	000	001			64	108004
0	0	7	3	3	0	6	CALSTAN BA IOSEGUN 7-33-63-19	0513	744001	20	00	000	001			64	108000
0	1	0	3	3	0	6	CALSTAN B A IOSEGUN 10-33-63-19	0513	744001	20	00	000	001			64	408004
0	1	2	3	3	0	6	CALSTAN B A KAYBOB 12-33-63-19	0513	744001	20	00	000	001			64	108004
0	0	4	0	4	0	6	PHILLIPS KAYBOB 4-4-64-19	0513	744001	20	00	000	001			64	408000
0	1	2	0	4	0	6	PHILLIPS KAYBOB 12-4-64-19	0513	744001	20	00	000	001			64	108000
0	0	2	0	5	0	6	PHILLIPS KAYBOB IN 2-5-64-19	0513	744001	20	00	000	001			64	408000
0	1	0	0	5	0	6	PHILLIPS KAYBOB 10-5-64-19	0513	744001	20	00	000	001			64	108004
0	1	2	0	5	0	6	PHILLIPS KAYBOB 12-5-64-19	0513	744001	20	00	000	001			64	108000
0	0	2	0	8	0	6	PHILLIPS KAYBOB 2-8-64-19	0513	744001	20	00	000	001			64	108000
0	0	4	0	8	0	6	AMERADA CROWN BY KAYBOB 4-8-64-19	0513	744001	20	00	000	001			64	108000
0	1	0	0	8	0	6	PHILLIPS KAYBOB 10-8-64-19	0513	744001	20	00	000	001			64	408000
0	1	2	0	8	0	6	AMERADA CROWN BU KAYBOB 12-8-64-19	0513	744001	20	00	000	001			64	108000
0	0	4	0	9	0	6	PHILLIPS KAYBOB 4-9-64-19	0513	744001	20	00	000	001			64	108000
0	1	0	0	9	0	6	PHILLIPS KAYBOB 10-9-64-19	0513	744001	20	00	000	001			64	408004
0	1	2	0	9	0	6	PHILLIPS KAYBOB 12-9-64-19	0513	744001	20	00	000	001			64	108000
0	0	2	1	6	0	6	PHILLIPS KAYBOB 2-16-64-19	0513	744001	20	00	000	001			64	408000
0	0	4	1	6	0	6	PHILLIPS KAYBOB 4-16-64-19	0513	744001	20	00	000	001			64	108000
0	1	2	1	6	0	6	PHILLIPS KAYBOB 12-16-64-19	0513	744001	20	00	000	001			64	408000
0	2	0	2	1	7	0	PHILLIPS KAYBOB A 2-17-64-19	0513	744001	20	00	000	001			64	108004
0	1	0	1	7	0	6	PHILLIPS KAYBOB 10-17-64-19	0513	744001	20	00	000	001			64	108000
0	0	4	2	1	0	6	PHILLIPS KAYBOB 4-21-64-19	0513	744001	20	00	000	001			64	108000
0	1	0	2	1	0	6	PHILLIPS KAYBOB 10-21-64-19	0513	744001	20	00	000	001			64	408000
0	1	2	2	1	0	6	PHILLIPS KAYBOB 12-21-64-19	0513	744001	20	00	000	001			64	108000
0	1	0	2	2	0	6	PHILLIPS KAYBOB 10-22-64-19	0513	744001	20	00	000	001			64	108000
0	1	2	2	2	0	6	PHILLIPS KAYBOB 12-22-64-19	0513	744001	20	00	000	001			64	408000
0	0	4	2	6	0	6	ATLANTIC KAYBOB 4-26-64-19	0513	744001	20	00	000	001			64	108000
0	1	2	2	6	0	6	ATLANTIC KAYBOB 12-26-64-19	0513	744001	20	00	000	001			64	108000
0	0	2	2	7	0	6	ATLANTIC KAYBOB 2-27-64-19	0513	744001	20	00	000	001			64	408000
0	0	4	2	7	0	6	CHAMPLIN KAYBOB 4-27-64-19	0513	744001	20	00	000	001			64	108000
0	1	0	2	7	0	6	ATLANTIC KAYBOB 10-27-64-19	0513	744001	20	00	000	001			64	408000
0	1	2	2	7	0	6	CHAMPLIN KAYBOB 12-27-64-19	0513	744001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	02	28	06	41	9	50	CHAMPLIN KAYBOB 2-28-64-19	0513	744001	20	00	000	001			64	108000
00	10	28	06	41	9	50	CHAMPLIN KAYBOB 10-28M1-64-19	0513	744001	20	00	000	001			64	108000
00	02	34	06	41	9	50	PHILLIPS KAYBOB 2-34-64-19	0513	744001	20	00	000	001			64	108000
00	04	34	06	41	9	50	PACIFIC KAYBOB 4-34-64-19	0513	744001	20	00	000	001			64	108000
00	10	34	06	41	9	50	PHILLIPS KAYBOB 10-34-64-19	0513	744001	20	00	000	001			64	408000
00	12	34	06	41	9	50	PACIFIC KAYBOB 12-34-64-19	0513	744001	20	00	000	001			64	108000
00	02	35	06	41	9	50	CALSTAN KAYBOB 2-35-64-19	0513	744001	20	00	000	001			64	108000
00	04	35	06	41	9	50	CASTAN KAYBOB 4-35-64-19	0513	744001	20	00	000	001			64	108000
00	10	35	06	41	9	50	CALSTAN KAYBOB 10-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	35	06	41	9	50	PACIFIC KAYBOB 12-35-64-19	0513	744001	20	00	000	001			64	108000
00	12	01	06	51	9	50	CALSTAN KAYBOB 12-1-65-19	0513	744001	20	00	000	001			64	108004
00	02	02	06	51	9	50	CALSTAN KAYBOB 2-2-65-19	0513	744001	20	00	000	001			64	108004
00	04	02	06	51	9	50	CALSTAN MEEKWAP 4-2-65-19	0513	744001	20	00	000	001			64	108000
00	10	02	06	51	9	50	CALSTAN N KAYBOB 10-2-65-19	0513	744001	20	00	000	001			64	408000
00	12	02	06	51	9	50	CALSTAN MEEKWAP 12-2-65-19	0513	744001	20	00	000	001			64	408000
00	02	03	06	51	9	50	CALSTAN MEEKWAP 2-3-65-19	0513	744001	20	00	000	001			64	108000
00	10	03	06	51	9	50	CALSTAN N KAYBOB 10-3-65-19	0513	744001	20	00	000	001			64	108004
00	02	11	06	51	9	50	CALSTAN KAYBOB 2-11-65-19	0513	744001	20	00	000	001			64	108000
00	04	11	06	51	9	50	CALSTAN MEEKWAP 4-11-65-19	0513	744001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0513	744001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-2A PROJECT NO 1	0551	696001	20	00	000	001	8.0	600.0	5840	
02	04	02	05	02	6	4	SAGE LEDUC 4-2-50-26	0551	696001	20	00	000	001			16	108900
02	05	02	05	02	6	4	IMPERIAL LEDUC NO 178	0551	696001	20	00	000	001			16	108005
02	06	02	05	02	6	4	IMPERIAL LEDUC NO 598	0551	696001	20	00	000	001			16	108004
02	10	02	05	02	6	4	IMPERIAL LEDUC NO 614	0551	696001	20	00	000	001			16	108005
02	11	02	05	02	6	4	IMPERIAL LEDUC NO 594	0551	696001	20	00	000	001			16	108005
02	12	02	05	02	6	4	IMPERIAL LEDUC NO 207 WELL	0551	696001	20	00	000	001			16	108005
02	13	02	05	02	6	4	IMPERIAL LEDUC NO 458	0551	696001	20	00	000	001			16	108005
02	01	03	05	02	6	4	HOME OIL LEDUC NO 18	0551	696001	20	00	000	001			16	108005
00	03	03	05	02	6	2	SAGE LEDUC 3-3-50-26	0551	696001	20	00	000	001			16	108000
00	05	03	05	02	6	4	AMER N CARD ASSO LEDUC NO 1-5-3	0551	696001	20	00	000	001			16	108005
02	06	03	05	02	6	4	IMPERIAL LEDUC NO 271	0551	696001	20	00	000	001			16	108005
02	07	03	05	02	6	4	HOME OIL LEDUC NO 24	0551	696001	20	00	000	001			16	108004
02	08	03	05	02	6	4	HOME OIL LEDUC NO 20	0551	696001	20	00	000	001			16	108005
02	09	03	05	02	6	4	IMPERIAL LEDUC NO 247	0551	696001	20	00	000	001			16	108005
03	10	03	05	02	6	4	IMPERIAL LEDUC NO 529	0551	696001	20	00	000	001			16	108004
02	11	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 5	0551	696001	20	00	000	001			16	108005
02	12	03	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 6	0551	696001	20	00	000	001			16	108005
02	13	03	05	02	6	4	IMPERIAL LEDUC NO 269	0551	696001	20	00	000	001			16	108005
02	14	03	05	02	6	4	IMPERIAL LEDUC NO 429	0551	696001	20	00	000	001			16	108005
02	15	03	05	02	6	4	IMPERIAL LEDUC NO 451	0551	696001	20	00	000	001			16	108005
02	16	03	05	02	6	4	IMPERIAL LEDUC NO 491	0551	696001	20	00	000	001			16	108004
02	09	04	05	02	6	4	IMPERIAL LEDUC NO 434	0551	696001	20	00	000	001			16	108005
02	14	04	05	02	6	4	IMPERIAL LEDUC NO 211	0551	696001	20	00	000	001			16	108005
02	15	04	05	02	6	4	IMPERIAL LEDUC NO 464	0551	696001	20	00	000	001			16	108005
02	16	04	05	02	6	4	IMPERIAL LEDUC NO 251	0551	696001	20	00	000	001			16	108005
02	03	05	05	02	6	4	CONTINENTAL LEDUC NO 28	0551	696001	20	00	000	001			16	108005
02	04	05	05	02	6	4	CONTINENTAL LEDUC NO 29	0551	696001	20	00	000	001			16	108005
00	05	05	05	02	6	4	CONTINENTAL LEDUC NO 24	0551	696001	20	00	000	001			16	108005
00	12	05	05	02	6	4	MUTUAL HOLDINGS NO 2	0551	696001	20	00	000	001			16	108005
00	13	05	05	02	6	4	CONTINENTAL LEDUC NO 27	0551	696001	20	00	000	001			16	108005
00	01	06	05	02	6	4	VANALTA LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	02	06	05	02	6	2	IMPERIAL LEDUC NO 314	0551	696001	20	00	000	001			16	108005
00	03	06	05	02	6	4	UNITED CANSO LEDUC 3-6-50-26	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	50	26	40		UNITED CANSO LEDUC 4-6-50-26	0551	696001	20	CO	000	001			16	108005
00	05	06	50	26	40		UNITED CANSO LEDUC 5-6-50-26	0551	696001	20	CO	000	001			16	108005
02	06	06	50	26	40		WEST CDN CANSO LEDUC 6-6-50-26	0551	696001	20	CO	000	001			16	108005
00	07	06	50	26	40		VANALTA LEDUC NO 4	0551	696001	20	CO	000	001			16	108005
00	08	06	50	26	40		VANALTA LEDUC NO 1	0551	696001	20	CO	000	001			16	108005
00	09	06	50	26	40		VANALTA LEDUC NO 3	0551	696001	20	CO	000	001			16	108005
00	10	06	50	26	40		IMPERIAL LEDUC NO 599	0551	696001	20	CO	000	001			16	108004
00	11	06	50	26	40		IMPERIAL LEDUC NO 280	0551	696001	20	CO	000	001			16	108005
00	12	06	50	26	40		UNITED CANSO LEDUC 12-6-50-26	0551	696001	20	CO	000	001			16	108005
00	13	06	50	26	40		IMPERIAL LEDUC NO 187	0551	696001	20	CO	000	001			16	108005
00	14	06	50	26	40		IMPERIAL LEDUC NO 527	0551	696001	20	CO	000	001			16	108005
00	15	06	50	26	40		IMPERIAL LEDUC NO 490	0551	696001	20	CO	000	001			16	108004
00	01	07	50	26	40		IMPERIAL LEDUC NO 510	0551	696001	20	CO	000	001			16	108005
00	02	07	50	26	40		IMPERIAL LEDUC NO 483	0551	696001	20	CO	000	001			16	108005
00	03	07	50	26	40		IMPERIAL LEDUC NO 526	0551	696001	20	CO	000	001			16	108005
00	04	07	50	26	40		IMPERIAL LEDUC NO 212	0551	696001	20	CO	000	001			16	108005
00	05	07	50	26	40		IMPERIAL LEDUC NO 234 WELL	0551	696001	20	CO	000	001			16	108005
02	06	07	50	26	40		IMPERIAL LEDUC NO 143A	0551	696001	20	CO	000	001			16	108005
00	07	07	50	26	40		IMPERIAL LEDUC NO 403	0551	696001	20	CO	000	001			16	108005
00	08	07	50	26	40		IMPERIAL LEDUC NO 546	0551	696001	20	CO	000	001			16	108005
00	09	07	50	26	40		IMPERIAL LEDUC NO 426	0551	696001	20	CO	000	001			16	108005
00	10	07	50	26	40		IMPERIAL LEDUC NO 120	0551	696001	20	CO	000	001			16	108005
00	11	07	50	26	40		CONTINENTAL LEDUC NO 8	0551	696001	20	CO	000	001			16	108005
00	12	07	50	26	40		CONTINENTAL LEDUC NO 7	0551	696001	20	CO	000	001			16	108005
00	14	07	50	26	40		CONTINENTAL LEDUC NO 9	0551	696001	20	CO	000	001			16	108005
00	15	07	50	26	40		IMPERIAL LEDUC NO 202	0551	696001	20	CO	000	001			16	108005
00	16	07	50	26	40		IMPERIAL LEDUC NO 344	0551	696001	20	CO	000	001			16	108005
02	01	08	50	26	40		IMPERIAL HUDSONS BAY LEDUC NO 209	0551	696001	20	CO	000	001			16	108105
00	02	08	50	26	40		HUDSON'S BAY LEDUC NO 8-A-2	0551	696001	20	CO	000	001			16	108904
02	03	08	50	26	40		MUTUAL HOLDINGS ASSOCIATED NO 2	0551	696001	20	CO	000	001			16	108005
00	06	08	50	26	40		TENN EI LEDUC 6-8-50-26	0551	696001	20	CO	000	001			16	108005
02	07	08	50	26	40		IMPERIAL HUDSONS BAY LEDUC NO 265	0551	696001	20	CO	000	001			16	108004
02	08	08	50	26	40		IMPERIAL HUDSONS BAY LEDUC NO 229	0551	696001	20	CO	000	001			16	108004
02	09	08	50	26	40		IMPERIAL HUDSONS BAY LEDUC NO 238	0551	696001	20	CO	000	001			16	108000
02	10	08	50	26	40		HUDSONS BAY LEDUC NO 8-A-10	0551	696001	20	CO	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-11	0551	696001	20	00	000	001			16	108004
00	12	08	05	02	6	4	IMPERIAL HUDSONS BAY LEDUC NO 553	0551	696001	20	00	000	001			16	108004
00	13	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-13	0551	696001	20	00	000	001			16	108005
00	14	08	05	02	6	4	HUDSONS BAY LEDUC 8-A-14	0551	696001	20	00	000	001			16	108004
02	15	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-15	0551	696001	20	00	000	001			16	108000
02	16	08	05	02	6	4	HUDSONS BAY LEDUC NO 8-A-16	0551	696001	20	00	000	001			16	108000
02	01	09	05	02	6	4	CONTINENTAL LEDUC NO 22	0551	696001	20	00	000	001			16	108005
00	02	09	05	02	6	4	CONTINENTAL LEDUC 1 2-9-50-26	0551	696001	20	00	000	001			16	108004
02	02	09	05	02	6	4	CONTINENTAL LEDUC NO 21	0551	696001	20	00	000	001				108005
02	03	09	05	02	6	4	HOME OIL LEDUC NO 10	0551	696001	20	00	000	001			16	108005
00	04	09	05	02	6	4	HOME OIL LEDUC NO 14	0551	696001	20	00	000	001			16	108105
02	05	09	05	02	6	4	HOME OIL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	06	09	05	02	6	4	HOME OIL LEDUC NO 12	0551	696001	20	00	000	001			16	108005
03	07	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 2	0551	696001	20	00	000	001			16	108005
02	08	09	05	02	6	4	NEW DEVON SOUTH BRAZEAU ASSO NO 1	0551	696001	20	00	000	001			16	108000
02	12	09	05	02	6	4	IMPERIAL LEDUC NO 224	0551	696001	20	00	000	001			16	108005
02	13	09	05	02	6	4	RICHFIELD LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	01	10	05	02	6	4	IMPERIAL LEDUC NO 449	0551	696001	20	00	000	001			16	108000
00	02	10	05	02	6	4	IMPERIAL LEDUC NO 304	0551	696001	20	00	000	001			16	108005
02	03	10	05	02	6	4	IMPERIAL LEDUC NO 431	0551	696001	20	00	000	001			16	108005
02	04	10	05	02	6	4	IMPERIAL LEDUC NO 252	0551	696001	20	00	000	001			16	108005
02	05	10	05	02	6	4	HARGAL LEDUC NO 2	0551	696001	20	00	000	001			16	108005
02	06	10	05	02	6	4	HARGAL NO 4	0551	696001	20	00	000	001			16	108005
00	04	11	05	02	6	4	IMP UD2 W241 LEDUC INJ	0551	696001	20	00	000	001				408004
00	01	15	05	02	6	4	IMPERIAL LEDUC NO 356	0551	696001	20	00	000	001			16	108005
00	04	15	05	02	6	4	IMPERIAL LEDUC NO 7	0551	696001	20	00	000	001			16	108005
00	05	15	05	02	6	4	IMPERIAL LEDUC NO 104	0551	696001	20	00	000	001			16	108005
00	10	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 2	0551	696001	20	00	000	001			16	108005
00	11	15	05	02	6	4	LEDUC CALMAR WESTERN	0551	696001	20	00	000	001			16	108005
02	12	15	05	02	6	4	IMPERIAL LEDUC IN 12-15N-50-26	0551	696001	20	00	000	001			16	408004
00	13	15	05	02	6	4	IMPERIAL LEDUC NO 16	0551	696001	20	00	000	001			16	108005
02	14	15	05	02	6	4	LEDUC CALMAR WESTERN PROP NO 1	0551	696001	20	00	000	001			16	108005
02	15	15	05	02	6	4	SELBURN JET DEVON LEDUC NO 1	0551	696001	20	00	000	001			16	108005
02	01	16	05	02	6	4	IMPERIAL LEDUC NO 372	0551	696001	20	00	000	001			16	108005
02	02	16	05	02	6	4	IMPERIAL LEDUC NO 273	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	03	16	05	02	64	0	IMPERIAL LEDUC NO 285	0551	696001	20	CO	CCO	001			16	108005
02	04	16	05	02	64	0	MODEL LEDUC NO 1	0551	696001	20	CO	000	001			16	108005
00	05	16	05	02	64	2	MODEL LEDUC NO 45 WELL	0551	696001	20	00	000	001			16	108000
02	06	16	05	02	64	0	MODEL LEDUC NO 3	0551	696001	20	00	000	001			16	108005
02	07	16	05	02	64	0	IMPERIAL LEDUC NO 615	0551	696001	20	CO	000	001			16	108005
00	08	16	05	02	64	0	IMPERIAL LEDUC NO 144	0551	696001	20	CO	000	001			16	108005
02	09	16	05	02	64	0	IMPERIAL LEDUC NO 484	0551	696001	20	00	000	001			16	108005
02	11	16	05	02	64	0	IMPERIAL LEDUC NO 593	0551	696001	20	CO	000	001			16	108005
02	12	16	05	02	64	0	IMPERIAL LEDUC NO 183	0551	696001	20	00	000	001			16	408000
02	13	16	05	02	64	0	IMPERIAL LEDUC NO 338 WELL	0551	696001	20	CO	000	001			16	108000
00	14	16	05	02	64	0	IMPERIAL LEDUC NO 101	0551	696001	20	CO	000	001			16	108003
00	15	16	05	02	64	0	IMPERIAL LEDUC NO 41	0551	696001	20	CO	000	001			16	108005
00	16	16	05	02	64	0	IMPERIAL LEDUC NO 17	0551	696001	20	CO	000	001			16	108000
02	01	17	05	02	64	0	PONDER MODEL LEDUC NO 1	0551	696001	20	CO	000	001			16	108003
02	02	17	05	02	64	0	PONDER MODEL LEDUC NO 2	0551	696001	20	00	000	001			16	108000
00	03	17	05	02	64	0	PONDER MODEL LEDUC NO 3	0551	696001	20	CO	000	001			16	108000
00	04	17	05	02	64	0	PONDER MODEL LEDUC NO 4	0551	696001	20	00	000	001			16	108005
00	05	17	05	02	64	0	PONDER MODEL LEDUC NO 5	0551	696001	20	00	000	001			16	108000
02	07	17	05	02	64	0	PONDER MODEL LEDUC NO 7	0551	696001	20	00	000	001			16	108000
AA	08	17	05	02	64	0	ESSO UNIT INJECTION LEDUC EX 8-17	0551	696001	20	CO	000	001				108000
02	08	17	05	02	64	0	PONDER MODEL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
02	09	17	05	02	64	0	IMPERIAL LEDUC NO 216	0551	696001	20	00	000	001			16	108000
02	11	17	05	02	64	0	DECALTA UCANA LEDUC NO 4	0551	696001	20	CO	000	001			16	108000
00	12	17	05	02	64	2	CALVAN MERRILL LEDUC 12-17M7-50-26	0551	696001	20	CO	000	001			16	138004
00	13	17	05	02	64	2	CALVAN MERRILL LEDUC 13-17	0551	696001	20	00	000	001			16	108005
02	14	17	05	02	64	0	DECALTA UCANA LEDUC NO 3	0551	696001	20	CO	000	001			16	108005
02	15	17	05	02	64	0	IMPERIAL LEDUC NO 370	0551	696001	20	CO	000	001			16	108000
02	16	17	05	02	64	0	IMPERIAL LEDUC NO 312	0551	696001	20	CO	000	001			16	108004
00	01	18	05	02	64	0	IMPERIAL LEDUC IN 1-18N-50-26	0551	696001	20	00	000	001			16	408004
00	02	18	05	02	64	0	IMPERIAL LEDUC NO 220	0551	696001	20	CO	000	001			16	108005
00	03	18	05	02	64	0	IMPERIAL LEDUC NO 199	0551	696001	20	CO	000	001			16	108005
00	05	18	05	02	64	0	IMPERIAL LEDUC NO 319 WELL	0551	696001	20	CO	000	001			16	108004
00	06	18	05	02	64	0	IMPERIAL LEDUC NO 297	0551	696001	20	CO	000	001			16	108005
00	07	18	05	02	64	0	IMPERIAL LEDUC NO 539	0551	696001	20	00	000	001			16	108005
02	08	18	05	02	64	0	IMPERIAL LEDUC NO 475	0551	696001	20	CO	000	001			16	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL	* WELL
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	STATUS
														m^3 / DAY			1 2 3 4 5 6
02	09	18	05	02	6	4	IMPERIAL LEDUC NO 495	0551	696001	20	CO	000	001			16	108005
00	10	18	05	02	6	4	IMPERIAL LEDUC NO 540	0551	696001	20	CO	000	001			16	108005
00	11	18	05	02	6	4	FLANK LEDUC NO 2	0551	696001	20	CO	000	001			16	108005
00	12	18	05	02	6	4	FLANK LEDUC NO 4	0551	696001	20	CO	000	001			16	108005
00	13	18	05	02	6	4	FLANK LEDUC NO 3	0551	696001	20	CO	000	001			16	108005
00	14	18	05	02	6	4	FLANK LEDUC NO 1	0551	696001	20	CO	000	001			16	108005
02	15	18	05	02	6	4	IMPERIAL LEDUC NO 257	0551	696001	20	CO	000	001			16	108005
02	16	18	05	02	6	4	IMPERIAL LEDUC NO 260	0551	696001	20	CO	000	001			16	108005
02	01	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 3	0551	696001	20	CO	000	001			16	108005
02	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 2	0551	696001	20	CO	000	001			16	108005
00	03	19	05	02	6	4	TRANS EMPIRE LEDUC NO 6	0551	696001	20	CO	000	001			16	108005
00	04	19	05	02	6	4	TRANS EMPIRE LEDUC NO 10	0551	696001	20	CO	000	001			16	108004
00	05	19	05	02	6	4	TRANS EMPIRE LEDUC NO 7	0551	696001	20	CO	000	001			16	108005
00	06	19	05	02	6	4	TRAN EMPIRE LEDUC NO 1	0551	696001	20	CO	000	001			16	108004
02	07	19	05	02	6	4	CO OP LEDUC NO 8	0551	696001	20	CO	000	001			16	108000
02	08	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 4	0551	696001	20	CO	000	001			16	108000
02	09	19	05	02	6	4	IMPERIAL LEDUC NO 562	0551	696001	20	CO	000	001			16	108004
00	10	19	05	02	6	4	IMPERIAL LEDUC NO 250	0551	696001	20	CO	000	001			16	108005
00	11	19	05	02	6	4	IMPERIAL LEDUC NO 35	0551	696001	20	CO	000	001			16	108000
02	12	19	05	02	6	4	BORYS NO 1	0551	696001	20	CO	000	001			16	108000
00	13	19	05	02	6	4	IMPERIAL LEDUC NO 631	0551	696001	20	CO	000	001			16	108005
02	14	19	05	02	6	4	IMPERIAL LEDUC NO 588	0551	696001	20	CO	000	001			16	108004
02	15	19	05	02	6	4	IMPERIAL LEDUC NO 571	0551	696001	20	CO	000	001			16	108005
02	16	19	05	02	6	4	IMPERIAL LEDUC NO 572	0551	696001	20	CO	000	001			16	108005
03	01	20	05	02	6	4	IMPERIAL LEDUC NO 323	0551	696001	20	CO	000	001			16	108000
02	02	20	05	02	6	4	IMPERIAL LEDUC NO 430	0551	696001	20	CO	000	001			16	108005
02	03	20	05	02	6	4	IMPERIAL LEDUC NO 492	0551	696001	20	CO	000	001			16	108004
02	04	20	05	02	6	4	IMPERIAL LEDUC NO 246	0551	696001	20	CO	000	001			16	108005
02	05	20	05	02	6	4	IMPERIAL LEDUC NO 181	0551	696001	20	CO	000	001			16	108004
02	06	20	05	02	6	4	IMPERIAL LEDUC NO 478	0551	696001	20	CO	000	001			16	108004
02	07	20	05	02	6	4	IMPERIAL LEDUC NO 440	0551	696001	20	CO	000	001			16	108005
02	08	20	05	02	6	4	IMPERIAL LEDUC NO 147	0551	696001	20	CO	000	001			16	108000
02	09	20	05	02	6	4	IMPERIAL LEDUC NO 73	0551	696001	20	CO	000	001			16	108004
02	10	20	05	02	6	4	IMPERIAL LEDUC NO 190	0551	696001	20	CO	000	001			16	108005
02	11	20	05	02	6	4	IMPERIAL LEDUC NO 479	0551	696001	20	CO	000	001			16	108003

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	12	20	05	26	40		IMPERIAL LEDUC NO 575	0551	696001	20	00	000	001			16	108004
02	13	20	05	26	40		IMPERIAL LEDUC NO 576	0551	696001	20	00	000	001			16	108004
00	14	20	05	26	42		IMP 233 LEDUC 14-20M7-50-26	0551	696001	20	00	000	001			16	108004
00	15	20	05	26	42		IMP 227 LEDUC 15-20-M7-50-26	0551	696001	20	00	000	001			16	108004
02	16	20	05	26	40		IMPERIAL LEDUC NO 67	0551	696001	20	00	000	001			16	108005
00	01	21	05	26	40		IMPERIAL LEDUC NO 23	0551	696001	20	00	000	001			16	108005
00	02	21	05	26	40		IMPERIAL LEDUC NO 33	0551	696001	20	00	000	001			16	108000
00	03	21	05	26	40		IMPERIAL LEDUC NO 75	0551	696001	20	00	000	001			16	408000
02	04	21	05	26	40		IMPERIAL LEDUC NO 342	0551	696001	20	00	000	001			16	108000
02	05	21	05	26	40		IMPERIAL LEDUC NO 100	0551	696001	20	00	000	001			16	108000
00	06	21	05	26	40		IMPERIAL LEDUC NO 28	0551	696001	20	00	000	001			16	108000
00	07	21	05	26	40		IMPERIAL LEDUC NO 15	0551	696001	20	00	000	001			16	108000
00	08	21	05	26	40		IMPERIAL LEDUC NO 5 WELL	0551	696001	20	00	000	001				108004
02	08	21	05	26	43		IMP 175 LEDUC 8-21L-50-26	0551	696001	20	00	000	001			16	108000
00	09	21	05	26	40		IMPERIAL LEDUC NO 11 WELL	0551	696001	20	00	000	001			16	108000
02	10	21	05	26	40		IMPERIAL LEDUC NO 96	0551	696001	20	00	000	001			16	408000
02	11	21	05	26	40		HOME OIL LEDUC NO 2	0551	696001	20	00	000	001			16	108004
02	12	21	05	26	40		HOME OIL LEDUC NO 6	0551	696001	20	00	000	001			16	408000
02	13	21	05	26	40		HOME OIL LEDUC NO 8	0551	696001	20	00	000	001			16	108000
03	14	21	05	26	40		HOME OIL LEDUC NO 4A	0551	696001	20	00	000	001			16	108000
02	15	21	05	26	40		IMPERIAL LEDUC NO 89	0551	696001	20	00	000	001			16	108000
00	16	21	05	26	40		IMPERIAL LEDUC NO 19	0551	696001	20	00	000	001			16	108004
02	03	22	05	26	40		IMPERIAL LEDUC NO 254	0551	696001	20	00	000	001			16	108005
00	04	22	05	26	40		IMPERIAL LEDUC NO 26	0551	696001	20	00	000	001			16	108005
00	05	22	05	26	40		IMPERIAL LEDUC NO 1	0551	696001	20	00	000	001			16	108005
00	06	22	05	26	40		IMPERIAL LEDUC NO 59	0551	696001	20	00	000	001			16	108005
02	07	22	05	26	40		IMPERIAL LEDUC NO 454	0551	696001	20	00	000	001			16	108004
02	11	22	05	26	40		IMPERIAL LEDUC NO 496	0551	696001	20	00	000	001			16	108000
00	12	22	05	26	40		IMPERIAL LEDUC NO 12	0551	696001	20	00	000	001			16	108000
00	13	22	05	26	40		IMPERIAL LEDUC NO 18	0551	696001	20	00	000	001			16	108000
02	14	22	05	26	40		IMPERIAL LEDUC NO 520	0551	696001	20	00	000	001			16	108000
02	15	22	05	26	40		IMPERIAL LEDUC NO 521	0551	696001	20	00	000	001			16	108005
02	16	22	05	26	40		IMPERIAL LEDUC NO 432	0551	696001	20	00	000	001			16	108005
02	04	26	05	26	40		HUDSONS BAY LEDUC NO 26-A-4	0551	696001	20	00	000	001			16	108003
02	05	26	05	26	40		H B LEDUC NO 26-A-5	0551	696001	20	00	000	001			16	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	06	26	05	02	64	0	HB LEDUC IN 6-26N-50-26	0551	696001	20	00	000	001			16	408005
02	10	26	05	02	64	0	HAIB LEDUC IN 10-26N-50-26	0551	696001	20	00	000	001			16	408005
03	11	26	05	02	64	0	HB LEDUC IN 11-26N-50-26	0551	696001	20	00	000	001			16	408005
02	12	26	05	02	64	0	HB LEDUC IN 12-26N-50-26	0551	696001	20	00	000	001			16	408005
02	13	26	05	02	64	0	HB LEDUC IN 13-26N-50-26	0551	696001	20	00	000	001			16	408005
02	01	27	05	02	64	0	IMPERIAL LEDUC NO 406	0551	696001	20	00	000	001			16	108003
02	02	27	05	02	64	0	IMPERIAL LEDUC NO 519	0551	696001	20	00	000	001			16	108004
02	03	27	05	02	64	0	IMPERIAL LEDUC NO 513	0551	696001	20	00	000	001			16	108004
00	04	27	05	02	64	0	IMPERIAL LEDUC NO 25	0551	696001	20	00	000	001			16	108000
02	05	27	05	02	64	0	IMPERIAL LEDUC NO 358	0551	696001	20	00	000	001			16	108000
02	06	27	05	02	64	0	IMPERIAL LEDUC NO 348	0551	696001	20	00	000	001			16	108004
02	07	27	05	02	64	0	IMPERIAL LEDUC NO 306	0551	696001	20	00	000	001			16	108004
02	08	27	05	02	64	0	IMPERIAL LEDUC NO 302	0551	696001	20	00	000	001			16	108005
02	09	27	05	02	64	0	IMP D2G 268 LEDUC IN 9-27-50-26	0551	696001	20	00	000	001			16	408004
02	10	27	05	02	64	0	IMPERIAL LEDUC NO 278	0551	696001	20	00	000	001			16	108005
02	11	27	05	02	64	0	IMPERIAL LEDUC NO 290	0551	696001	20	00	000	001			16	108000
02	12	27	05	02	64	0	IMPERIAL LEDUC NO 294	0551	696001	20	00	000	001			16	108000
02	13	27	05	02	64	0	IMPERIAL LEDUC NO 305	0551	696001	20	00	000	001			16	108003
02	14	27	05	02	64	0	IMPERIAL LEDUC NO 221	0551	696001	20	00	000	001			16	108004
02	15	27	05	02	64	0	IMP UD2G 236 LEDUC IN 15-27N-50-26	0551	696001	20	00	000	001			16	508004
02	16	27	05	02	64	0	IMP UD2G 232 LEDUC IN 16-27-50-26	0551	696001	20	00	000	001			16	408004
00	01	28	05	02	64	0	IMPERIAL LEDUC NO 27	0551	696001	20	00	000	001			16	408000
02	02	28	05	02	64	0	IMPERIAL LEDUC NO 113	0551	696001	20	00	000	001			16	108000
02	03	28	05	02	64	0	IMPERIAL LEDUC NO 49	0551	696001	20	00	000	001			16	408000
02	04	28	05	02	64	0	IMPERIAL LEDUC NO 88	0551	696001	20	00	000	001			16	108004
02	05	28	05	02	64	0	IMPERIAL LEDUC NO 425	0551	696001	20	00	000	001			16	108004
02	06	28	05	02	64	0	IMPERIAL LEDUC NO 476	0551	696001	20	00	000	001			16	108000
02	07	28	05	02	64	0	IMPERIAL LEDUC NO 477	0551	696001	20	00	000	001			16	108000
02	08	28	05	02	64	0	IMPERIAL LEDUC NO 326 WELL	0551	696001	20	00	000	001			16	108000
02	09	28	05	02	64	0	IMPERIAL LEDUC NO 328 WELL	0551	696001	20	00	000	001			16	408000
00	10	28	05	02	64	2	IMPERIAL LEDUC NO 308	0551	696001	20	00	000	001			16	108000
00	11	28	05	02	64	2	IMP 214 LEDUC 11-28M7-50-26	0551	696001	20	00	000	001			16	438000
00	12	28	05	02	64	2	IMP 310 LEDUC 12-28M7-50-26	0551	696001	20	00	000	001			16	138004
00	13	28	05	02	64	2	IMP 266 LEDUC 13-28M7-50-26	0551	696001	20	00	000	001			16	108004
00	14	28	05	02	64	2	IMP 286 LEDUC 14-28M7-50-26	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	16	28	05	26	40		IMPERIAL LEDUC NO 321	0551	696001	20	00	000	001			16	108000
02	01	29	05	26	40		IMPERIAL LEDUC NO 165	0551	696001	20	00	000	001			16	108004
02	02	29	05	26	40		IMPERIAL LEDUC NO 467	0551	696001	20	00	000	001			16	108005
02	03	29	05	26	40		IMPERIAL LEDUC NO 412	0551	696001	20	00	000	001			16	108005
00	04	29	05	26	42		IMP 397 LEDUC 4-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	05	29	05	26	40		IMPERIAL LEDUC NO 468	0551	696001	20	00	000	001			16	408000
03	05	29	05	26	40		IMP UD2W 600 LEDUC IN 4-29-50-26	0551	696001	20	00	000	001				108005
00	06	29	05	26	42		IMP 336 LEDUC 6-29M7-50-26	0551	696001	20	00	000	001			16	108004
02	07	29	05	26	40		IMPERIAL LEDUC NO 369	0551	696001	20	00	000	001			16	108005
02	08	29	05	26	40		IMPERIAL LEDUC NO 374	0551	696001	20	00	000	001			16	108005
02	09	29	05	26	40		IMPERIAL LEDUC NO 378	0551	696001	20	00	000	001			16	108005
00	10	29	05	26	42		IMP 325 LEDUC 10-29M7-50-26	0551	696001	20	00	000	001			16	138004
02	11	29	05	26	40		IMPERIAL LEDUC NO 413	0551	696001	20	00	000	001			16	108005
02	12	29	05	26	40		IMPERIAL LEDUC NO 385	0551	696001	20	00	000	001			16	108005
02	13	29	05	26	40		IMPERIAL LEDUC NO 469	0551	696001	20	00	000	001			16	108005
02	14	29	05	26	40		IMPERIAL LEDUC NO 414	0551	696001	20	00	000	001			16	108005
02	15	29	05	26	40		IMPERIAL LEDUC NO 405	0551	696001	20	00	000	001			16	108005
02	16	29	05	26	40		IMPERIAL LEDUC NO 470	0551	696001	20	00	000	001			16	108004
02	01	30	05	26	40		IMPERIAL LEDUC NO 573	0551	696001	20	00	000	001			16	108005
02	02	30	05	26	40		IMPERIAL LEDUC NO 574	0551	696001	20	00	000	001			16	108005
02	03	30	05	26	40		IMPERIAL LEDUC NO 586	0551	696001	20	00	000	001			16	108000
02	06	30	05	26	40		IMPERIAL LEDUC NO 587	0551	696001	20	00	000	001			16	108004
02	07	30	05	26	40		IMPERIAL LEDUC NO 543	0551	696001	20	00	000	001			16	108000
02	08	30	05	26	40		IMPERIAL LEDUC NO 538	0551	696001	20	00	000	001			16	108005
02	09	30	05	26	40		IMPERIAL LEDUC NO 471	0551	696001	20	00	000	001			16	108005
02	10	30	05	26	40		IMPERIAL LEDUC NO 472	0551	696001	20	00	000	001			16	108005
02	14	30	05	26	40		IMPERIAL LEDUC NO 423	0551	696001	20	00	000	001			16	108005
00	15	30	05	26	42		IMP 407 LEDUC 15-30M7-50-26	0551	696001	20	00	000	001			16	108005
02	16	30	05	26	40		IMPERIAL LEDUC NO 508	0551	696001	20	00	000	001			16	108005
02	01	31	05	26	40		IMPERIAL LEDUC NO 507	0551	696001	20	00	000	001			16	108003
02	02	31	05	26	40		IMPERIAL LEDUC NO 424	0551	696001	20	00	000	001			16	108005
02	03	31	05	26	40		TENN B2 LEDUC 3-31N-50-26	0551	696001	20	00	000	001			16	108004
02	06	31	05	26	40		IMPERIAL LEDUC NO 371	0551	696001	20	00	000	001			16	108000
02	07	31	05	26	40		IMPERIAL LEDUC NO 421	0551	696001	20	00	000	001			16	108005
02	08	31	05	26	40		IMPERIAL LEDUC NO 438	0551	696001	20	00	000	001			16	108004

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	09	31	05	02	6	4	IMPERIAL LEDUC NO 368 WELL	0551	696001	20	00	000	001			16	108005
02	10	31	05	02	6	4	TENN C2 LEDUC 10-31N-50-26	0551	696001	20	00	000	001			16	108004
00	11	31	05	02	6	4	FINA LEDUC 11-31-50-26	0551	696001	20	00	000	001			16	408000
00	13	31	05	02	6	4	CALVAN LEDUC NO 13-31	0551	696001	20	00	000	001			16	408005
02	14	31	05	02	6	4	FINA LEDUC 14-31-50-26	0551	696001	20	00	000	001			16	108000
02	15	31	05	02	6	4	IMPERIAL LEDUC NO 287	0551	696001	20	00	000	001			16	408000
02	16	31	05	02	6	4	TENN D-2 LEDUC 16-31N-50-26	0551	696001	20	00	000	001			16	108004
00	01	32	05	02	6	2	IMP 259 LEDUC 1-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	02	32	05	02	6	4	IMPERIAL LEDUC NO 480	0551	696001	20	00	000	001			16	108005
00	03	32	05	02	6	2	IMP 244 LEDUC 3-32M7-50-26	0551	696001	20	00	000	001			16	108004
02	04	32	05	02	6	4	IMPERIAL LEDUC NO 509	0551	696001	20	00	000	001			16	108005
02	05	32	05	02	6	4	IMPERIAL LEDUC NO 489	0551	696001	20	00	000	001			16	108005
02	06	32	05	02	6	4	IMPERIAL LEDUC NO 482	0551	696001	20	00	000	001			16	108004
02	07	32	05	02	6	4	IMPERIAL LEDUC NO 592	0551	696001	20	00	000	001			16	108005
00	08	32	05	02	6	2	IMP 350 LEDUC 8-32M7-50-26	0551	696001	20	00	000	001			16	138004
02	09	32	05	02	6	4	IMPERIAL LEDUC NO 518	0551	696001	20	00	000	001			16	108000
02	10	32	05	02	6	4	IMPERIAL LEDUC NO 554	0551	696001	20	00	000	001			16	108000
02	11	32	05	02	6	4	IMPERIAL LEDUC NO 557	0551	696001	20	00	000	001			16	408005
02	12	32	05	02	6	4	IMPERIAL LEDUC NO 333	0551	696001	20	00	000	001			16	108004
02	13	32	05	02	6	4	IMPERIAL LEDUC NO 384	0551	696001	20	00	000	001			16	108005
02	14	32	05	02	6	4	IMPERIAL LEDUC NO 382	0551	696001	20	00	000	001			16	108004
02	15	32	05	02	6	4	IMPERIAL LEDUC NO 383	0551	696001	20	00	000	001			16	108005
02	16	32	05	02	6	4	IMPERIAL LEDUC NO 441	0551	696001	20	00	000	001			16	108005
02	03	33	05	02	6	4	IMPERIAL LEDUC NO 448	0551	696001	20	00	000	001			16	108000
02	04	33	05	02	6	4	IMPERIAL LEDUC NO 435	0551	696001	20	00	000	001			16	108000
02	05	33	05	02	6	4	IMPERIAL LEDUC NO 501	0551	696001	20	00	000	001			16	108000
02	06	33	05	02	6	4	IMPERIAL LEDUC NO 591	0551	696001	20	00	000	001			16	108000
02	11	33	05	02	6	4	IMPERIAL LEDUC NO 563	0551	696001	20	00	000	001			16	108000
02	12	33	05	02	6	4	IMPERIAL LEDUC NO 515	0551	696001	20	00	000	001			16	108005
02	13	33	05	02	6	4	IMPERIAL LEDUC NO 605	0551	696001	20	00	000	001			16	108005
02	14	33	05	02	6	4	IMPERIAL LEDUC NO 537	0551	696001	20	00	000	001			16	108000
00	15	33	05	02	6	4	CASTLE LEDUC ALBEDENA NO 15-3	0551	696001	20	00	000	001			16	108000
02	01	34	05	02	6	4	IMPERIAL LEDUC NO 239	0551	696001	20	00	000	001			16	108005
02	02	34	05	02	6	4	IMPERIAL LEDUC NO 240	0551	696001	20	00	000	001			16	108004
02	03	34	05	02	6	4	IMPERIAL LEDUC NO 217	0551	696001	20	00	000	001			16	108003

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO		SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
02	04	34	05	02	64	0	IMPERIAL LEDUC NO 309	0551	696001	20	00	000	001				16	108005
02	05	34	05	02	64	0	IMP LEDUC IN 5-34N-50-26	0551	696001	20	00	000	001				16	408004
02	06	34	05	02	64	0	IMPERIAL LEDUC NO 66	0551	696001	20	00	000	001				16	108005
02	07	34	05	02	64	0	IMPERIAL LEDUC NO 44	0551	696001	20	00	000	001				16	108000
02	08	34	05	02	64	0	IMP LEDUC IN 8-34N-50-26	0551	696001	20	00	000	001				16	408004
02	10	34	05	02	64	0	CAN DELHI LEDUC IN 10-34N-50-26	0551	696001	20	00	000	001				16	408005
02	11	34	05	02	64	0	IMP LEDUC IN 11-34N-50-26	0551	696001	20	00	000	001				16	408005
02	04	35	05	02	64	0	IMP LEDUC IN 4-35N-50-26	0551	696001	20	00	000	001				16	408005
02	05	35	05	02	64	0	IMP LEDUC IN 5-35N-50-26	0551	696001	20	00	000	001				16	408005
02	12	35	05	02	64	0	IMP LEDUC IN 12-35N-50-26	0551	696001	20	00	000	001				16	408005
00	08	01	05	02	74	0	LEDUC LEASEHOLDS B A MELIN NO 1	0551	696001	20	00	000	001				16	108000
00	10	01	05	02	74	0	LEDUC LEASEHOLDS B A LEDUC NO 2	0551	696001	20	00	000	001				16	108003
00	16	01	05	02	74	0	LEDUC LSHDS LTD B A OIL CO NO 1	0551	696001	20	00	000	001				16	108004
00	01	12	05	02	74	0	IMPERIAL LEDUC NO 182	0551	696001	20	00	000	001				16	108003
00	08	12	05	02	74	0	L B NO 1	0551	696001	20	00	000	001				16	108005
00	09	13	05	02	74	0	ROSS PETROLEUMS NO 1	0551	696001	20	00	000	001				16	108003
00	01	03	05	12	64	2	ANG CAN WDBD LEDUC 1-3M7-51-26	0551	696001	20	00	000	001				16	108005
00	02	03	05	12	64	2	ANG CAN WDBD LEDUC 2-3M7-51-26	0551	696001	20	00	000	001				16	108004
02	03	03	05	12	64	0	HOME ANGLO WOODBEND NO 18-2	0551	696001	20	00	000	001				16	108000
02	04	03	05	12	64	0	HOME ANGLO WOODBEND NO 10-2	0551	696001	20	00	000	001				16	108000
00	05	03	05	12	64	2	WHITE ROSE WDBD 8 LED 5-3M7-51-26	0551	696001	20	00	000	001				16	108000
00	06	03	05	12	64	2	WHITE ROSE WDBD 19 LED 6-3M7-51-26	0551	696001	20	00	000	001				16	108005
00	07	03	05	12	64	0	ANGLO SOUTH WOODBEND NO 3-7	0551	696001	20	00	000	001				16	108005
02	01	04	05	12	64	0	HOME ANGLO WOODBEND NO 12-2	0551	696001	20	00	000	001				16	108000
02	02	04	05	12	64	0	HOME ANGLO WOODBEND NO 14-2	0551	696001	20	00	000	001				16	408003
02	03	04	05	12	64	0	HOME ANGLO WOODBEND NO 16-2	0551	696001	20	00	000	001				16	108004
02	04	04	05	12	64	0	HOME ANGLO WOODBEND NO 17-2	0551	696001	20	00	000	001				16	408003
02	05	04	05	12	64	0	HOME ANGLO WOODBEND NO 5-2	0551	696001	20	00	000	001				16	108004
02	06	04	05	12	64	0	HOME ANGLO WOODBEND NO 3-2	0551	696001	20	00	000	001				16	108000
02	07	04	05	12	64	0	HOME ANGLO WOODBEND NO 4-2	0551	696001	20	00	000	001				16	108000
02	08	04	05	12	64	0	HOME ANGLO WOODBEND NO 6-2	0551	696001	20	00	000	001				16	408000
02	10	04	05	12	64	0	IMPERIAL WOODBEND NO 82	0551	696001	20	00	000	001				16	108000
02	11	04	05	12	64	0	IMPERIAL WOODBEND NO 90	0551	696001	20	00	000	001				16	408003
03	12	04	05	12	64	0	IMPERIAL WOODBEND NO 98	0551	696001	20	00	000	001				16	108000
02	13	04	05	12	64	0	IMPERIAL WOODBEND NO 102	0551	696001	20	00	000	001				16	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	14	04	05	12	6	4	IMPERIAL WOODBEND NO 100	0551	696001	20	CO	000	001			16	1CECCO
02	01	05	05	12	6	4	HOME ANGLO WOODBEND NO 15-2	0551	696001	20	00	000	001			16	108004
00	03	05	05	12	6	4	HOME ANGLC WCODBEND NO 20-2	0551	696001	20	CO	000	001			16	1C8CC5
00	06	05	05	12	6	4	HOME ANGLC WCODBEND NO 11-2	0551	696001	20	00	000	001			16	108000
02	08	05	05	12	6	4	HOME ANGLC WOODBEND NO 7-2	0551	696001	20	CO	000	001			16	4C8CC0
02	09	05	05	12	6	4	IMPERIAL WOODBEND NO 84	0551	696001	20	CO	000	001			16	108000
02	16	05	05	12	6	4	IMPERIAL WOODBEND NO 89	0551	696001	20	00	000	001			16	108005
02	03	09	05	12	6	4	IMPERIAL WOODBEND NO 103	0551	696001	20	00	000	001			16	108004
02	04	09	05	12	6	4	IMPERIAL WOODBEND NO 112	0551	696001	20	CO	000	001			16	1C8C05
02	05	09	05	12	6	4	IMPERIAL WOODBEND NO 113	0551	696001	20	00	000	001			16	108005
02	06	09	05	12	6	4	IMPERIAL WOODBEND NO 104	0551	696001	20	CO	000	001			16	408004
02	11	09	05	12	6	4	IMPERIAL WOODBEND NO 107	0551	696001	20	CO	000	001			16	108004
02	12	09	05	12	6	4	IMPERIAL WOODBEND NO 114	0551	696001	20	CO	000	001			16	1CECC5
02	13	09	05	12	6	4	IMPERIAL WOODBEND NO 115	0551	696001	20	CO	000	001			16	108005
02	14	09	05	12	6	4	IMPERIAL WOODBEND NO 109	0551	696001	20	CO	000	001			16	108005
02	03	16	05	12	6	4	IMP UD2G 108 WB LEDUC IN 3-16-51-26	0551	696001	20	CO	000	001			16	508CC5
00	06	16	05	12	6	2	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	696001	20	CO	000	001			16	408004
02	13	16	05	12	6	4	IMP UD2W 117 WD LEDUC IN 13-16	0551	696001	20	CO	000	001			16	4C8CC4
02	15	16	05	12	6	4	IMPERIAL WOODBEND NO 119	0551	696001	20	CO	000	001			16	1CECCC
02	03	21	05	12	6	4	IMPERIAL WOODBEND NO 111	0551	696001	20	CO	000	001			16	108004
02	06	21	05	12	6	4	IMPERIAL WOODBEND NO 118	0551	696001	20	CO	000	001			16	108005
02	11	21	05	12	6	4	IMPERIAL WOODBEND NO 116	0551	696001	20	CO	000	001			16	108004

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0551	696001	20	CO	CCO	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MEDICINE RIVER GLAUC A PROJ NC 18	0604	300001	23	00	000	018	1C.C	70.0	640	
00	02	04	03	90	45	0	SUN MEDICINE RIVER 2-4-39-4	0604	300001	23	00	000	018			64	108000
00	04	04	03	90	45	0	BRINK FARGO CONDOR MEDR 4-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	04	03	90	45	0	BRINK DEA ET AL CONDOR 10-4-39-4	0604	300001	23	00	000	018			64	408000
00	12	04	03	90	45	0	SUN MEDICINE RIVER 12-4-39-4	0604	300001	23	00	000	018			64	108100
00	10	05	03	90	45	0	FARGO ET AL MED R 10-5-39-4	0604	300001	23	00	000	018			64	408000
00	12	05	03	90	45	0	FARGO ETAL MEDICINE RIVER 12-5-39-4	0604	300001	23	00	000	018			64	108100
00	02	09	03	90	45	0	SUN MEDICINE RIVER 2-9-39-4	0604	300001	23	00	000	018			64	408000
00	04	09	03	90	45	0	BRINK FARGO MEDR 4-9-39-4	0604	300001	23	00	000	018			64	108100
00	10	09	03	90	45	0	BRINK FARGO MEDR 10-9-39-4	0604	300001	23	00	000	018			64	108100
00	04	10	03	90	45	0	BRINK ET AL CONDOR MEDR 4-10ML-39-4	0604	300001	23	00	000	018				108904
02	04	10	03	90	45	0	SUNCOR MEDICINE RIVER 4A-10-39-4	0604	300001	23	00	000	018			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0604	300001	23	00	000	018

EFFECTIVE DATE	OPER NO
01 DEC 1988	054

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	960.0	24064	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 119	0615	778001	20	00	000	001				000000
00	12	01	06	90	35	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	06	90	35	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108104
00	12	02	06	90	35	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	06	03	06	90	35	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108004
09	10	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	03	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	04	06	90	35	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	08	09	06	90	35	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408004
09	10	09	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	02	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	04	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
09	12	10	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	11	06	90	35	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108004
00	10	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	11	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	12	06	90	35	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108100
00	02	14	06	90	35	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	12	14	06	90	35	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	04	15	06	90	35	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108104
00	10	15	06	90	35	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	06	90	35	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	06	90	35	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	15	16	06	90	35	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000
00	10	20	06	90	35	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408000
00	04	21	06	90	35	0		0615	778001	20	00	000	001			64	308000
00	02	21	06	90	35	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	06	90	3	50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108100
00	12	21	06	90	3	50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	06	90	3	50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	22	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	13	22	06	90	3	50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108104
00	04	23	06	90	3	50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108004
00	03	28	06	90	3	50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	06	90	3	50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108100
00	12	28	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	02	29	06	90	3	50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	29	06	90	3	50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	06	90	3	50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	10	31	06	90	3	50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108004
00	12	31	06	90	3	50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408004
00	04	32	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	06	90	3	50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	02	33	06	90	3	50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108104
00	10	33	06	90	3	50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108100
00	04	34	06	90	3	50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108004
00	10	34	06	90	3	50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108004
00	12	34	06	90	3	50		0615	778001	20	00	000	001			64	308000
00	06	02	07	00	3	50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	13	04	07	00	3	50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	02	05	07	00	3	50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	05	07	00	3	50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	06	07	00	3	50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	00	3	50		0615	778001	20	00	000	001			64	300000
00	10	06	07	00	3	50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	00	3	50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	00	3	50		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	10	07	07	00	3	50	CHEVRON SCBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	08	07	00	3	50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	08	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	09	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	02	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	07	00	3	50	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	07	00	3	50	CALSTAN SCBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	18	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	00	3	50	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	02	19	07	00	3	50	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108004
00	04	19	07	00	3	50	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	07	00	3	50	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	07	00	3	50	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	07	00	3	50	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	29	07	00	3	50	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	07	00	3	50	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	07	00	3	50	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	00	3	50	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	07	00	3	50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108000
00	01	31	07	00	3	50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	07	00	3	50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	31	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	04	32	07	00	3	50		0615	778001	20	00	000	001			64	308000
00	12	32	07	00	3	50	CHEVRON SCBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	00	4	50	CHEVRON SCBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	02	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	00	4	50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	00	4	50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	14	07	00	4	50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	07	00	4	50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408000
00	02	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	23	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	24	07	00	4	50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	07	00	4	50	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	24	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	01	25	07	00	4	50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	25	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	00	4	50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	26	07	00	4	50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00	12	26	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	12	27	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	33	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	04	33	07	00	4	50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00	04	34	07	00	4	50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00	10	35	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	02	36	07	00	4	50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00	04	36	07	00	4	50		0615	778001	20	00	000	001			64	308000
00	09	36	07	00	4	50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	36	07	00	45	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	108004
00	12	04	07	10	35	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00	12	04	07	10	35	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00	02	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	10	35	0	IMP MITSUE 10-5G1-71-3	0615	778001	20	00	000	001			64	108000
00	12	05	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	06	06	07	10	35	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108000
00	10	06	07	10	35	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	02	07	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	07	07	10	35	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108000
00	02	08	07	10	35	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108004
00	04	08	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	10	35	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	10	35	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00	10	18	07	10	35	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108000
00	12	18	07	10	35	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108900
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	10	11	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	108000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108004
00	02	24	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408000
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108000
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
00	10	33	07	10	45	0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00	12	33	07	10	45	2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00	02	34	07	10	45	0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108004
00	04	34	07	10	45	0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00	10	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	34	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	35	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	16	12	07	10	55	0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00	02	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	55	0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00	12	13	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	02	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	24	07	10	55	0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408000
00	12	24	07	10	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	10	55	0		0615	778001	20	00	000	001			64	308000

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FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

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01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	26	07	10	5	50		0615	778001	20	00	000	001			64	308000
00	16	34	07	10	5	50	CALSTAN SCBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00	04	19	07	20	3	50	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00	02	03	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	03	07	20	4	50	CALSTAN SCBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00	12	12	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	20	4	50	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00	04	13	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	20	4	50	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02	12	13	07	20	4	50	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00	02	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	03	14	07	20	4	50	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	14	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	15	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	15	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	07	20	4	50	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	07	20	4	50	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	20	4	50	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	17	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	18	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	18	07	20	4	52	CHEVRON MGSU#1 7-18-72-4	0615	778001	20	00	000	001			64	408000
00	02	19	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108000
00	04	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	19	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	13	19	07	20	4	50	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	07	20	4	52	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	10	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	20	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	21	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	21	07	20	4	50	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	07	20	4	50	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO.
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	12	21	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	02	23	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	04	23	07	20	45	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001				64	108000
00	10	23	07	20	45	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001				64	108000
00	02	24	07	20	45	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001				64	108000
00	04	24	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	10	24	07	20	45	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001				64	108004
00	12	24	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001				64	108004
00	04	25	07	20	45	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001				64	408900
00	02	26	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	09	26	07	20	45	0	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001				64	108000
00	04	27	07	20	45	0	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001				64	108000
00	12	28	07	20	45	0	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001				64	108000
00	02	29	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	04	29	07	20	45	0	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001				64	108005
00	10	29	07	20	45	0	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001				64	408000
00	12	29	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	02	30	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	05	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001				64	108000
00	12	30	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	15	30	07	20	45	0	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001				64	108000
00	02	31	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	04	31	07	20	45	0	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001				64	108000
00	10	31	07	20	45	0	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001				64	108000
00	12	31	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	02	32	07	20	45	0	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001				64	108000
00	05	32	07	20	45	0	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001				64	108000
00	10	32	07	20	45	0	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001				64	108100
00	12	32	07	20	45	0		0615	778001	20	00	000	001				64	308000
00	12	33	07	20	45	0	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001				64	108100
00	04	02	07	20	55	0		0615	778001	20	00	000	001				64	308000
00	10	13	07	20	55	0		0615	778001	20	00	000	001				64	308000
00	16	21	07	20	55	0	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001				64	108004
00	12	22	07	20	55	0		0615	778001	20	00	000	001				64	308000
00	02	24	07	20	55	0	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001				64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO.
01 DEC 1988	045

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	12	24	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	10	25	07	20	55	0	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	07	20	55	0	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	55	0		0615	778001	20	00	000	001			64	308000
00	02	36	07	20	55	0	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	07	20	55	0	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	07	20	55	0	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	07	20	55	0	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	05	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	07	30	45	0	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108100
00	12	05	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108100
00	10	16	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108104
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108100
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108100
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER. NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108100
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	108000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108004
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108004
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108100
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108100
00	02	24	07	30	55	0	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	24	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	25	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	25	07	30	55	0	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108100
00	10	25	07	30	55	0	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	27	07	30	05	50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00	12	27	07	30	05	50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108100
00	02	28	07	30	05	50		0615	778001	20	00	000	001			64	308000
00	10	28	07	30	05	50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00	04	31	07	30	05	50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408000
00	12	31	07	30	05	50		0615	778001	20	00	000	001			64	308000
00	16	31	07	30	05	50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108004
00	12	32	07	30	05	50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108000
00	02	34	07	30	05	50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00	04	34	07	30	05	50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00	10	34	07	30	05	50		0615	778001	20	00	000	001			64	308000
00	12	34	07	30	05	50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108100
00	10	36	07	30	06	50		0615	778001	20	00	000	001			64	308000
00	02	03	07	40	05	50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00	04	03	07	40	05	50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108100
00	12	03	07	40	05	50		0615	778001	20	00	000	001			64	308000
00	10	04	07	40	05	50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	108100
00	02	06	07	40	05	50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	06	07	40	05	50		0615	778001	20	00	000	001			64	308000
00	10	06	07	40	05	50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108100
00	04	10	07	40	05	50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108100
00	10	17	07	40	05	50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108100
00	13	17	07	40	05	50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108100
00	03	18	07	40	05	50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	07	40	05	50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	07	40	05	50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108104
00	02	01	07	40	06	50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	10	12	07	40	06	50		0615	778001	20	00	000	001				408000
00	01	13	07	40	06	50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	08	13	07	40	06	50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	14	22	07	40	06	50	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000
00	02	23	07	40	06	50		0615	778001	20	00	000	001			64	308000
00	10	23	07	40	06	50	CHEVRON MGSU 1 MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108100
00	12	23	07	40	06	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108100
00	04	24	07	40	06	50	CHEVRON MGSU 1 MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO.		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001				64	108100
00	02	27	07	40	6	50		0615	778001	20	00	000	001				64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001				64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001				64	108100
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001				64	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	045

EFFECTIVE DATE	OPER NO
01 DEC 1988	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 320	0615	778001	20	00	000	320	8.0	64.0	832	
00	06	25	06	80	3	50	AMOCO ET AL MITSUE 6-25-68-3	0615	778001	20	00	000	320			64	108000
00	10	25	06	80	3	50	DEL NORTE PAN AM MITSUE 10-25-68-3	0615	778001	20	00	000	320			64	108000
00	14	25	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	26	06	80	3	50	TRICENT ET AL MITSUE 8-26-68-3	0615	778001	20	00	000	320			64	108000
00	10	26	06	80	3	50	CDCOG ET AL MITSUE 10-26-68-3	0615	778001	20	00	000	320			64	108000
00	14	26	06	80	3	50	CDCOG MITSUE 14-26-68-3	0615	778001	20	00	000	320			64	408000
00	04	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	08	35	06	80	3	50	AMOCO ET AL MITSUE 8-35-68-3	0615	778001	20	00	000	320			64	108000
00	10	35	06	80	3	50		0615	778001	20	00	000	320			64	308000
00	11	35	06	80	3	50	AMOCO ET AL MITSUE 11-35-68-3	0615	778001	20	00	000	320			64	108000
00	04	01	06	90	3	50	RESMAN ET AL MITSUE 4-1-69-3	0615	778001	20	00	000	320			64	108000
00	02	02	06	90	3	50	CDCOG ET AL MITSUE 2-2-69-3	0615	778001	20	00	000	320			64	108000
00	06	02	06	90	3	50	CDCOG ET AL MITSUE 6-2-69-3	0615	778001	20	00	000	320			64	408200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	320

EFFECTIVE DATE	OPER NO
01 DEC 1988	L73

EFFECTIVE DATE	OPER NO
01 DEC 1988	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
							MITSUE GILWOOD A PROJECT NO 326	0615	778001	20	00	000	326	8.0	SP004	64	
00	02	05	07	30	4	50	HOME ET AL MITSUE 2-5-73-4	0615	778001	20	00	000	326			64	108104

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	326

EFFECTIVE DATE	PER NO
01 DEC 1988	006

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	376.0	15680	
00	01	01	00	10	1	10	WELLS FOR CONTROL WELL RATE 84	0644	778001	20	00	000	001				000000
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108100
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108000
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108100
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	PER N
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	07	07	90	7	50	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	07	90	7	50	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	07	90	7	50	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	17	07	90	7	50	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	07	90	7	50	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	07	90	7	50	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108000
00	12	17	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	02	18	07	90	7	50	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	07	90	7	50	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	07	90	7	50	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	07	90	7	50	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	19	07	90	7	50	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	19	07	90	7	50	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	20	07	90	7	50	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	29	07	90	7	50	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	07	90	7	50	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	30	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	30	07	90	7	50	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	07	90	7	50	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	31	07	90	7	50	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	90	7	50	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	07	90	7	50	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108004
00	12	32	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	07	90	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	07	90	8	50		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

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01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
0010040790850	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004
0002090790850	SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
0010090790850		0644	778001	20	00	000	001			64	308000
0004100790850		0644	778001	20	00	000	001			64	308000
0012100790850		0644	778001	20	00	000	001			64	308000
0004150790850		0644	778001	20	00	000	001			64	308000
0002160790850	SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
0012160790850		0644	778001	20	00	000	001			64	308000
0010190790850		0644	778001	20	00	000	001			64	308000
0012190790850	HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
0002200790850		0644	778001	20	00	000	001			64	308000
0006200790850	SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408000
0010200790850		0644	778001	20	00	000	001			64	308000
0012200790850		0644	778001	20	00	000	001			64	308000
0004210790850		0644	778001	20	00	000	001			64	308000
0012210790850	AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
0004290790850		0644	778001	20	00	000	001			64	308000
0002300790850	HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
0016310790850	HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
0004320790850	HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
0012320790850	AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
0006250790950	HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
0004050800750		0644	778001	20	00	000	001			64	308000
0010050800750	HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
0012050800750	HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
0002060800750		0644	778001	20	00	000	001			64	308000
0004060800750		0644	778001	20	00	000	001			64	308000
0010060800750	HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
0012060800750	UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
0002070800750		0644	778001	20	00	000	001			64	308000
0004070800750		0644	778001	20	00	000	001			64	308000
0010070800750	HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108100
0012070800750	HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
0012170800750	HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
0002180800750		0644	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	18	08	00	7	50	AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108004
00	10	18	08	00	7	50	HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	00	7	50	UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	07	19	08	00	7	50	HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	00	7	50	HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	00	7	50	HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	00	7	50		0644	778001	20	00	000	001			64	308000
00	11	05	08	00	8	50	AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	12	08	00	8	50	AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	13	08	00	8	50	PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	00	8	50	HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	8	50	PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	19	08	00	8	50	ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	00	8	50	PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108004
00	12	22	08	00	8	50	AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	23	08	00	8	50	PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	00	8	50	PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	8	50	PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	00	8	50	HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	8	50	DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	27	08	00	8	50	PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	00	8	50	MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108004
00	12	27	08	00	8	50	AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	28	08	00	8	50	ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000

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0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

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01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	29	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	12	29	08	00	8	50	AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	10	30	08	00	8	50	MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108900
00	02	32	08	00	8	50	AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	08	00	8	50	ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108900
00	10	32	08	00	8	50	ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	33	08	00	8	50	AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	08	00	8	50	AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	08	00	8	50	ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	08	00	8	50		0644	778001	20	00	000	001			64	308000
00	04	34	08	00	8	50	UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	08	00	8	50	ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108004
00	12	34	08	00	8	50	ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	08	00	9	50	HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108000
00	04	13	08	00	9	50	PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	14	08	00	9	50	PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	15	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	16	08	00	9	50	HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	14	16	08	00	9	50	HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	17	08	00	9	50	HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	08	00	9	50	ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	08	00	9	50	MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	22	08	00	9	50	ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	22	08	00	9	50	ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	08	00	9	50		0644	778001	20	00	000	001			64	308000

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0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	08	00	9	50	PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004
00	10	23	08	00	9	50	AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	24	08	00	9	50	PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	24	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	25	08	00	9	50	ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	08	00	9	50	ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	10	26	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	27	08	00	9	50	ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	27	08	00	9	50	PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108100
00	10	34	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	35	08	00	9	50	PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	08	00	9	50	PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	12	35	08	00	9	50	AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	04	36	08	00	9	50	PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	08	00	9	50	PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	08	00	9	50		0644	778001	20	00	000	001			64	308000
00	02	03	08	10	8	50	ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	08	10	8	50	ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	03	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	04	08	10	8	50	AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	08	10	8	50	AMOCO UNIT # 137 NIPISI 4-4-81-E	0644	778001	20	00	000	001			64	108000
00	10	04	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	04	08	10	8	50	ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	08	10	8	50	AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	05	08	10	8	50	ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	08	10	8	52		0644	778001	20	00	000	001			64	308000
00	02	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108000
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	02	17	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108004
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER Nº
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	K27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL (M3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR B PROJ NO 80	0685	126002	20	CO	000	080	8.0	64.0	576	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 8	0685	126002	20	CO	000	080				CCCCOO
0010	32	04	70	35	0		HALB BRE UN PEM 10-32-47-3	0685	126002	20	00	000	080			64	108000
0212	32	04	70	35	0		HALB BR UN PEM 12-32-47-3	0685	126002	20	00	000	080				108903
0014	32	04	70	35	0		PRO GEN PETE KEY PEM 14-32-47-3	0685	126002	20	00	000	080			64	108900
0016	32	04	70	35	0		LONG IS PEMBINA 16-32-47-3	0685	126002	20	00	000	080				408000
0006	33	04	70	35	0		HALB ET AL PEMBINA 6-33-47-3	0685	126002	20	CO	000	080			64	408000
0010	33	04	70	35	0		HALB BRE UN PEM 10-33-47-3	0685	126002	20	CO	000	080			64	108100
0012	33	04	70	35	0		HALB BR E UN PEM 12-33-47-3	0685	126002	20	00	000	080				108003
0014	33	04	70	35	0		LONG IS PEMBINA 14-33-47-3	0685	126002	20	CO	000	080			64	108000
0016	33	04	70	35	0		PRO GEN PETE KEY PEM 16-33-47-3	0685	126002	20	CO	000	080				408000
0002	04	04	80	35	0		HALB BR E UN PEM 2-4-48-3	0685	126002	20	00	000	080			64	108100
0004	04	04	80	35	0		HALB BR E UN PEM 4-4-48-3	0685	126002	20	00	000	080			64	108100
0006	04	04	80	35	0		LONG IS PEM 6-4-48-3	0685	126002	20	CO	000	080				408000
0208	04	04	80	35	0		PRO GEN PETE KEY PEM 8-4-48-3	0685	126002	20	CO	000	080				108104
0002	05	04	80	35	0		HALB BRE UN PEM 2-5-48-3	0685	126002	20	CO	000	080				108103
0004	05	04	80	35	0		HALB BRE UN PEM 4-5-48-3	0685	126002	20	00	000	080			64	108100
0005	05	04	80	35	0		HALB BR E UN PEM 5-5-48-3	0685	126002	20	CO	000	080				108103
0006	05	04	80	35	0		PRO GEN PETE KEY PEM 6-5-48-3	0685	126002	20	00	000	080				408000
0008	05	04	80	35	0		LONG IS PEMBINA 8-5-48-3	0685	126002	20	CO	000	080			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126002	20	CO	CCC	080

EFFECTIVE DATE	OPER Nº
01 DEC 1988	K27

EFFECTIVE DATE	OPER NO
01 DEC 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER C PROJECT NO 1	0685	126003	20	00	000	001	8.0	136.0	1600	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 17	0685	126003	20	00	000	001				CCCCCC
0006	31	04	70	25	0		BERRY WHITEHALL KEY PEM 6-31-47-2	0685	126003	20	00	000	001			64	408000
0012	31	04	70	25	0		ASHLAND C UNIT PEM 12-31-47-2	0685	126003	20	00	000	001			64	108900
0014	31	04	70	25	0		WHITEHALL ET AL KEY PEM 14-31-47-2	0685	126003	20	00	000	001				408000
0014	35	04	70	35	0		W M W ET AL KEY PEM 14-35-47-3	0685	126003	20	00	000	001			64	408000
0016	35	04	70	35	0		WHITEHALL ET AL KEY PEM 16-35-47-3	0685	126003	20	00	000	001			64	408000
0006	36	04	70	35	0		BERRY WHITEHALL KEY PEM 6-36-47-3	0685	126003	20	00	000	001			64	408000
0008	36	04	70	35	0		BERRY WHITEHALL KEY PEM 8-36-47-3	0685	126003	20	00	000	001			64	408000
0010	36	04	70	35	0		ASHLAND C UNIT PEM 10-36-47-3	0685	126003	20	00	000	001			64	108000
0012	36	04	70	35	0		ASHLAND C UNIT PEM 12-36-47-3	0685	126003	20	00	000	001			64	108000
0014	36	04	70	35	0		WHITEHALL ET AL KEY PEM 14-36-47-3	0685	126003	20	00	000	001				408000
0016	36	04	70	35	0		WHITEHALL ET AL KEY PEM 16-36-47-3	0685	126003	20	00	000	001				408000
0004	06	04	80	25	0		ASHLAND C UNIT PEM 4-6-48-2	0685	126003	20	00	000	001			64	108900
0006	06	04	80	25	0		WHITEHALL ET AL KEY PEM 6-6-48-2	0685	126003	20	00	000	001				408000
0002	01	04	80	35	0		ASHLAND C UNIT PEM 2-1-48-3	0685	126003	20	00	000	001			64	108900
0004	01	04	80	35	0		ASHLAND C UNIT PEM 4-1-48-3	0685	126003	20	00	000	001			64	108000
0006	01	04	80	35	0		WHITEHALL ET AL WARBURG 6-1-48-3	0685	126003	20	00	000	001				408000
0008	01	04	80	35	0		WHITEHALL ET AL WARBURG 8-1-48-3	0685	126003	20	00	000	001				408000
0010	01	04	80	35	0		ASHLAND C UNIT PEM 10-1-48-3	0685	126003	20	00	000	001			64	108100
0012	01	04	80	35	0		ASHLAND C UNIT PEM 12-1-48-3	0685	126003	20	00	000	001			64	108000
0014	01	04	80	35	0		WHITEHALL ET AL KEY PEM 14-1-48-3	0685	126003	20	00	000	001				408000
0216	01	04	80	35	0		WHITEHALL ET AL KEY PEM 16-1BR-48-3	0685	126003	20	00	000	001				408000
0002	02	04	80	35	0		ASHLAND C UNIT PEM 2-2-48-3	0685	126003	20	00	000	001			64	108100
0008	02	04	80	35	0		WHITEHALL ET AL KEY PEM 8-2-48-3	0685	126003	20	00	000	001				408000
0010	02	04	80	35	0		ASHLAND C UNIT PEM 10-2-48-3	0685	126003	20	00	000	001			64	108100
0014	02	04	80	35	0		WHITEHALL ET AL KEY PEM 14-2-48-3	0685	126003	20	00	000	001			64	408000
0016	02	04	80	35	0		WHITEHALL ET AL KEY PEM 16-2-48-3	0685	126003	20	00	000	001				408000
0006	10	04	80	35	0		WHITEHALL ET AL KEY PEM 6-10-48-3	0685	126003	20	00	000	001			64	408000
0008	10	04	80	35	0		WHITEHALL ET AL KEY PEM 8-10BR-48-3	0685	126003	20	00	000	001			64	108100
0010	10	04	80	35	0		MUSKETEER C PEMBINA UNIT 10-1C-48-3	0685	126003	20	00	000	001			64	108100
0216	10	04	80	35	0		WHITEHALL ET AL KEY PEM A16-1C-48-3	0685	126003	20	00	000	001				408000
0002	11	04	80	35	0		ASHLAND C UNIT PEM 2-11-48-3	0685	126003	20	00	000	001			64	108900
0004	11	04	80	35	0		MUSKETEER PEMBINA C UNIT 4-11-48-3	0685	126003	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	064

EFFECTIVE DATE	OPER NO
01 DEC 1988	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME						MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	06	11	048	03	5	0	ASHLAND C UNIT PE 2/6-11-48-3	0685	126003	20	00	000	001				408000
00	08	11	048	03	5	0	ASHLAND C UNIT PEM 8-11-48-3	0685	126003	20	00	000	001				108903
00	10	11	048	03	5	0	ASHLAND C UNIT PEM 10-11-48-3	0685	126003	20	00	000	001			64	108104
00	12	11	048	03	5	0	ASHLAND C UNIT PEM 12-11-48-3	0685	126003	20	00	000	001			64	108000
00	14	11	048	03	5	0	CIGOL KEY PEM 14-11-48-3	0685	126003	20	00	000	001				408000
02	16	11	048	03	5	0	CIGOL KEY PEM 16-11BR-48-3	0685	126003	20	00	000	001				408000
00	02	12	048	03	5	0	ASHLAND C UNIT PEM 2-12-48-3	0685	126003	20	00	000	001			64	108900
00	04	12	048	03	5	0	WHITEHALL ET AL KEY PEM 4-12-48-3	0685	126003	20	00	000	001			64	108700
02	06	12	048	03	5	0	ASHLAND C UNIT PEM 6-12-48-3	0685	126003	20	00	000	001				408000
00	08	12	048	03	5	0	WHITEHALL ET AL KEY PEM 8-12-48-3	0685	126003	20	00	000	001				408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	064

EFFECTIVE DATE	OPER NO
01 DEC 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR C PROJECT NO 3	0685	126003	20	00	000	003	8.0	224.0	1600	
00	10	10	00	10	1	10	WELLS FOR CONTROL WELL RATE 28	0685	126003	20	00	000	003				CCCCCC
00	14	26	04	70	2	50	SUPTST HB PEMBINA 14-26BR-47-2	0685	126003	20	00	000	003			64	108000
00	14	27	04	70	2	50	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126003	20	00	000	003			64	108000
02	16	27	04	70	2	50	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126003	20	00	000	003			64	408000
00	14	28	04	70	2	50	KMG PEM 14-28-47-2	0685	126003	20	00	000	003			64	108100
00	16	28	04	70	2	50	KMG PEM 16-28-47-2	0685	126003	20	00	000	003			64	408000
00	16	29	04	70	2	50	GLENWOOD SADIM LONG IS PEM 16-29	0685	126003	20	00	000	003			64	108100
00	10	33	04	70	2	50	BP ET AL PEMBINA 10-33-47-2	0685	126003	20	00	000	003			32	108000
00	12	33	04	70	2	50	BP ET AL PEMBINA 12-33-47-2	0685	126003	20	00	000	003			32	108100
00	14	33	04	70	2	50	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126003	20	00	000	003			32	108000
02	16	33	04	70	2	50	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126003	20	00	000	003			32	108000
00	02	34	04	70	2	50	BP WAR M UNIT PEM 2-34-47-2	0685	126003	20	00	000	003			32	108000
00	04	34	04	70	2	50	BP WAR UNIT PEM 4-34-47-2	0685	126003	20	00	000	003			32	408000
00	06	34	04	70	2	52	CALSTAN PEMBINA 6-34M74-47-2	0685	126003	20	00	000	003			32	138000
00	08	34	04	70	2	50	CALSTAN PEMBINA 8-34BR-47-2	0685	126003	20	00	000	003			32	108000
00	10	34	04	70	2	50	BP WAR M UNIT PEM 10-34-47-2	0685	126003	20	00	000	003			32	408000
00	12	34	04	70	2	50	BP WAR M UNIT PEM 12-34-47-2	0685	126003	20	00	000	003			32	108000
00	14	34	04	70	2	50	CALSTAN PEMBINA 14-34BR-47-2	0685	126003	20	00	000	003			32	108000
00	16	34	04	70	2	52	CALSTAN PEMBINA 16-34M74-47-2	0685	126003	20	00	000	003			32	438000
00	04	35	04	70	2	50	BP WAR M UNIT PEM 4-35-47-2	0685	126003	20	00	000	003			32	108000
02	06	35	04	70	2	50	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126003	20	00	000	003			32	408000
00	10	35	04	70	2	50	BP WAR M UNIT PEM 4-35-47-2	0685	126003	20	00	000	003			32	308000
00	12	35	04	70	2	50	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126003	20	00	000	003			32	108000
00	14	35	04	70	2	50	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126003	20	00	000	003			32	108100
00	16	35	04	70	2	50	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126003	20	00	000	003			32	108005
00	04	02	04	80	2	50	BP WAR M UNIT PEM 4-2-48-2	0685	126003	20	00	000	003			32	108000
00	06	02	04	80	2	50	DENISON PEMBINA 6-2-48-2	0685	126003	20	00	000	003			32	408000
00	02	03	04	80	2	50	BP WAR M UNIT PEM 2-3-48-2	0685	126003	20	00	000	003			32	108000
00	04	03	04	80	2	50	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126003	20	00	000	003			32	108000
02	06	03	04	80	2	50	SUPTST PEMBINA 6-3BR-48-2	0685	126003	20	00	000	003			32	108100
00	08	03	04	80	2	50	SUPTST PEMBINA 8-3BR-48-2	0685	126003	20	00	000	003			32	108100
00	12	03	04	80	2	50	BP WAR UNIT PEM 12-3-48-2	0685	126003	20	00	000	003			32	408000
00	14	03	04	80	2	50	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126003	20	00	000	003			32	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1988	039

EFFECTIVE DATE	OPER NO
01 DEC 1988	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	0	2	04	48	02	50	BP WAR M UNIT PEM 2-4-48-2	0685	126003	20	00	000	003			32	408000
0	0	4	04	48	02	50	BP WAR M UNIT PEM 4-4-48-2	0685	126003	20	00	000	003			32	108000
0	2	06	04	48	02	50	SUPTST PEMBINA 6-4BR-48-2	0685	126003	20	00	000	003			32	108000
0	0	08	04	48	02	50	SUPTST PEMBINA 8-4BR-48-2	0685	126003	20	00	000	003			32	408000
0	0	10	04	48	02	50	BP WAR UNIT PEM 10-4-48-2	0685	126003	20	00	000	003			32	408000
0	0	12	04	48	02	50	BP WAR UNIT PEM 12-4-48-2	0685	126003	20	00	000	003			32	108000
0	0	14	04	48	02	50	SUPTST PEMBINA 14-4BR-48-2	0685	126003	20	00	000	003			32	108100
0	0	16	04	48	02	52	SUPTST PEMBINA 16-4-48-2	0685	126003	20	00	000	003				108005
0	2	16	04	48	02	50	SUPTST PEMBINA 16-4BR-48-2	0685	126003	20	00	000	003			32	108100
0	0	08	05	48	02	50	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126003	20	00	000	003			64	408000
0	0	16	05	48	02	52	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126003	20	00	000	003			64	133100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	003

EFFECTIVE DATE	OPER Nº
01 DEC 1988	039

EFFECTIVE DATE	OPER NO
01 DEC 1988	BW5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA KEYSTONE BR C PROJECT NO 4	0685	126003	20	00	000	004	8.0	32.0	160	
00	02	02	04	80	2	50	ERSKINE ET AL PEMBINA 2-2-48-2	0685	126003	20	00	000	004			32	108700
02	08	02	04	80	2	50	ERSKINE ET AL PEMBINA 8-2-48-2	0685	126003	20	00	000	004			32	108000
00	10	02	04	80	2	50	ERSKINE ET AL PEMBINA 10-2-48-2	0685	126003	20	00	000	004			32	408000
00	12	02	04	80	2	50	ERSKINE ET AL PEMBINA 12-2-48-2	0685	126003	20	00	000	004			32	108100
00	14	02	04	80	2	50	ERSKINE ET AL PEMBINA 14-2-48-2	0685	126003	20	00	000	004			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126003	20	00	000	004

EFFECTIVE DATE	OPER NO
01 DEC 1988	BW5

EFFECTIVE DATE	OPER NO
01 DEC 1988	P34

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BR FFF & GGG PROJECT NO 1	0685	126060	20	00	000	001	8.0	104.0	576	
0001	01	00	10	11	0		SPACING IN ACCORD WITH MISC 8610	0685	126060	20	00	000	001				000000
0012	25	04	60	25	0		FOCUS ET AL KNOBHILL 12-25-46-2	0685	126060	20	00	000	001			64	108100
0010	26	04	60	25	0		FOCUS ET AL KNOBHILL 10-26-46-2	0685	126060	20	00	000	001			64	108100
0016	26	04	60	25	0		BLUESKY ET AL PEMBINA 16-26-46-2	0685	126060	20	00	000	001				408000
0002	35	04	60	25	0		FOCUS ET AL PEMBINA 2-35-46-2	0685	126060	20	00	000	001			32	108100
0003	35	04	60	25	0		FOCUS ET AL PEMBINA 3-35-46-2	0685	126060	20	00	000	001			64	108100
0006	35	04	60	25	0		BLUESKY ET AL PEMBINA 6-35-46-2	0685	126060	20	00	000	001				408000
0008	35	04	60	25	0		BLUESKY ET AL PEMBINA 8-35-46-2	0685	126060	20	00	000	001			32	108000
0010	35	04	60	25	0		FOCUS ET AL PEMBINA 10-35-46-2	0685	126060	20	00	000	001			32	108900
0011	35	04	60	25	0		FOCUS ET AL PEMBINA 11-35-46-2	0685	126060	20	00	000	001			32	108900
0012	35	04	60	25	0		MARK ET AL PEMBINA 12-35-46-2	0685	126060	20	00	000	001			16	108100
0014	35	04	60	25	0		MARK ET AL PEMBINA 14-35-46-2	0685	126060	20	00	000	001			16	108100
0016	35	04	60	25	0		BLUESKY ET AL PEMBINA 16-35-46-2	0685	126060	20	00	000	001			32	408000
0004	36	04	60	25	0		FOCUS ET AL PEMBINA 4-36-46-2	0685	126060	20	00	000	001			32	108900
0006	36	04	60	25	0		MARK ET AL PEMBINA 6-36-46-2	0685	126060	20	00	000	001			32	108004
0012	36	04	60	25	0		FOCUS ET AL PEMBINA 12-36-46-2	0685	126060	20	00	000	001			32	108000
0014	36	04	60	25	0		BLUESKY ET AL PEMBINA 14-36-46-2	0685	126060	20	00	000	001			32	108000
0002	02	04	70	25	0		FOCUS ET AL PEMBINA 2-2-47-2	0685	126060	20	00	000	001			32	108000
0008	02	04	70	25	0			0685	126060	20	00	000	001			32	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	P34

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE: TOTAL (10^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 169	0685	176000	00	00	000	169	8.0	144.0	1088	
00	12	03	04	70	8	50	PAN AM HB ROSE CK C-21 PEM 12-3	0685	176000	00	00	000	169			32	108100
00	14	03	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-3	0685	176000	00	00	000	169			32	408000
00	10	04	04	70	8	50	PAN AM HB ROSECK C-22 PEM 10-4-47-8	0685	176000	00	00	000	169			32	408000
00	12	04	04	70	8	50	PAN AM HB RO CK C-27 PEM 12-4-47-8	0685	176000	00	00	000	169			32	108100
00	14	04	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-9	0685	176000	00	00	000	169			32	108000
00	16	04	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-4	0685	176000	00	00	000	169			32	408000
00	10	05	04	70	8	50	PAN AM HB ROSECK C-28 PEM 10-5	0685	176000	00	00	000	169			32	108100
00	16	05	04	70	8	50	PAN AM HB RO CR C-10 PEM 16-5-47-8	0685	176000	00	00	000	169			32	408000
00	10	07	04	70	8	50	PAN AM HB ROSE CK C-32 PEM 10-7	0685	176000	00	00	000	169			32	108900
00	16	07	04	70	8	50	PAN AM HB RO CR C-18 PEM 16-7-47-8	0685	176000	00	00	000	169			32	408000
00	02	08	04	70	8	50	PAN AM HB ROSE CK C29 PEM 2-8-47-8	0685	176000	00	00	000	169			32	108900
00	08	08	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-11	0685	176000	00	00	000	169			32	108000
00	10	08	04	70	8	50	PAN AM HB ROSECK C-30 PEM 10-8-47-8	0685	176000	00	00	000	169			32	408000
00	12	08	04	70	8	50	PAN AM HB ROSECK C-31 PEM 12-8	0685	176000	00	00	000	169			32	108900
00	14	08	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-13	0685	176000	00	00	000	169			32	108000
00	16	08	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-12	0685	176000	00	00	000	169			32	408000
00	02	09	04	70	8	50	PAN AM HB ROSECK C-23 PEM 2-9-47-8	0685	176000	00	00	000	169			32	108000
00	04	09	04	70	8	50	PAN AM HB ROSE CK C-26 PEM 4-9-47-8	0685	176000	00	00	000	169			32	408000
00	06	09	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-8	0685	176000	00	00	000	169			32	408000
00	08	09	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-5	0685	176000	00	00	000	169			32	108000
00	10	09	04	70	8	50	PAN AM HB ROSECK C-24 PEM 10-9-47-8	0685	176000	00	00	000	169			32	408000
00	12	09	04	70	8	50	PAN AM HB ROSE CK C-25 PEM 12-9	0685	176000	00	00	000	169			32	108000
00	14	09	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-7	0685	176000	00	00	000	169			32	108100
00	16	09	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-6	0685	176000	00	00	000	169			32	408000
00	04	10	04	70	8	50	PAN AM HB ROSECK C-20 PEM 4-10-47-8	0685	176000	00	00	000	169			32	408000
00	06	10	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-2	0685	176000	00	00	000	169			32	408000
00	12	10	04	70	8	50	PAN AM HB ROSE C-19 PEM 12-10-47-8	0685	176000	00	00	000	169			32	108000
00	14	10	04	70	8	50	PAN AM HUDSONS BAY ROSE CREEK C-1	0685	176000	00	00	000	169			32	108000
00	02	17	04	70	8	50	MARATHON PEMBINA 2-17-47-8	0685	176000	00	00	000	169			32	108000
00	04	17	04	70	8	50	MARATHON PEMBINA 4-17-47-8	0685	176000	00	00	000	169			32	108000
00	06	17	04	70	8	50	MARATHON PEMBINA 6-17-47-8	0685	176000	00	00	000	169			32	408000
00	08	17	04	70	8	50	MARATHON PEMBINA 8-17-47-8	0685	176000	00	00	000	169			32	408004
00	02	18	04	70	8	50	MARATHON PEMBINA 2-18-47-8	0685	176000	00	00	000	169			32	108900

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER. NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	08	18	04	70	8	50	MARATHON PEMBINA 8-18-47-8	0685	176000	00	00	000	169				32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	169

EFFECTIVE DATE	OPER. NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 8	0685	176000	20	00	000	008	8.0	280.0	2304	
00	10	02	04	70	75	0	GPD ET AL A PEM 10-2-47-7	0685	176000	20	00	000	008				108104
00	12	02	04	70	75	0	GPD ET AL A PEM 12-2-47-7	0685	176000	20	00	000	008			32	108100
00	14	02	04	70	75	0	GPD ET AL A PEM IN 14-2-47-7	0685	176000	20	00	000	008			32	408000
00	15	02	04	70	75	0	GPD ET AL A PEM 15-2-47-7	0685	176000	20	00	000	008			32	108000
00	16	02	04	70	75	0	GPD ET AL A PEM IN 16-2-47-7	0685	176000	20	00	000	008			32	408000
00	10	03	04	70	75	0	GPD ET AL A PEM 10-3-47-7	0685	176000	20	00	000	008			32	108100
00	12	03	04	70	75	0	GPD ET AL A PEM 12-3-47-7	0685	176000	20	00	000	008			32	108100
00	14	03	04	70	75	0	GPD ET AL A PEM IN 14-3-47-7	0685	176000	20	00	000	008			32	408000
00	16	03	04	70	75	0	GPD ET AL A PEM IN 16-3-47-7	0685	176000	20	00	000	008			32	408000
00	10	04	04	70	75	0	GPD ET AL A PEM 10-4-47-7	0685	176000	20	00	000	008			32	108100
00	12	04	04	70	75	0	GPD ET AL A PEM 12-4-47-7	0685	176000	20	00	000	008			32	108100
00	14	04	04	70	75	0	GPD ET AL A PEM IN 14-4-47-7	0685	176000	20	00	000	008			32	408000
00	16	04	04	70	75	0	GPD ET AL A PEM IN 16-4-47-7	0685	176000	20	00	000	008			32	408000
00	02	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 2-9	0685	176000	20	00	000	008			32	108000
00	04	09	04	70	75	0	GR PLS BYSL SBD BUCK CREEK NO 4-9	0685	176000	20	00	000	008			32	108000
00	06	09	04	70	75	0	GPD ET AL A PEM IN 6-9-47-7	0685	176000	20	00	000	008			32	408000
00	08	09	04	70	75	0	GPD ET AL A PEM IN 8-9-47-7	0685	176000	20	00	000	008			32	408000
00	10	09	04	70	75	0	GPD ET AL A PEM 10-9-47-7	0685	176000	20	00	000	008			32	108000
00	12	09	04	70	75	0	GPD ET AL A PEM 12-9-47-7	0685	176000	20	00	000	008			32	108000
00	14	09	04	70	75	0	GPD ET AL A PEM IN 14-9-47-7	0685	176000	20	00	000	008			32	408000
00	16	09	04	70	75	0	GPD ET AL A PEM IN 16-9-47-7	0685	176000	20	00	000	008			32	408000
00	02	10	04	70	75	0	GPD ET AL A PEM 2-10-47-7	0685	176000	20	00	000	008			32	108000
00	04	10	04	70	75	0	GPD ET AL A PEM 4-10-47-7	0685	176000	20	00	000	008			32	108000
00	06	10	04	70	75	0	GPD ET AL A PEM IN 6-10-47-7	0685	176000	20	00	000	008			32	408000
00	08	10	04	70	75	0	GPD ET AL A PEM IN 8-10-47-7	0685	176000	20	00	000	008			32	408000
00	10	10	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 10-10	0685	176000	20	00	000	008			32	108000
00	12	10	04	70	75	0	GRT PLNS ET AL A PEM 12-10-47-7	0685	176000	20	00	000	008			32	108000
00	14	10	04	70	75	0	GRT PLNS ET AL PEM IN 14-10-47-7	0685	176000	20	00	000	008			32	408000
00	16	10	04	70	75	0	GRT PLNS ET AL A PEM IN 16-10-47-7	0685	176000	20	00	000	008			32	408000
00	02	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 2-11	0685	176000	20	00	000	008			32	108004
00	04	11	04	70	75	0	GR PLS BYSL SBD BUCK CREEK 4-11	0685	176000	20	00	000	008			32	108000
00	06	11	04	70	75	0	GPD ET AL A PEM IN 6-11-47-7	0685	176000	20	00	000	008			32	408000
00	08	11	04	70	75	0	GPD ET AL A PEM IN 8-11-47-7	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	04	70	75	0	GRT PLNS ET AL A PEM 10-11-47-7	0685	176000	20	00	000	008			32	108000
00	12	11	04	70	75	0	GRT PLNS ET AL A PEM 12-11-47-7	0685	176000	20	00	000	008			32	108000
00	14	11	04	70	75	0	GRT PLNS ET AL A PEM IN 14-11-47-7	0685	176000	20	00	000	008			32	408000
00	16	11	04	70	75	0	GRT PLNS ET AL A PEM IN 16-11-47-7	0685	176000	20	00	000	008			32	408000
00	02	14	04	70	75	0	SBD G P BAYSEL BUCK CREEK NC 2-14	0685	176000	20	00	000	008			32	108000
00	04	14	04	70	75	0	GRT PLNS ET AL A PEM 4-14-47-7	0685	176000	20	00	000	008			32	108000
00	06	14	04	70	75	0	GRT PLNS ET AL A PEM IN 6-14-47-7	0685	176000	20	00	000	008			32	408000
00	08	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 8-14	0685	176000	20	00	000	008			32	408000
00	10	14	04	70	75	0	SBD GR PLS BYSL BUCK CREEK 10-14	0685	176000	20	00	000	008			32	108000
00	12	14	04	70	75	0	GRT PLNS ET AL A PEM 12-14-47-7	0685	176000	20	00	000	008			32	108000
00	14	14	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 14-14	0685	176000	20	00	000	008			32	408000
00	16	14	04	70	75	0	GRT PLNS ET AL A PEM IN 16-14-47-7	0685	176000	20	00	000	008			32	408000
00	01	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	02	15	04	70	75	0	GRT PLNS ET AL A PEM 2-15-47-7	0685	176000	20	00	000	008			16	108000
00	04	15	04	70	75	0	GRT PLNS ET AL A PEM 4-15-47-7	0685	176000	20	00	000	008			32	108000
00	06	15	04	70	75	0	GPD ET AL A PEM 6-15-47-7	0685	176000	20	00	000	008			32	408000
00	07	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	08	15	04	70	75	0	GPD ET AL A PEM 8-15-47-7	0685	176000	20	00	000	008			16	408000
00	10	15	04	70	75	0	GRT PLNS ET AL A PEM 10-15-47-7	0685	176000	20	00	000	008			32	108000
00	11	15	04	70	75	0	GPD ET AL A PEM 11-15-47-7	0685	176000	20	00	000	008			16	108000
00	12	15	04	70	75	0	GRT PLNS ET AL A PEM 12-15-47-7	0685	176000	20	00	000	008			16	108000
00	13	15	04	70	75	0		0685	176000	20	00	000	008			16	308000
00	14	15	04	70	75	0	GRT PLNS ET AL A PEM 14-15-47-7	0685	176000	20	00	000	008			16	408000
00	16	15	04	70	75	0	GRT PLNS ET AL A PEM IN 16-15-47-7	0685	176000	20	00	000	008			32	408000
00	02	16	04	70	75	0	GRT PLNS ET AL A PEM 2-16-47-7	0685	176000	20	00	000	008			32	108000
00	04	16	04	70	75	0	GRT PLNS ET AL A PEM 4-16-47-7	0685	176000	20	00	000	008			32	108000
00	06	16	04	70	75	0	GRT PLNS ET AL A PEM IN 6-16-47-7	0685	176000	20	00	000	008			32	408000
00	08	16	04	70	75	0	GRT PLNS ET AL A PEM IN 8-16-47-7	0685	176000	20	00	000	008			32	408000
00	10	16	04	70	75	0	GRT PLNS ET AL A PEM 10-16-47-7	0685	176000	20	00	000	008			32	108000
00	12	16	04	70	75	0	GRT PLNS ET AL A PEM 12-16-47-7	0685	176000	20	00	000	008			32	108000
00	14	16	04	70	75	0	GRT PLNS ET AL A PEM IN 14-16-47-7	0685	176000	20	00	000	008			32	408000
00	16	16	04	70	75	0	GPD ET AL A PEM 16-16-47-7	0685	176000	20	00	000	008			32	108000
00	02	21	04	70	75	0	GRT PLNS ET AL A PEM 2-21-47-7	0685	176000	20	00	000	008			32	108000
00	04	21	04	70	75	0	GRT PLNS ET AL A PEM 4-21-47-7	0685	176000	20	00	000	008			32	108000
00	06	21	04	70	75	0	GRT PLNS ET AL A PEM IN 6-21-47-7	0685	176000	20	00	000	008			32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	08	21	04	70	75	0	GRT PLNS ET AL A PEM IN 8-21-47-7	0685	176000	20	00	000	008			32	408000
00	02	22	04	70	75	0	GRT PLNS ET AL A PEM 2-22-47-7	0685	176000	20	00	000	008			32	108000
00	04	22	04	70	75	0	GRT PLNS ET AL A PEM 4-22-47-7	0685	176000	20	00	000	008			32	108000
00	06	22	04	70	75	0	GRT PLNS ET AL A PEM IN 6-22-47-7	0685	176000	20	00	000	008			32	408000
00	08	22	04	70	75	0	GRT PLNS ET AL A PEM IN 8-22-47-7	0685	176000	20	00	000	008			32	408000
00	02	23	04	70	75	0	GRT PLNS ET AL A PEM 2-23-47-7	0685	176000	20	00	000	008			32	108000
00	04	23	04	70	75	0	GRT PLNS ET AL A PEM 4-23-47-7	0685	176000	20	00	000	008			32	108000
00	06	23	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 6-23	0685	176000	20	00	000	008			32	408000
00	08	23	04	70	75	0	SEABOARD GR PL BAYSEL BUCK CR 8-23	0685	176000	20	00	000	008			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	008

EFFECTIVE DATE	OPER NO
01 DEC 1988	076

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															10^3 / DAY			
							PEMBINA CARDIUM PROJECT NO 36	0685	176000	20	00	000	036		8.0	SPDC4	64	
0002	22	04	80	8	5	0	WALLACE NO 2	0685	176000	20	00	000	036				32	108004
0008	22	04	80	8	5	0	B A WALLACE PEMBINA IN 8-22-48-8	0685	176000	20	00	000	036				32	608000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	036

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	CO	000	082	8.0	872.0	6528	
00	02	07	04	90	55	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	04	90	55	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	04	90	55	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	CO	000	082			32	108000
00	08	07	04	90	55	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	CO	000	082			32	408005
00	10	07	04	90	55	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	CO	000	082			32	108000
00	12	07	04	90	55	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	04	90	55	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	CO	000	082			32	108000
00	16	07	04	90	55	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	CO	000	082			32	108100
00	02	18	04	90	55	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	CO	000	082			32	108000
00	04	18	04	90	55	0		0685	176000	20	00	000	082			32	308000
00	06	18	04	90	55	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	108000
00	08	18	04	90	55	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	CO	000	082			32	408000
00	10	18	04	90	55	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	CO	000	082			32	108000
00	12	18	04	90	55	0		0685	176000	20	CO	000	082			32	308000
00	14	18	04	90	55	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	04	90	55	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	CO	000	082			32	108900
00	02	19	04	90	55	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108000
00	04	19	04	90	55	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	CO	000	082			32	108000
00	06	19	04	90	55	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	CO	000	082			32	108005
00	08	19	04	90	55	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	CO	000	082			32	408000
00	10	19	04	90	55	0		0685	176000	20	00	000	082			32	308000
00	12	19	04	90	55	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	CO	000	082			32	108000
00	14	19	04	90	55	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	04	90	55	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	CO	000	082			32	108900
00	02	30	04	90	55	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	55	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	CO	000	082			32	108000
00	06	30	04	90	55	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	04	90	55	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	CO	000	082			32	108505
00	10	10	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	10	04	90	65	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108000
00	10	11	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	11	04	90	65	0		0685	176000	20	CO	000	082			32	308000
00	14	11	04	90	65	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	CO	000	082			32	108005

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	04	90	6	50	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	CO	000	082			32	108000
00	02	12	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	04	12	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	12	04	90	6	50	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	CO	000	082			32	108005
00	08	12	04	90	6	50	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	CO	000	082			32	108005
00	10	12	04	90	6	50	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	CO	000	082			32	108000
00	12	12	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	14	12	04	90	6	50	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	CO	000	082			32	408004
00	16	12	04	90	6	50	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	CO	000	082			32	408004
00	02	13	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	04	13	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	13	04	90	6	50	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	CO	000	082			32	108000
00	08	13	04	90	6	50	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	CO	000	082			32	108000
00	10	13	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	12	13	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	14	13	04	90	6	50	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	CO	000	082			32	108000
00	16	13	04	90	6	50	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	CO	000	082			32	108000
00	02	14	04	90	6	50	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	CO	000	082			32	108000
00	04	14	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	14	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	CO	000	082			32	408000
00	08	14	04	90	6	50	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	CO	000	082			32	408000
00	10	14	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	12	14	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	14	14	04	90	6	50	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	CO	000	082			32	108006
00	16	14	04	90	6	50	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	CO	000	082			32	408000
00	02	15	04	90	6	50	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	CO	000	082			32	108000
00	04	15	04	90	6	50	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	CO	000	082			32	108000
00	06	15	04	90	6	50	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	CO	000	082			32	108000
00	08	15	04	90	6	50	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	CO	000	082			32	108000
00	10	15	04	90	6	50	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	CO	000	082			32	108000
00	12	15	04	90	6	50	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	CO	000	082			32	108000
00	14	15	04	90	6	50	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	CO	000	082			32	408000
00	16	15	04	90	6	50	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	CO	000	082			32	108000
00	10	17	04	90	6	50	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	CO	000	082			32	108000
00	16	17	04	90	6	50	IMP CDN SLP PEMBINA 16-17C-49-6	0685	176000	20	CO	000	082			32	108100

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

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EFFECTIVE DATE	OPER. NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	65	0	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108000
00	02	20	04	90	65	0	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108000
00	04	20	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	65	0	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	65	0	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	65	0	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108200
00	12	20	04	90	65	0	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108000
00	14	20	04	90	65	0	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	65	0	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108000
00	02	21	04	90	65	0	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	65	0	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108000
00	06	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	65	0	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	65	0	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	65	0	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	65	0	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	65	0	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	65	0	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	65	0	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	65	0	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	65	0	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	65	0	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	65	0	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	65	0	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	65	0	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	65	0	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	65	0	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK		PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER. NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	24	04	90	65	0	IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	04	90	65	0	IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	04	90	65	0	ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	24	04	90	65	0	IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	04	90	65	0	IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	25	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	25	04	90	65	0	IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	04	90	65	0	IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108000
00	10	25	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	25	04	90	65	0	ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	04	90	65	0	IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	04	90	65	0	IMP CDN SLP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	26	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	26	04	90	65	0	HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	04	90	65	0	HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108004
02	08	26	04	90	65	0	ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	26	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	26	04	90	65	0	HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	04	90	65	0	PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	04	90	65	0	IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108003
00	04	27	04	90	65	0	IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	04	90	65	0	IMP CDN SLP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	04	90	65	0	IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	27	04	90	65	0	IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	04	90	65	0	IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	04	90	65	0	IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608000
00	02	28	04	90	65	0	ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	06	28	04	90	65	0	IMP CDN SLP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	6	5	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	6	5	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	6	5	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	6	5	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	6	5	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	6	5	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108000
00	06	29	04	90	6	5	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	6	5	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	6	5	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	6	5	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	6	5	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108000
00	04	30	04	90	6	5	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108100
00	06	30	04	90	6	5	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108900
00	08	30	04	90	6	5	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	6	5	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108000
00	12	30	04	90	6	5	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	6	5	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	6	5	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108000
00	02	31	04	90	6	5	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108000
00	04	31	04	90	6	5	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108104
00	06	31	04	90	6	5	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	6	5	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	6	5	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108000
00	12	31	04	90	6	5	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	6	5	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108100
00	16	31	04	90	6	5	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108100
00	02	32	04	90	6	5		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	6	5	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108000
00	06	32	04	90	6	5	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	6	5	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	6	5	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	6	5	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	04	90	6	50	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	CO	000	082			32	408000
00	16	32	04	90	6	50	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	CO	000	082			32	108000
00	02	33	04	90	6	50	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	CO	000	082			32	108000
00	04	33	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	33	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	CO	000	082			32	408000
00	08	33	04	90	6	50	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	CO	000	082			32	408000
00	10	33	04	90	6	50	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	CO	000	082			32	108000
00	12	33	04	90	6	50	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	CO	000	082			32	108000
00	14	33	04	90	6	50	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	CO	000	082			32	408000
00	16	33	04	90	6	50	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	CO	000	082			32	108100
00	01	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	02	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	03	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	04	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	05	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	06	34	04	90	6	50	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	CO	000	082			16	408000
00	07	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	08	34	04	90	6	50	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	CO	000	082			16	408000
00	11	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	12	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	13	34	04	90	6	50		0685	176000	20	CO	000	082			16	308000
00	14	34	04	90	6	50	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	CO	000	082			16	108100
00	02	35	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	04	35	04	90	6	50		0685	176000	20	CO	000	082			32	308000
00	06	35	04	90	6	50	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	CO	000	082			32	108006
00	08	35	04	90	6	50	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	CO	000	082			32	108000
00	02	04	05	00	6	50	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	CO	000	082			32	108000
00	04	04	05	00	6	50	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	CO	000	082			32	108000
00	06	04	05	00	6	50	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	CO	000	082			32	108000
00	08	04	05	00	6	50	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	CO	000	082			32	108100
00	02	05	05	00	6	50	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	CO	000	082			32	108000
00	04	05	05	00	6	50	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	CO	000	082			32	108200
00	06	05	05	00	6	50	SWAIN PEMBINA 6-5-50-6	0685	176000	20	CO	000	082			32	108005
00	08	05	05	00	6	50	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	CO	000	082			32	408000
00	10	05	05	00	6	50	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	CO	000	082			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	05	05	00	6	50		0685	176000	20	00	000	082			32	308000
02	14	05	05	00	6	50	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	05	00	6	50	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 DEC 1988	007

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (M³/DAY)	MINIMUM ALLOWANCE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 139	0685	176000	20	00	000	139	8.0	3112.0	18240	
00	12	13	04	80	7	50	MOBIL ET AL VG PEM 12-13-48-7	0685	176000	20	00	000	139			32	108100
00	14	13	04	80	7	50	MOBIL OIL SEABOARD V GROVE 13-14	0685	176000	20	00	000	139			32	108000
00	10	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-10	0685	176000	20	00	000	139			32	108000
00	12	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-12	0685	176000	20	00	000	139			32	108100
00	14	14	04	80	7	50	MOBIL OIL SEABOARD V GROVE 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	04	80	7	50	MOBIL CAN SEABD PEM IN 16-14-48-7	0685	176000	20	00	000	139			32	408000
00	10	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE 15-10	0685	176000	20	00	000	139			32	108100
00	12	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	04	80	7	50	MOBIL OIL SEABOARD V GROVE 15-14	0685	176000	20	00	000	139			32	108000
00	16	15	04	80	7	50	MOBIL CAN SEABD PEM IN 16-15-48-7	0685	176000	20	00	000	139			32	408000
00	10	16	04	80	7	50	MOBIL ETAL VG PEM 10-16-48-7	0685	176000	20	00	000	139			32	108100
00	16	16	04	80	7	50	MOBIL ET AL VG PEM IN 16-16-48-7	0685	176000	20	00	000	139			32	408000
00	10	18	04	80	7	50	HOME ET AL VIOLET GROVE 10-18	0685	176000	20	00	000	139			32	108500
00	12	18	04	80	7	50	HOME ET AL VIOLET GROVE 12-18	0685	176000	20	00	000	139			32	108900
00	14	18	04	80	7	50	HOME ET AL VIOLET GROVE 14-18-48-7	0685	176000	20	00	000	139			32	108000
00	16	18	04	80	7	50	HOME ET AL PEMBINA IN 16-18-48-7	0685	176000	20	00	000	139			32	408000
00	02	19	04	80	7	50	HOME ET AL VIOLET GROVE 2-19-48-7	0685	176000	20	00	000	139			32	108000
00	04	19	04	80	7	50	HOME ET AL VIOLET GROVE 4-19-48-7	0685	176000	20	00	000	139			32	108000
00	06	19	04	80	7	50	HOME ET AL PEMBINA IN 6-19-48-7	0685	176000	20	00	000	139			32	408000
00	08	19	04	80	7	50	HOME ET AL VIOLET GROVE NO 8-19	0685	176000	20	00	000	139			32	108000
00	10	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 19-10	0685	176000	20	00	000	139			32	108000
00	12	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE 19-12	0685	176000	20	00	000	139			32	108000
00	14	19	04	80	7	50	MOBIL OIL SEABOARD V GROVE 19-14	0685	176000	20	00	000	139			32	108000
00	16	19	04	80	7	50	MOBIL CAN SBD PEM IN 16-19-48-7	0685	176000	20	00	000	139			32	408000
00	02	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 2-20	0685	176000	20	00	000	139			32	108104
00	04	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 4-20	0685	176000	20	00	000	139			32	108104
00	06	20	04	80	7	50	CALSTAN PEMBINA IN 6-20-48-7	0685	176000	20	00	000	139			32	408000
00	08	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 8-20	0685	176000	20	00	000	139			32	108000
00	10	20	04	80	7	50	CALIFORNIA STANDARD PEMBINA 10-20	0685	176000	20	00	000	139			32	108004
00	12	20	04	80	7	50	MOBIL OIL SEABOARD V GROVE 20-12	0685	176000	20	00	000	139			32	108004
00	14	20	04	80	7	50	MOBIL OIL SEABOARD V GROVE 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	80	7	50	CALSTAN PEMBINA IN 16-20-48-7	0685	176000	20	00	000	139			32	408000
00	02	21	04	80	7	50	MOBIL OIL SBD V G 21-2	0685	176000	20	00	000	139			32	108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	04	80	7	50	AMAX PEMBINA 4-21C-48-7	0685	176000	20	00	000	139			32	1C81CC
00	06	21	04	80	7	50	AMAX PEMBINA IN 6-21-48-7	0685	176000	20	00	000	139			32	4C8000
00	08	21	04	80	7	50	MOBIL OIL SEABOARD V GROVE 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	80	7	50	MOBIL OIL SEABOARD V GROVE 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	80	7	50	AMAX PEMBINA 12-21C-48-7	0685	176000	20	00	000	139			32	108000
00	14	21	04	80	7	50	AMAX PEMBINA 14-21C-48-7	0685	176000	20	00	000	139			32	108000
00	16	21	04	80	7	50	MOBIL CAN SEABD PEM IN 16-21-48-7	0685	176000	20	00	000	139			32	408000
00	02	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	80	7	50	MOBIL CAN SEABD PEM IN 6-22-48-7	0685	176000	20	00	000	139			32	408000
00	08	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 22-8	0685	176000	20	00	000	139			32	108000
00	10	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-10	0685	176000	20	00	000	139			32	108000
00	12	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	80	7	50	MOBIL OIL SEABOARD V GROVE 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	80	7	50	MOBIL CAN SEABD PEM IN 16-22-48-7	0685	176000	20	00	000	139			32	408000
00	02	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-2	0685	176000	20	00	000	139			32	108000
00	04	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-4	0685	176000	20	00	000	139			32	108000
00	06	23	04	80	7	50	MOBIL ET AL VG PEM IN 6-23-48-7	0685	176000	20	00	000	139			32	408000
00	10	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-12	0685	176000	20	00	000	139			32	108000
00	14	23	04	80	7	50	MOBIL OIL SEABOARD V GROVE 23-14	0685	176000	20	00	000	139			32	108000
00	16	23	04	80	7	50	MOBIL CAN SEABD PEM IN 16-23-48-7	0685	176000	20	00	000	139			32	408000
00	04	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-4	0685	176000	20	00	000	139			32	1081CC
00	06	25	04	80	7	50	MOBIL CAN SEABD PEM IN 6-25-48-7	0685	176000	20	00	000	139			32	408000
00	12	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	04	80	7	50	MOBIL OIL SEABOARD V GROVE 25-14	0685	176000	20	00	000	139			32	108100
00	02	26	04	80	7	50	HUDSONS BAY PEMBINA 2-26-48-7	0685	176000	20	00	000	139			32	108000
00	04	26	04	80	7	50	HUDSONS BAY PEMBINA 4-26-48-7	0685	176000	20	00	000	139			32	108000
00	06	26	04	80	7	50	HB PEMBINA IN 6-26-48-7	0685	176000	20	00	000	139			32	408000
00	08	26	04	80	7	50	HUDSONS BAY PEMBINA 8-26-48-7	0685	176000	20	00	000	139			32	108000
00	10	26	04	80	7	50	MOBIL OIL SEABOARD V GROVE NO 26-10	0685	176000	20	00	000	139			32	108000
00	11	26	04	80	7	50		0685	176000	20	00	000	139			16	308000
00	12	26	04	80	7	50	HUDSONS BAY PEMBINA 12-26-48-7	0685	176000	20	00	000	139			16	108000
00	13	26	04	80	7	50		0685	176000	20	00	000	139			16	308000
00	14	26	04	80	7	50	HUDSONS BAY PEMBINA 14-26-48-7	0685	176000	20	00	000	139			16	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	16	26	04	80	75	0	MOBIL CAN SEABD PEM IN 16-26-48-7	0685	176000	20	00	000	139			32	4CECCC
00	02	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-2	0685	176000	20	00	000	139			32	108000
00	04	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-4	0685	176000	20	00	000	139			32	108004
00	06	27	04	80	75	0	MOBIL CAN SEABD PEM IN 6-27-48-7	0685	176000	20	00	000	139			32	408000
00	08	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-8	0685	176000	20	00	000	139			32	108000
00	10	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 27-10	0685	176000	20	00	000	139			32	108000
00	12	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-12	0685	176000	20	00	000	139			32	108005
00	14	27	04	80	75	0	MOBIL OIL SEABOARD V GROVE 27-14	0685	176000	20	00	000	139			32	108000
00	16	27	04	80	75	0	MOBIL CAN SEABD PEM IN 16-27-48-7	0685	176000	20	00	000	139			32	408000
00	02	28	04	80	75	0	MOBIL OIL SEABOARD V GROVE 28-2	0685	176000	20	00	000	139			32	108000
00	04	28	04	80	75	0	LOBITOS PEMBINA 4-28-48-7	0685	176000	20	00	000	139			32	108000
00	06	28	04	80	75	0	LOBITOS PEMBINA IN 6-28-48-7	0685	176000	20	00	000	139			32	408000
00	08	28	04	80	75	0	MOBIL OIL SEABOARD V GROVE 28-8	0685	176000	20	00	000	139			32	108000
00	10	28	04	80	75	0	MOBIL OIL SEABOARD V GROVE 28-10	0685	176000	20	00	000	139			32	108004
00	12	28	04	80	75	0	LOBITOS PEMBINA 12-28-48-7	0685	176000	20	00	000	139			32	108000
00	14	28	04	80	75	0	LOBITOS PEMBINA 14-28-48-7	0685	176000	20	00	000	139			32	108000
00	16	28	04	80	75	0	MOBIL CAN SEABD PEM IN 16-28-48-7	0685	176000	20	00	000	139			32	408000
00	02	29	04	80	75	0	HOME ET AL VIOLET GROVE 2-29-48-7	0685	176000	20	00	000	139			32	108000
00	04	29	04	80	75	0	MOBIL OIL SEABOARD V GROVE 29-4	0685	176000	20	00	000	139			32	108000
00	06	29	04	80	75	0	MOBIL CAN SBD PEM IN 6-29-48-7	0685	176000	20	00	000	139			32	408000
00	08	29	04	80	75	0	HOME ET AL VIOLET GROVE 8-29-48-7	0685	176000	20	00	000	139			32	108000
00	10	29	04	80	75	0	HOME ET AL VIOLET GROVE 10-29-48-7	0685	176000	20	00	000	139			32	108004
00	12	29	04	80	75	0	MOBIL OIL SEABOARD V GROVE 29-12	0685	176000	20	00	000	139			32	108000
00	14	29	04	80	75	0	MOBIL OIL SEABOARD V GROVE 29-14	0685	176000	20	00	000	139			32	108000
00	16	29	04	80	75	0	HOME ET AL PEMBINA IN 16-29-48-7	0685	176000	20	00	000	139			32	4CECCC
00	02	30	04	80	75	0	MOBIL OIL SBD V GROVE 30-2-48-7	0685	176000	20	00	000	139			32	108000
00	04	30	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 30-4	0685	176000	20	00	000	139			32	108000
00	06	30	04	80	75	0	MOBIL CAN SBD PEM IN 6-30-48-7	0685	176000	20	00	000	139			32	408000
00	08	30	04	80	75	0	MOBIL OIL SEABOARD V GROVE 30-8	0685	176000	20	00	000	139			32	108000
00	10	30	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO 30-10	0685	176000	20	00	000	139			32	108000
00	12	30	04	80	75	0	MOBIL OIL SEABOARD V GROVE 30-12	0685	176000	20	00	000	139			32	108000
00	14	30	04	80	75	0	MOBIL OIL SEABOARD V GROVE NO30-14	0685	176000	20	00	000	139			32	108000
00	16	30	04	80	75	0	MOBIL CAN SBD PEM IN 16-30-48-7	0685	176000	20	00	000	139			32	408000
00	02	31	04	80	75	0	MOBIL OIL SEABOARD V GROVE 31-2	0685	176000	20	00	000	139			32	108000
00	04	31	04	80	75	0	MOBIL OIL SEABOARD V GROVE 31-4	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0006310480750	MOBIL CAN SBD PEM IN 6-31-48-7	0685	176000	20	00	000	139			32	408000
0008310480750	MOBIL OIL SEABOARD V GROVE 31-8	0685	176000	20	00	000	139			32	108000
0010310480750	HOME ET AL VIOLET GROVE 10-31-48-7	0685	176000	20	00	000	139			32	108000
0012310480750	HOME ET AL VIOLET GROVE 12-31-48-7	0685	176000	20	00	000	139			32	108000
0014310480750	HOME ET AL VIOLET GROVE NO 14-31	0685	176000	20	00	000	139			32	108000
0016310480750	HOME ET AL PEMBINA IN 16-31-48-7	0685	176000	20	00	000	139			32	408000
0002320480750	HOME ET AL VIOLET GROVE NO 2-32	0685	176000	20	00	000	139			32	108000
0004320480750	MOBIL OIL SEABOARD V GROVE 32-4	0685	176000	20	00	000	139			32	108000
0006320480750	MOBIL CAN SBD PEM IN 6-32-48-7	0685	176000	20	00	000	139			32	408000
0008320480750	HOME ET AL VIOLET GROVE 8-32-48-7	0685	176000	20	00	000	139			32	108000
0010320480750	HOME ET AL VIOLET GROVE NO 10-32	0685	176000	20	00	000	139			32	108000
0012320480750	HOME ET AL VIOLET GROVE 12-32-48-7	0685	176000	20	00	000	139			32	108000
0014320480750	HOME ET AL VIOLET GROVE 14-32-48-7	0685	176000	20	00	000	139			32	108000
0016320480750	HOME ET AL PEMBINA IN 16-32-48-7	0685	176000	20	00	000	139			32	408000
0002330480750	MOBIL OIL SEABOARD V GROVE NO 33-2	0685	176000	20	00	000	139			32	108000
0004330480750	SUN VIOLET GROVE 4-33-48-7	0685	176000	20	00	000	139			32	108000
0006330480750	SUN PEMBINA IN 6-33-48-7	0685	176000	20	00	000	139			32	408000
0008330480750	MOBIL OIL SEABOARD V GROVE	0685	176000	20	00	000	139			32	108000
0010330480750	MARATHON PEMBINA 10-33-48-7	0685	176000	20	00	000	139			32	108000
0012330480750	SUN VIOLET GROVE 12-33-48-7	0685	176000	20	00	000	139			32	108000
0014330480750	SUN VIOLET GROVE 14-33-48-7	0685	176000	20	00	000	139			32	108000
0016330480750	MARATHON PEMBINA IN 16-33-48-7	0685	176000	20	00	000	139			32	408000
0002340480750	MOBIL OIL SEABOARD V GROVE 34-2	0685	176000	20	00	000	139			32	108000
0004340480750	MOBIL OIL SEABOARD V GROVE 34-4	0685	176000	20	00	000	139			32	108000
0006340480750	MOBIL CAN SEABD PEM IN 6-34-48-7	0685	176000	20	00	000	139			32	408000
0008340480750	MOBIL OIL SEABOARD V GROVE NO 34-8	0685	176000	20	00	000	139			32	108000
0010340480750	W A W PEMBINA 10-34-48-7	0685	176000	20	00	000	139			32	108000
0012340480750	W A W PEMBINA 12-34-48-7	0685	176000	20	00	000	139			32	108000
0014340480750	W A W PEMBINA 14-34-48-7	0685	176000	20	00	000	139			32	108000
0016340480750	WHITEHALL PEMBINA IN 16-34-48-7	0685	176000	20	00	000	139			32	408000
0002350480750	MOBIL OIL SEABOARD V GROVE NO 35-2	0685	176000	20	00	000	139			32	108000
0004350480750	MOBIL OIL SEABOARD V GROVE NO 35-4	0685	176000	20	00	000	139			32	108000
0006350480750	MOBIL CAN SEABD PEM IN 6-35-48-7	0685	176000	20	00	000	139			32	408000
0008350480750	MOBIL OIL SEABOARD V GROVE 35-8	0685	176000	20	00	000	139			32	108000
0010350480750	W M W PEMBINA 10-35-48-7	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL m^3 / DAY	PROD AREA	1 2 3 4 5 6
00	12	35	04	80	7	50	W M W PEMBINA 12-35-48-7	0685	176000	20	00	000	139			32	1C8CCC
00	14	35	04	80	7	50	WMW PEMBINA 14-35-48-7	0685	176000	20	00	000	139			32	1C8000
00	16	35	04	80	7	50	WHITEHALL PEMBINA IN 16-35-48-7	0685	176000	20	00	000	139			32	408000
00	02	36	04	80	7	50	BAYSEL PEMBINA 2-36-48-7	0685	176000	20	00	000	139			32	108100
00	04	36	04	80	7	50	BAYSEL PEMBINA 4-36-48-7	0685	176000	20	00	000	139			32	1C8CCC
00	06	36	04	80	7	50	BAYSEL PEMBINA IN 6-36-48-7	0685	176000	20	00	000	139			32	408000
00	08	36	04	80	7	50	BAYSEL PEMBINA 8-36-48-7	0685	176000	20	00	000	139			32	1C81C4
00	10	36	04	80	7	50	BAYSEL PEMBINA 10-36-48-7	0685	176000	20	00	000	139			32	108000
00	12	36	04	80	7	50	BAYSEL PEMBINA 12-36-48-7	0685	176000	20	00	000	139			32	108000
00	14	36	04	80	7	50	BAYSEL PEMBINA 14-36-48-7	0685	176000	20	00	000	139			32	108000
00	16	36	04	80	7	50	BAYSEL PEMBINA IN 16-36-48-7	0685	176000	20	00	000	139			32	408CCC
00	10	24	04	80	8	50	MOB ET AL PEM 24-10 PEM 10-24-48-8	0685	176000	20	00	000	139			32	108100
00	16	24	04	80	8	50	MOBIL CAN SBD PEM IN 16-24-48-8	0685	176000	20	00	000	139			32	408CCC
00	02	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 25-2	0685	176000	20	00	000	139			32	1C81CC
00	04	25	04	80	8	50	MOBIL ET AL PEM 4-25-48-8	0685	176000	20	00	000	139			32	108100
00	06	25	04	80	8	50	MOBIL CAN SBD PEM IN 6-25-48-8	0685	176000	20	00	000	139			32	408000
00	08	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-8	0685	176000	20	00	000	139			32	1C8CCC
00	10	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-10	0685	176000	20	00	000	139			32	108000
00	12	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-12	0685	176000	20	00	000	139			32	108000
00	14	25	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 25-14	0685	176000	20	00	000	139			32	108000
00	16	25	04	80	8	50	MOBIL CAN SBD PEM IN 16-25-48-8	0685	176000	20	00	000	139			32	408000
00	02	26	04	80	8	50	MOBIL ET AL PEM 2-26-48-8	0685	176000	20	00	000	139			32	1081CC
00	08	26	04	80	8	50	MOBIL ET AL PEM 26-8 PEM 8-26-48-8	0685	176000	20	00	000	139			32	108000
00	10	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 26-10	0685	176000	20	00	000	139			32	1C81CC
00	12	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 26-12	0685	176000	20	00	000	139			32	1081CC
00	14	26	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 26-14	0685	176000	20	00	000	139			32	1C8CCC
00	16	26	04	80	8	50	MOBIL CAN SBD PEM IN 16-26-48-8	0685	176000	20	00	000	139			32	408000
00	10	27	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 27-10	0685	176000	20	00	000	139			32	1C81CC
00	16	27	04	80	8	50	MOBIL CAN SBD PEM IN 16-27-48-8	0685	176000	20	00	000	139			32	408000
00	10	32	04	80	8	50	PHILLIPS PEMBINA A 3	0685	176000	20	00	000	139			32	1C81CC
00	12	32	04	80	8	50	PHILLIPS PEMBINA A 1	0685	176000	20	00	000	139			32	1081CC
00	14	32	04	80	8	50	PHILLIPS PEMBINA A 2	0685	176000	20	00	000	139			32	1C8CCC
00	16	32	04	80	8	50	PHILLIPS PEMBINA IN 16-32-48-8	0685	176000	20	00	000	139			32	408000
00	02	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 34-2	0685	176000	20	00	000	139			32	108100
00	04	34	04	80	8	50	MURPHY AMUREX PEMBINA 4-34	0685	176000	20	00	000	139			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	34	04	80	8	50	AMUREX MURPHY PEMBINA IN 6-34-48-8	0685	176000	20	00	000	139			32	408000
00	08	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 34-8	0685	176000	20	00	000	139			32	108000
00	10	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 34-10	0685	176000	20	00	000	139			32	108000
00	12	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 34-12	0685	176000	20	00	000	139			32	108100
00	14	34	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 34-14	0685	176000	20	00	000	139			32	108000
00	16	34	04	80	8	50	MOBIL CAN SEABD PEM IN 16-34-48-8	0685	176000	20	00	000	139			32	408000
00	02	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 35-2	0685	176000	20	00	000	139			32	108000
00	04	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 35-4	0685	176000	20	00	000	139			32	108000
00	06	35	04	80	8	50	MOBIL CAN SBD PEM IN 6-35-48-8	0685	176000	20	00	000	139			32	408000
00	08	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA NO 35-8	0685	176000	20	00	000	139			32	108000
00	10	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 35-10	0685	176000	20	00	000	139			32	108000
00	12	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 35-12	0685	176000	20	00	000	139			32	108000
00	14	35	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 35-14	0685	176000	20	00	000	139			32	108000
00	16	35	04	80	8	50	MOBIL CAN SBD PEM IN 16-35-48-8	0685	176000	20	00	000	139			32	408000
00	02	36	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 36-2	0685	176000	20	00	000	139			32	108000
00	04	36	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 36-4	0685	176000	20	00	000	139			32	108000
00	06	36	04	80	8	50	MOBIL CAN SBD PEM IN 6-36-48-8	0685	176000	20	00	000	139			32	408000
00	08	36	04	80	8	50	MOBIL OIL SEABOARD PEMBINA 36-8	0685	176000	20	00	000	139			32	108000
00	10	36	04	80	8	50	CANADIAN SEABOARD PEMBINA NO 10-36	0685	176000	20	00	000	139			32	108000
00	12	36	04	80	8	50	CANADIAN SEABOARD PEMBINA NO 12-36	0685	176000	20	00	000	139			32	108000
00	14	36	04	80	8	50	CANADIAN SEABOARD PEMBINA NO 14-36	0685	176000	20	00	000	139			32	108000
00	16	36	04	80	8	50	CAN SEABD PEMBINA IN 16-36-48-8	0685	176000	20	00	000	139			32	408000
00	04	06	04	90	6	50	WHITEHALL PEMBINA 4-6-49-6	0685	176000	20	00	000	139			32	108100
00	06	06	04	90	6	50	WHITEHALL PEMBINA IN 6-6-49-6	0685	176000	20	00	000	139			32	408000
00	02	01	04	90	7	50	BAYSEL PEMBINA 2-1-49-7	0685	176000	20	00	000	139			32	108000
00	04	01	04	90	7	50	BAYSEL PEMBINA 4-1-49-7	0685	176000	20	00	000	139			32	108000
00	06	01	04	90	7	50	BAYSEL PEMBINA IN 6-1-49-7	0685	176000	20	00	000	139			32	408000
00	08	01	04	90	7	50	BAYSEL PEMBINA 8-1-49-7	0685	176000	20	00	000	139			32	108100
00	10	01	04	90	7	50	MOBIL ET AL D V 1-10 PEM 10-1-49-7	0685	176000	20	00	000	139			32	108000
00	12	01	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 1-14	0685	176000	20	00	000	139			32	108100
00	16	01	04	90	7	50	MOBIL DV 1-16 PEM IN 16-1-49-7	0685	176000	20	00	000	139			32	408000
00	02	02	04	90	7	50	LUSCAR PEMBINA 17	0685	176000	20	00	000	139			32	108000
00	04	02	04	90	7	50	LUSCAR PEMBINA 18	0685	176000	20	00	000	139			32	108005
00	06	02	04	90	7	50	LUSCAR PEMBINA IN 6-2-49-7	0685	176000	20	00	000	139			32	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00080204907 50	LUSCAR PEMBINA 20	0685	176000	20	00	000	139			32	108000
00100204907 50	MOBIL OIL SBD DRAY VALLEY 2-10	0685	176000	20	00	000	139			32	108000
00120204907 50	MOBIL OIL SBD DRAY VALLEY 2-12	0685	176000	20	00	000	139			32	108005
00140204907 50	MOBIL OIL SBD DRAY VALLEY 2-14	0685	176000	20	00	000	139			32	108000
00160204907 50	MOBIL DV2-16 PEM IN 16-2-49-7	0685	176000	20	00	000	139			32	408000
00020304907 50	MARATHON PEMBINA 2-3-49-7	0685	176000	20	00	000	139			32	108000
00040304907 50	MARATHON PEMBINA 4-3-49-7	0685	176000	20	00	000	139			32	108000
00060304907 50	MARATHON PEMBINA 6-3-49-7	0685	176000	20	00	000	139			32	108000
00080304907 50	MARATHON PEMBINA 8-3-49-7	0685	176000	20	00	000	139			32	108000
00100304907 50	MOBIL OIL SBD DRAY VALLEY 3-10	0685	176000	20	00	000	139			32	108000
00120304907 50	MOBIL OIL SBD DRAY VALLEY 3-12	0685	176000	20	00	000	139			32	108000
00140304907 50	MOBIL OIL SBD DRAY VALLEY 3-14	0685	176000	20	00	000	139			32	108000
00160304907 50	MOBIL DV3-16 PEM IN 16-3-49-7	0685	176000	20	00	000	139			32	408000
00020404907 50	MARATHON PEMBINA 2-4-49-7	0685	176000	20	00	000	139			32	108000
00040404907 50	MARATHON PEMBINA 4-4-49-7	0685	176000	20	00	000	139			32	108000
00060404907 50	MARATHON PEMBINA 6-4-49-7	0685	176000	20	00	000	139			32	108000
00080404907 50	MARATHON PEMBINA 8-4-49-7	0685	176000	20	00	000	139			32	108000
00100404907 50	MOBIL OIL SEABOARD D VALLEY 4-10	0685	176000	20	00	000	139			32	108004
00120404907 50	MARATHON PEMBINA 12-4-49-7	0685	176000	20	00	000	139			32	108000
00140404907 50	MARATHON PEMBINA 14-4-49-7	0685	176000	20	00	000	139			32	108004
00160404907 50	MOBIL OIL SEABOARD D VALLEY 4-16	0685	176000	20	00	000	139			32	108000
00020504907 50	HOME ET AL DRAYTON VALLEY 2-5	0685	176000	20	00	000	139			32	108000
00040504907 50	HOME ET AL DRAYTON VALLEY 4-5	0685	176000	20	00	000	139			32	108000
00060504907 50	HOME ET AL DRAYTON VALLEY 6-5	0685	176000	20	00	000	139			32	408000
00080504907 50	HOME ET AL DRAYTON VALLEY NO 8-5	0685	176000	20	00	000	139			32	108000
00100504907 50	SEABOARD DRAYTON VALLEY NO 10-5	0685	176000	20	00	000	139			32	108000
00110504907 50		0685	176000	20	00	000	139			16	308000
00120504907 50	MOBIL OIL SEABOARD D VALLEY 5-12	0685	176000	20	00	000	139			16	108000
00130504907 50		0685	176000	20	00	000	139			16	308000
00140504907 50	MOBIL OIL SEABOARD D VALLEY 5-14	0685	176000	20	00	000	139			16	108000
00160504907 50	SEABOARD DRAYTON VALLEY NO 16-5	0685	176000	20	00	000	139			32	108000
00020604907 50	MARATHON PEMBINA 2-6-49-7	0685	176000	20	00	000	139			32	108000
00040604907 50	MARATHON PEMBINA 4-6-49-7	0685	176000	20	00	000	139			32	108000
00060604907 50	MARATHON PEMBINA 6-6-49-7	0685	176000	20	00	000	139			32	408000
00080604907 50	MARATHON PEMBINA 8-6-49-7	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (M³/DAY)	MINIMUM ALLOWANCE TOTAL (M³/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	04	90	7	50	MOBIL OIL SEABOARD D VALLEY NC 6-10	0685	176000	20	00	000	139			32	108000
00	12	06	04	90	7	50	MOBIL OIL SEABOARD C VALLEY NC 6-12	0685	176000	20	00	000	139			32	108000
00	14	06	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 6-14	0685	176000	20	00	000	139			32	108000
00	16	06	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 6-16	0685	176000	20	00	000	139			32	408000
00	02	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-2	0685	176000	20	00	000	139			32	108000
00	04	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-4	0685	176000	20	00	000	139			32	408000
00	06	07	04	90	7	50	MOBIL DV 7-6 PEM IN 6-7-49-7	0685	176000	20	00	000	139			32	408000
00	08	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 7-10	0685	176000	20	00	000	139			32	408000
00	12	07	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 7-12	0685	176000	20	00	000	139			32	108000
00	14	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 7-14	0685	176000	20	00	000	139			32	108000
00	16	07	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 7-16	0685	176000	20	00	000	139			32	408000
00	02	08	04	90	7	50	MARATHON PEMBINA 2-8-49-7	0685	176000	20	00	000	139			32	108004
00	04	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-6	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	7	50	MARATHON PEMBINA 8-8-49-7	0685	176000	20	00	000	139			32	108004
00	10	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 10-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 8-12	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 8-14	0685	176000	20	00	000	139			32	108000
00	16	08	04	90	7	50	OILWELL OPER DRAY VALLEY NO 16-8	0685	176000	20	00	000	139			32	108000
00	02	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-2	0685	176000	20	00	000	139			32	108004
00	04	09	04	90	7	50	MARATHON PEMBINA 4-9-49-7	0685	176000	20	00	000	139			32	108004
00	06	09	04	90	7	50	MARATHON PEMBINA IN 6-9-49-7	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-8	0685	176000	20	00	000	139			32	108000
00	10	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-10	0685	176000	20	00	000	139			32	108000
00	12	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-12	0685	176000	20	00	000	139			32	108004
00	14	09	04	90	7	50	MOBIL OIL SEABOARD C VALLEY 9-14	0685	176000	20	00	000	139			32	108004
00	16	09	04	90	7	50	MOBIL OIL SEABOARD D VALLEY 9-16	0685	176000	20	00	000	139			32	108004
00	02	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-2	0685	176000	20	00	000	139			32	108000
00	04	10	04	90	7	50	MOBIL OIL SBD DRAYTON VALLEY 10-4	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY NO 10-6	0685	176000	20	00	000	139			32	108000
00	08	10	04	90	7	50	MOBIL ET AL DV 10-8 PEM 8-10-49-7	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-10	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-12	0685	176000	20	00	000	139			32	108004
00	14	10	04	90	7	50	MOBIL OIL SBD DRAY VALLEY 10-14	0685	176000	20	00	000	139			32	108004

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	10	049	07	50		MOBIL DV10-16 PEM IN 16-10-49-7	0685	176000	20	CO	000	139			32	408000
00	02	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-2	0685	176000	20	CO	000	139			32	108000
00	04	11	049	07	50		MOBIL ET AL DV 11-4 PEM 4-11-49-7	0685	176000	20	CO	000	139			32	108004
00	06	11	049	07	50		MOBIL DV11-6 PEM IN 6-11-49-7	0685	176000	20	CO	000	139			32	408000
00	08	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-8	0685	176000	20	CO	000	139			32	108000
00	10	11	049	07	50		MOBIL OIL SEABOARD D VALLEY 11-10	0685	176000	20	CO	000	139			32	108004
00	12	11	049	07	50		MOBIL ET AL DV 11-12 PEM 12-11-49-7	0685	176000	20	CO	000	139			32	108005
00	14	11	049	07	50		MOBIL ET AL DV 11-14 PEM 14-11-49-7	0685	176000	20	CO	000	139			32	108005
00	16	11	049	07	50		MOBIL DV11-16 PEM IN 16-11-49-7	0685	176000	20	CO	000	139			32	408000
00	04	12	049	07	50		MOBIL OIL SEABOARD D VALLEY 12-4	0685	176000	20	CO	000	139			32	108004
00	06	12	049	07	50		MOBIL ETAL DV 12-6 PEM IN 6-12-49-7	0685	176000	20	CO	000	139			32	408000
00	12	12	049	07	50		MOBIL ET AL DV 12-12 PEM 12-12-49-7	0685	176000	20	CO	000	139			32	108000
00	14	12	049	07	50		MOBIL ET AL DV 12-14 PEM 14-12-49-7	0685	176000	20	CO	000	139			32	108100
00	04	13	049	07	50		MOBIL ET AL DV 13-4 PEM 4-13-49-7	0685	176000	20	CO	000	139			32	108000
00	06	13	049	07	50		MOBIL DV 13-6 PEM IN 6-13-49-7	0685	176000	20	CO	000	139			32	408004
00	02	14	049	07	50		MOBIL ET AL DV 14-2 PEM 2-14-49-7	0685	176000	20	CO	000	139			32	108000
00	04	14	049	07	50		MOBIL OIL SEABOARD D VALLEY 14-4	0685	176000	20	CO	000	139			32	108000
00	06	14	049	07	50		MOBIL DV 14-6 PEM IN 6-14-49-7	0685	176000	20	CO	000	139			32	408000
00	08	14	049	07	50		MOBIL ET AL DV 14-8 PEM 8-14-49-7	0685	176000	20	CO	000	139			32	108004
00	10	14	049	07	50		MOBIL ET AL DV 14-10 PEM 10-14-49-7	0685	176000	20	CO	000	139			32	108004
00	12	14	049	07	50		MOBIL ET AL DV 14-12 PEM 12-14-49-7	0685	176000	20	CO	000	139			32	108000
00	14	14	049	07	50		MOBIL ET AL DV 14-14 PEM 14-14-49-7	0685	176000	20	CO	000	139			32	108000
00	02	15	049	07	50		MOBIL OIL SBD DRAY VALLEY 15-2	0685	176000	20	CO	000	139			32	108000
00	04	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 15-4	0685	176000	20	CO	000	139			32	108004
00	06	15	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 15-6	0685	176000	20	CO	000	139			32	108000
00	08	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 15-8	0685	176000	20	CO	000	139			32	108000
00	10	15	049	07	50		MO ET AL DV 15-10 PEM 10-15-49-7	0685	176000	20	CO	000	139			32	108000
00	12	15	049	07	50		MOBIL OIL SEABOARD D VALLEY 15-12	0685	176000	20	CO	000	139			32	108000
00	14	15	049	07	50		MOBIL ET AL DV 15-14 PEM 14-15-49-7	0685	176000	20	CO	000	139			32	108000
00	16	15	049	07	50		MOBIL DV 15-16 PEM IN 16-15-49-7	0685	176000	20	CO	000	139			32	408000
00	02	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-2	0685	176000	20	CO	000	139			32	108000
00	04	16	049	07	50		OILWELL OPER DRAY VALLEY NO 4-16	0685	176000	20	CO	000	139			32	108000
00	06	16	049	07	50		OILWELL OPER DRAY VALLEY NO 6-16	0685	176000	20	CO	000	139			32	108000
00	08	16	049	07	50		MOBIL OIL SBD DRAY VALLEY 16-8	0685	176000	20	CO	000	139			32	108000
00	10	16	049	07	50		MOBIL OIL SEABOARD D VALLEY 16-10	0685	176000	20	CO	000	139			32	108005

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	16	049	07	50		SUN DRAYTON 12-16	0685	176000	20	CO	000	139			32	108CCO
00	14	16	049	07	50		SUN DRAYTON 14-16	0685	176000	20	CO	CCC	139			32	108100
00	16	16	049	07	50		MOBIL DV16-16 PEM IN 16-16-49-7	0685	176000	20	CO	000	139			32	4C8CCO
00	02	17	049	07	50		DOME W C P F P C C VALLEY 2-17	0685	176000	20	00	000	139			32	108000
00	04	17	049	07	50		MOBIL OIL SEABCARC C VALLEY 17-4	0685	176000	20	CO	CCC	139			32	4C8CCO
00	06	17	049	07	50		MOBIL OIL SEABCARC C VALLEY 17-6	0685	176000	20	00	000	139			32	4C8CCO
00	08	17	049	07	50		DOME W C P F P C D VALLEY 8-17	0685	176000	20	00	000	139			32	108000
00	10	17	049	07	50		SUN DRAYTCN 10-17	0685	176CCO	20	00	CCC	139			32	408000
00	12	17	049	07	50		SUN DRAYTCN 12-17	0685	176000	20	00	000	139			32	1C8CCO
00	14	17	049	07	50		SUN DRAYTCN 14-17	0685	176000	20	CO	000	139			32	108000
00	16	17	049	07	50		SUN DRAYTON 16-17	0685	176CCO	20	CO	CCC	139			32	4C8000
00	02	18	049	07	50		MOBIL OIL SEABCARC C VALLEY NC 18-2	0685	176000	20	00	000	139			32	108CCO
00	04	18	049	07	50		MOBIL OIL SBD DRAY VALLEY NO 18-4	0685	176000	20	00	000	139			32	408CCO
00	06	18	049	07	50		MOBIL OIL SEABOARD D VALLEY NC 18-6	0685	176CCO	20	00	000	139			32	408000
00	08	18	049	07	50		MOBIL OIL SEABOARC D VALLEY NC 18-8	0685	176000	20	00	CCC	139			32	1C8CCC
00	10	18	049	07	50		BAYSEL UNIT DRAYTCN VALLEY 10-18	0685	176000	20	00	000	139			32	408000
00	12	18	049	07	50		BAYSEL UNIT DRAYTCN VALLEY 12-18	0685	176CCO	20	CO	CCC	139			32	1C8CCO
00	14	18	049	07	50		BAYSEL UNIT DRAYTCN VALLEY 14-18	0685	176000	20	00	000	139			32	1C8CCO
00	16	18	049	07	50		BAYSEL UNIT DRAYTCN VALLEY 16-18	0685	176CCO	20	00	CCC	139			32	408CCO
00	02	19	049	07	50		CALIFORNIA STANDARD D VALLEY 2-19	0685	176000	20	CO	000	139			32	108000
00	04	19	049	07	50		CALIFORNIA STANDARD D VALLEY 4-19	0685	176000	20	CO	000	139			32	1C8CCO
00	06	19	049	07	50		CALSTAN PEMBINA IN 6-19-49-7	0685	176CCO	20	CO	000	139			32	408000
00	08	19	049	07	50		CALIFORNIA STANDARD D VALLEY 8-19	0685	176000	20	CO	CCC	139			32	108000
00	10	19	049	07	50		MOBIL ET AL DV 19-10 PEM 10-19-49-7	0685	176CCO	20	00	000	139			32	108000
00	11	19	049	07	50			0685	176CCO	20	CO	000	139			16	3C8CCO
00	12	19	049	07	50		MOBIL OIL SBD DRAYTCN VALLEY 19-12	0685	176CCO	20	00	000	139			16	108000
00	13	19	049	07	50			0685	176000	20	CO	000	139			16	3C8CCO
00	14	19	049	07	50		MOBIL OIL SBD DRAYTCN VALLEY 19-14	0685	176000	20	00	000	139			16	1C8000
00	16	19	049	07	50		MOBIL OIL SEABOARC D VALLEY 19-16	0685	176000	20	CC	CCC	139			32	408000
00	02	20	049	07	50		CANADIAN SEABCARD D VALLEY 2-20	0685	176CCO	20	CO	CCC	139			32	1C8000
00	04	20	049	07	50		CANADIAN SEABOARD D VALLEY 4-20	0685	176000	20	00	000	139			32	408000
00	06	20	049	07	50		CANADIAN SEABOARD D VALLEY 6-20	0685	176CCO	20	CC	000	139			32	4C8CCO
00	08	20	049	07	50		CAN SEABD PEMBINA IN 8-20-49-7	0685	176000	20	CO	CCC	139			32	4C8000
00	10	20	049	07	50		MOBIL ET AL DV 20-1C PEM 10-20-49-7	0685	176000	20	00	000	139			32	1C8CCO
00	12	20	049	07	50		MOBIL ET AL DV 20-12 PEM 12-20-49-7	0685	176CCO	20	CC	CCC	139			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176CCO	20	CC	CCC	139

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EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	20	49	07	50		MOBIL OIL SEABOARD D V 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	49	07	50		MOBIL DV20-16 PEM IN 16-20-49-7	0685	176000	20	00	000	139			32	408000
00	02	21	49	07	50		MOBIL OIL SEABOARD D VALLEY 21-2	0685	176000	20	00	000	139			32	108000
00	12	21	49	07	50		MOBIL ET AL DV 21-12 PEM 12-21-49-7	0685	176000	20	00	000	139			32	108100
00	14	21	49	07	50		MOB ET AL D V 21-14 PEM 14-21-49-7	0685	176000	20	00	000	139			32	108100
00	02	22	49	07	50		MOBIL OIL SEABOARD DVALLEY NO 22-2	0685	176000	20	00	000	139			32	108000
00	04	22	49	07	50		MOBIL ET AL DV PEM 4-22-49-7	0685	176000	20	00	000	139			32	108000
00	04	28	49	07	50		MOBIL ET AL DV 28-4 PEM 4-28-49-7	0685	176000	20	00	000	139			32	108000
00	06	28	49	07	50		MOBIL DV28-6 PEM IN 6-28-49-7	0685	176000	20	00	000	139			32	408000
00	02	29	49	07	50		MOBIL ET AL DV 29-2 PEM 2-29-49-7	0685	176000	20	00	000	139			32	108000
00	04	29	49	07	50		MOBIL ET AL DV 29-4 PEM 4-29-49-7	0685	176000	20	00	000	139			32	108100
00	06	29	49	07	50		MOBIL OIL SEABOARD D VALLEY 29-6	0685	176000	20	00	000	139			32	408000
00	02	30	49	07	50		MOBIL ET AL DV 30-2 PEM 2-30-49-7	0685	176000	20	00	000	139			32	108100
00	04	30	49	07	50		MOBIL ET AL DV 30-4 PEM 4-30-49-7	0685	176000	20	00	000	139			32	108500
00	02	01	49	08	50		MARATHON PEMBINA 2-1-49-8	0685	176000	20	00	000	139			32	108000
00	04	01	49	08	50		MARATHON PEMBINA 4-1-49-8	0685	176000	20	00	000	139			32	108000
00	06	01	49	08	50		MARATHON PEMBINA 6-1-49-8	0685	176000	20	00	000	139			32	408000
02	08	01	49	08	50		MARATHON PEMBINA A8-1-49-8	0685	176000	20	00	000	139			32	108000
00	10	01	49	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-10	0685	176000	20	00	000	139			32	108000
00	12	01	49	08	50		MOBIL OIL SEABOARD N PEMBINA 1-12	0685	176000	20	00	000	139			32	108000
00	14	01	49	08	50		MOBIL OIL SBD NORTH PEMBINA NO 1-14	0685	176000	20	00	000	139			32	108000
00	16	01	49	08	50		MOBIL OIL SBD NORTH PEMBINA 1-16	0685	176000	20	00	000	139			32	408000
00	02	02	49	08	50		MARATHON PEMBINA 2-2-49-8	0685	176000	20	00	000	139			32	108004
00	04	02	49	08	50		MARATHON PEMBINA 4-2-49-8	0685	176000	20	00	000	139			32	108000
00	06	02	49	08	50		MARATHON PEMBINA 6-2-49-8	0685	176000	20	00	000	139			32	408000
00	08	02	49	08	50		MARATHON PEMBINA 8-2-49-8	0685	176000	20	00	000	139			32	108000
00	10	02	49	08	50		MOBIL OIL SBD N PEMBINA NO 2-10	0685	176000	20	00	000	139			32	108000
00	12	02	49	08	50		MOBIL OIL SBD N PEMBINA NO 2-12	0685	176000	20	00	000	139			32	108000
00	14	02	49	08	50		MOBIL OIL SBD N PEMBINA NO 2-14	0685	176000	20	00	000	139			32	108000
00	16	02	49	08	50		MOBIL OIL SBD N PEMBINA NO 2-16	0685	176000	20	00	000	139			32	408000
00	02	03	49	08	50		MOBIL OIL SBD N PEMBINA 3-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	03	49	08	50		MOBIL OIL SEABOARD N PEMBINA 3-4	0685	176000	20	00	000	139			32	108000
00	06	03	49	08	50		MOBIL OIL SEABOARD N PEMBINA 3-6	0685	176000	20	00	000	139			32	408000
00	08	03	49	08	50		MOBIL OIL SEABOARD N PEMBINA 3-8	0685	176000	20	00	000	139			32	108000
00	10	03	49	08	50		MOBIL OIL SBD N PEMBINA NO 3-10	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	12	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-12	0685	176000	20	00	000	139			32	108000
00	14	03	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 3-14	0685	176000	20	00	000	139			32	108000
00	16	03	04	90	8	50	MOBIL OIL SBD N PEMBINA 3-16	0685	176000	20	00	000	139			32	408000
00	02	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-2	0685	176000	20	00	000	139			32	108100
00	04	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-4	0685	176000	20	00	000	139			32	108100
00	06	04	04	90	8	50	MOBIL NP 4-6 PEM IN 6-4-49-8	0685	176000	20	00	000	139			32	408000
00	08	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-8	0685	176000	20	00	000	139			32	108000
00	10	04	04	90	8	50	MOBIL OIL SBD N PEMBINA 4-10	0685	176000	20	00	000	139			32	108000
00	12	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-12	0685	176000	20	00	000	139			32	108000
00	14	04	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 4-14	0685	176000	20	00	000	139			32	108000
00	16	04	04	90	8	50	MOBIL NP4-16 PEM IN 16-4-49-8	0685	176000	20	00	000	139			32	408000
00	02	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-2	0685	176000	20	00	000	139			32	108000
00	04	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	05	04	90	8	50	MOBIL NP5-6 PEM IN 6-5-49-8	0685	176000	20	00	000	139			32	408000
00	08	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	05	04	90	8	50	MOBIL OIL SBD N PEMBINA 5-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	05	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 5-12	0685	176000	20	00	000	139			32	108000
00	14	05	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 5-14	0685	176000	20	00	000	139			32	108000
00	16	05	04	90	8	50	MOBIL NP5-16 PEM IN 16-5-49-8	0685	176000	20	00	000	139			32	408000
00	02	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-2	0685	176000	20	00	000	139			32	108100
00	08	06	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 6-8	0685	176000	20	00	000	139			32	108000
00	10	06	04	90	8	50	MOBIL OIL SBD N PEMBINA 6-10	0685	176000	20	00	000	139			32	108100
00	16	06	04	90	8	50	MOBIL NP6-16 PEM IN 16-6-49-8	0685	176000	20	00	000	139			32	408000
00	02	07	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 7-2	0685	176000	20	00	000	139			32	108100
00	04	07	04	90	8	50	MURPHY AMUREX PEMBINA 4-7	0685	176000	20	00	000	139			32	108100
00	06	07	04	90	8	50	AMUREX MURPHY PEMBINA IN 6-7-49-8	0685	176000	20	00	000	139			32	408000
00	08	07	04	90	8	50	MOBIL OIL SBD N PEMBINA 7-8	0685	176000	20	00	000	139			32	108000
00	10	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 10-7	0685	176000	20	00	000	139			32	108000
00	12	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 12-7	0685	176000	20	00	000	139			32	108100
00	14	07	04	90	8	50	CALIFORNIA STANDARD PEMBINA 14-7	0685	176000	20	00	000	139			32	108000
00	16	07	04	90	8	50	CALSTAN PEMBINA IN 16-7-49-8	0685	176000	20	00	000	139			32	408000
00	02	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-2	0685	176000	20	00	000	139			32	108000
00	04	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-4	0685	176000	20	00	000	139			32	108000
00	06	08	04	90	8	50	MOBIL NP 8-6 PEM IN 6-8-49-8	0685	176000	20	00	000	139			32	408000
00	08	08	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 8-8-49-8	0685	176000	20	00	000	139			32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	12	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 12-8-49-8	0685	176000	20	00	000	139			32	108000
00	14	08	04	90	8	50	BAYSEL UNIT NORTH PEMBINA 14-8-49-8	0685	176000	20	00	000	139			32	108100
00	16	08	04	90	8	50	BAYSEL UNIT PEMBINA IN 16-8-49-8	0685	176000	20	00	000	139			32	408000
00	02	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-2-49-8	0685	176000	20	00	000	139			32	108000
00	04	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-4-49-8	0685	176000	20	00	000	139			32	108000
00	06	09	04	90	8	50	MOBIL NP 9-6 PEM IN 6-9-49-8	0685	176000	20	00	000	139			32	408000
00	08	09	04	90	8	50	MOBIL OIL SBD N PEMBINA 9-8-49-8	0685	176000	20	00	000	139			32	108100
00	02	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 2-10-49-8	0685	176000	20	00	000	139			32	108000
02	04	10	04	90	8	50	MARATHON PEMBINA A4-10-49-8	0685	176000	20	00	000	139			32	108000
00	06	10	04	90	8	50	MARATHON PEMBINA IN 6-10-49-8	0685	176000	20	00	000	139			32	408000
00	08	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-8-49-8	0685	176000	20	00	000	139			32	108000
00	10	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-10-49-8	0685	176000	20	00	000	139			32	108000
00	12	10	04	90	8	50	MARATHON PEMBINA 12-10-49-8	0685	176000	20	00	000	139			32	108000
00	14	10	04	90	8	50	MARATHON PEMBINA IN 14-10-49-8	0685	176000	20	00	000	139			32	408000
00	16	10	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-16	0685	176000	20	00	000	139			32	108000
00	02	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-2	0685	176000	20	00	000	139			32	108000
00	04	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-4	0685	176000	20	00	000	139			32	108000
00	06	11	04	90	8	50	MOBIL NP 11-6 IN 6-11-49-8	0685	176000	20	00	000	139			32	408000
00	08	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-8	0685	176000	20	00	000	139			32	108000
00	10	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-10	0685	176000	20	00	000	139			32	108000
00	12	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-12	0685	176000	20	00	000	139			32	108000
00	13	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-13	0685	176000	20	00	000	139			32	108000
00	16	11	04	90	8	50	MOBIL OIL SBD N PEMBINA 11-16	0685	176000	20	00	000	139			32	408000
00	02	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-2	0685	176000	20	00	000	139			32	108000
00	04	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-4	0685	176000	20	00	000	139			32	108000
00	06	12	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 12-6	0685	176000	20	00	000	139			32	408000
00	08	12	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 12-8	0685	176000	20	00	000	139			32	108000
00	10	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 10-12	0685	176000	20	00	000	139			32	408000
00	12	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-12	0685	176000	20	00	000	139			32	108000
00	14	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	16	12	04	90	8	50	MOBIL OIL SBD N PEMBINA 12-16	0685	176000	20	00	000	139			32	408000
00	02	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA NO 13-2	0685	176000	20	00	000	139			32	108000
00	04	13	04	90	8	50	MOBIL OIL SBD N PEMBINA NO 13-4	0685	176000	20	00	000	139			32	108000
00	06	13	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 13-6	0685	176000	20	00	000	139			32	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	13	049	08	5	0	MOBIL OIL SBD NORTH PEMBINA NO 13-8	0685	176000	20	00	000	139			32	108000
00	10	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-13	0685	176000	20	00	000	139			32	108004
00	12	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-13	0685	176000	20	00	000	139			32	108000
00	14	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-13	0685	176000	20	00	000	139			32	108000
00	16	13	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-13	0685	176000	20	00	000	139			32	408000
00	02	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-2	0685	176000	20	00	000	139			32	108000
00	04	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-4	0685	176000	20	00	000	139			32	108000
00	06	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-6	0685	176000	20	00	000	139			32	408000
00	08	14	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 14-8	0685	176000	20	00	000	139			32	108000
00	10	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 10-14	0685	176000	20	00	000	139			32	108000
00	12	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 12-14	0685	176000	20	00	000	139			32	108000
00	14	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 14-14	0685	176000	20	00	000	139			32	108000
00	16	14	049	08	5	0	CALIFORNIA STANDARD PEMBINA 16-14	0685	176000	20	00	000	139			32	408000
00	02	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-2	0685	176000	20	00	000	139			32	108000
00	08	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-8	0685	176000	20	00	000	139			32	108000
00	10	15	049	08	5	0	MARATHON PEMBINA 10-15-49-8	0685	176000	20	00	000	139			32	108000
00	12	15	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 15-12	0685	176000	20	00	000	139			32	108100
00	14	15	049	08	5	0	MOBIL ET AL NP PEM IN 14-15-49-8	0685	176000	20	00	000	139			32	408000
00	16	15	049	08	5	0	MARATHON PEMBINA 16-15-49-8	0685	176000	20	00	000	139			32	408000
00	10	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-10	0685	176000	20	00	000	139			32	108100
00	12	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-12	0685	176000	20	00	000	139			32	108100
00	14	16	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 16-14	0685	176000	20	00	000	139			32	108000
00	16	16	049	08	5	0	MOBIL NP16-16 PEM IN 16-16-49-8	0685	176000	20	00	000	139			32	408000
00	10	17	049	08	5	0	MOBIL OIL SEABOARD N PEMBINA 17-10	0685	176000	20	00	000	139			32	108100
00	12	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-12	0685	176000	20	00	000	139			32	108100
00	14	17	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 17-14	0685	176000	20	00	000	139			32	108000
00	16	17	049	08	5	0	MOBIL NP 17-16 PEM IN 16-17-49-8	0685	176000	20	00	000	139			32	408000
00	02	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 2-18	0685	176000	20	00	000	139			32	108000
00	04	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 4-18	0685	176000	20	00	000	139			32	108100
00	06	18	049	08	5	0	CALSTAN PEMBINA IN 6-18-49-8	0685	176000	20	00	000	139			32	408000
00	08	18	049	08	5	0	CALIFORNIA STANDARD D VALLEY 8-18	0685	176000	20	00	000	139			32	108100
00	10	18	049	08	5	0	MOBIL OIL SBD N PEMBINA 18-10	0685	176000	20	00	000	139			32	108100
00	16	18	049	08	5	0	MOBIL NP 18-16 PEM IN 16-18-49-8	0685	176000	20	00	000	139			32	408000
00	02	19	049	08	5	0	MOBIL OIL SBD N PEMBINA 19-2	0685	176000	20	00	000	139			32	108100
00	08	19	049	08	5	0	MOBIL OIL SBD N PEMBINA NO 19-8	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 19-10	0685	176000	20	00	000	139			32	108100
00	16	19	04	90	85	0	MOBIL NP 19-16 PEM IN 16-19-49-8	0685	176000	20	00	000	139			32	408000
00	02	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-2	0685	176000	20	00	000	139			32	108000
00	04	20	04	90	85	0	MOBIL OIL SBD N PEMBINA NO 20-4	0685	176000	20	00	000	139			32	108000
00	06	20	04	90	85	0	MOBIL NP20-6 PEM IN 6-20-49-8	0685	176000	20	00	000	139			32	408000
00	08	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-8	0685	176000	20	00	000	139			32	108000
00	10	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-10	0685	176000	20	00	000	139			32	108000
00	12	20	04	90	85	0	MOBIL OIL SBD N PEMBINA 20-12	0685	176000	20	00	000	139			32	108000
00	14	20	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 20-14	0685	176000	20	00	000	139			32	108000
00	16	20	04	90	85	0	MOBIL NP20-16 PEM IN 16-20-49-8	0685	176000	20	00	000	139			32	408000
00	02	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-2	0685	176000	20	00	000	139			32	108000
00	04	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-4	0685	176000	20	00	000	139			32	108000
00	06	21	04	90	85	0	MOBIL NP 21-6 PEM IN 6-21-49-8	0685	176000	20	00	000	139			32	408000
00	08	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-8	0685	176000	20	00	000	139			32	108000
00	10	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-10	0685	176000	20	00	000	139			32	108000
00	12	21	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 21-12	0685	176000	20	00	000	139			32	108000
00	14	21	04	90	85	0	MOBIL OIL SBD N PEMBINA 21-14	0685	176000	20	00	000	139			32	108000
00	16	21	04	90	85	0	MOBIL NP 21-16 PEM IN 16-21-49-8	0685	176000	20	00	000	139			32	408000
00	02	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-22	0685	176000	20	00	000	139			32	108000
00	04	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-4	0685	176000	20	00	000	139			32	108000
00	06	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-6	0685	176000	20	00	000	139			32	408000
00	08	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-22	0685	176000	20	00	000	139			32	108000
00	10	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 10-22	0685	176000	20	00	000	139			32	108000
00	12	22	04	90	85	0	MOBIL OIL SBD N PEMBINA 22-12	0685	176000	20	00	000	139			32	108000
00	14	22	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 22-14	0685	176000	20	00	000	139			32	108000
00	16	22	04	90	85	0	CALIFORNIA STANDARD D VALLEY 16-22	0685	176000	20	00	000	139			32	408000
00	02	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 2-23	0685	176000	20	00	000	139			32	108000
00	04	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 4-23	0685	176000	20	00	000	139			32	108000
00	06	23	04	90	85	0	CALSTAN PEMBINA IN 6-23-49-8	0685	176000	20	00	000	139			32	408000
00	08	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 8-23	0685	176000	20	00	000	139			32	108000
00	10	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-10	0685	176000	20	00	000	139			32	108000
00	12	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 12-23	0685	176000	20	00	000	139			32	108000
00	14	23	04	90	85	0	CALIFORNIA STANDARD D VALLEY 14-23	0685	176000	20	00	000	139			32	108000
00	16	23	04	90	85	0	MOBIL OIL SEABOARD N PEMBINA 23-16	0685	176000	20	00	000	139			32	408000
00	02	24	04	90	85	0	CANADIAN SEABOARD N PEMBINA 2-24	0685	176000	20	00	000	139			32	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

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01 DEC 1988	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 4-24	0685	176000	20	CO	000	139			32	108CC4
00	06	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 6-24	0685	176000	20	00	000	139			32	408000
00	08	24	04	90	8	50	CANADIAN SEABOARD N PEMBINA 8-24	0685	176000	20	CO	000	139			32	108000
00	10	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-10	0685	176000	20	CO	000	139			32	108000
00	12	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-12	0685	176000	20	CO	000	139			32	108000
00	14	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-14	0685	176000	20	CO	000	139			32	108000
00	16	24	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 24-16	0685	176000	20	00	000	139			32	408000
00	02	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-2	0685	176000	20	00	000	139			32	108000
00	04	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-4	0685	176000	20	00	000	139			32	108000
00	06	25	04	90	8	50	MOBIL ET AL NP PEM IN 6-25-49-8	0685	176000	20	CO	000	139			32	408000
00	08	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-8	0685	176000	20	CO	000	139			32	108100
00	10	25	04	90	8	50	MOBIL ET AL NP 25-10 PEM 10-25-49-8	0685	176000	20	00	000	139			32	108000
00	12	25	04	90	8	50	MOBIL ET AL NP 25-12 PEM 12-25-49-8	0685	176000	20	CO	000	139			32	108000
00	14	25	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 25-14	0685	176000	20	00	000	139			32	108100
00	16	25	04	90	8	50	MOBIL NP 25-16 PEM IN 16-25-49-8	0685	176000	20	00	000	139			32	408000
00	02	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-2	0685	176000	20	00	000	139			32	108000
00	04	26	04	90	8	50	CALSTAN PEMBINA 4-26-49-8	0685	176000	20	CO	000	139			32	108000
00	06	26	04	90	8	50	CALSTAN PEMBINA 6-26-49-8	0685	176000	20	00	000	139			32	408000
00	08	26	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 26-8	0685	176000	20	00	000	139			32	108000
00	10	26	04	90	8	50	MOBIL ET AL NP 26-10 PEM 10-26-49-8	0685	176000	20	CO	000	139			32	108000
00	12	26	04	90	8	50	CALSTAN PEMBINA 12-26-49-8	0685	176000	20	00	000	139			32	108000
00	14	26	04	90	8	50	CALSTAN PEMBINA IN 14-26-49-8	0685	176000	20	00	000	139			32	408000
00	16	26	04	90	8	50	MOBIL NP26-16 PEM IN 16-26-49-8	0685	176000	20	00	000	139			32	408000
00	01	27	04	90	8	50		0685	176000	20	00	000	139			16	308000
00	02	27	04	90	8	50	UNION PEMBINA 2-27-49-8	0685	176000	20	CO	000	139			16	108000
00	04	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-4	0685	176000	20	CC	000	139			32	108000
00	06	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-6	0685	176000	20	00	000	139			32	408000
00	07	27	04	90	8	50		0685	176000	20	CO	000	139			16	308000
00	08	27	04	90	8	50	UNION PEMBINA 8-27-49-8	0685	176000	20	CO	000	139			16	108000
00	10	27	04	90	8	50	UNION PEMBINA 10-27-49-8	0685	176000	20	CO	000	139			32	108000
00	12	27	04	90	8	50	MOBIL OIL SBD N PEMBINA 27-12	0685	176000	20	CC	000	139			32	108000
00	14	27	04	90	8	50	MOBIL OIL SBD NORTH PEMBINA 27-14	0685	176000	20	CO	000	139			32	108100
00	16	27	04	90	8	50	UNION PEMBINA IN 16-27-49-8	0685	176000	20	00	000	139			32	408000
00	02	28	04	90	8	50	MOBIL OIL SEABOARD N PEMBINA 28-2	0685	176000	20	CO	000	139			32	108000
00	04	28	04	90	8	50	MOBIL OIL SBD N PEMBINA 28-4	0685	176000	20	CO	000	139			32	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	CO	000	139

EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	06	28	49	08	5	0	MOBIL NP 28-6 PEM IN 6-28-49-8	0685	176000	20	00	000	139				32	408000
00	08	28	49	08	5	0	MOBIL OIL SBD N PEMBINA 28-8	0685	176000	20	00	000	139				32	108000
00	10	28	49	08	5	0	MOBIL OIL SBD N PEMBINA 28-10	0685	176000	20	00	000	139				32	108000
00	12	28	49	08	5	0	MOBIL OIL SEABOARD N P 28-12	0685	176000	20	00	000	139				32	108000
00	14	28	49	08	5	0	MOBIL OIL SBD N PEMBINA 28-14	0685	176000	20	00	000	139				32	108100
00	16	28	49	08	5	0	MOBIL NP 28-16 PEM IN 16-28-49-8	0685	176000	20	00	000	139				32	408000
00	02	29	49	08	5	0	MOBIL OIL SEABOARD N PEMB 29-2	0685	176000	20	00	000	139				32	108000
00	04	29	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-4	0685	176000	20	00	000	139				32	108000
00	06	29	49	08	5	0	MOBIL NP 29-6 PEM IN 6-29-49-8	0685	176000	20	00	000	139				32	408000
00	08	29	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-8	0685	176000	20	00	000	139				32	108000
00	10	29	49	08	5	0	MOBIL OIL SBD N PEMBINA 29-10	0685	176000	20	00	000	139				32	108000
00	12	29	49	08	5	0	MOBIL OIL SEABOARD N P 29-12	0685	176000	20	00	000	139				32	108000
00	14	29	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 29-14	0685	176000	20	00	000	139				32	108100
00	16	29	49	08	5	0	MOBIL NP 29-16 PEM IN 16-29-49-8	0685	176000	20	00	000	139				32	408000
00	02	30	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-2	0685	176000	20	00	000	139				32	108100
00	08	30	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-8	0685	176000	20	00	000	139				32	108000
00	10	30	49	08	5	0	MOBIL OIL SEABOARD N PEMBINA 30-10	0685	176000	20	00	000	139				32	108100
00	15	30	49	08	5	0	MOBIL OIL SEABOARD N PEMB NC 30-15	0685	176000	20	00	000	139				32	108100
00	16	30	49	08	5	0	MOBIL NP 30-16 PEM IN 16-30-49-8	0685	176000	20	00	000	139					408000
00	04	33	49	08	5	0	MOBIL OIL SBD NORTH PEMBINA 33-4	0685	176000	20	00	000	139				32	108100
00	06	33	49	08	5	0	MOBIL NP33-6 PEM IN 6-33-49-8	0685	176000	20	00	000	139				32	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	139

EFFECTIVE DATE	OPER NO
01 DEC 1988	057

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 196	0685	176000	20	00	000	196	8.0	64.0	512	
0010	35	04	80	95	0		PAN AM HUDSONS BAY PEMBINA B-1	0685	176000	20	00	000	196			32	108000
0012	35	04	80	95	0		AMOCO HB B-23 PEM 12-35-48-9	0685	176000	20	00	000	196			32	108200
0014	35	04	80	95	0		PAN AM H B B-11 PEM 14-35-48-9	0685	176000	20	00	000	196			32	408000
0016	35	04	80	95	0		AMOCO HB B-24 PEM 16-35-48-9	0685	176000	20	00	000	196			32	108000
0002	02	04	90	95	0			0685	176000	20	00	000	196			32	308000
0004	02	04	90	95	0		AMOCO HB PEM B-21 4-2-49-9	0685	176000	20	00	000	196			32	108900
0006	02	04	90	95	0		PAN AM HB B-10 PEM 6-2M6-49-9	0685	176000	20	00	000	196			32	108000
0008	02	04	90	95	0		PAN AM HUDSONS BAY PEMBINA B-3	0685	176000	20	00	000	196			32	408000
0010	02	04	90	95	0		AMOCO HB B-35 PEM 10-2-49-9	0685	176000	20	00	000	196			32	108004
0012	02	04	90	95	0		AMOCO HB B-16 PEM 12-2-49-9	0685	176000	20	00	000	196			32	108900
0014	02	04	90	95	0		AMOCO HB B-37 PEM 14-2-49-9	0685	176000	20	00	000	196			32	408000
0016	02	04	90	95	0		PAN AM HUDSONS BAY PEMBINA B2	0685	176000	20	00	000	196			32	108000
0002	11	04	90	95	0			0685	176000	20	00	000	196			32	308000
0004	11	04	90	95	0			0685	176000	20	00	000	196			32	308000
0006	11	04	90	95	0		PAN AM HUDSONS BAY PEMBINA B-8	0685	176000	20	00	000	196			32	408000
0008	11	04	90	95	0		PAN AM HUDSONS BAY PEMBINA B-13	0685	176000	20	00	000	196			32	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	196

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.		SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
							PINE CREEK CARDIUM H & I PSU NO 1	0706	176061	00	00	001	000		8.5	8.5	128	
00	06	28	056	19	5	0	CHAMPLIN AMOCO PINE 6-28-56-19	0706	176061	00	00	001	000				64	102000
00	14	28	056	19	5	0		0706	176061	00	00	001	000				64	302000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0706	176061	00	00	001	000

EFFECTIVE DATE	OPER NO
01 DEC 1988	236

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK CAK & MANN E PROJ NO 5	0750	218060	20	00	000	005	8.0	272.0	5504	
00	02	27	03	10	4	0	MOSBACHER ET AL HAMIL IN 2-27	0750	218060	20	00	000	005			64	408004
00	04	27	03	10	4	0	MOSBACHER ET AL HAMIL 4-27-35-10	0750	218060	20	00	000	005			64	108100
00	06	27	03	10	4	0	MOSBACHER LL&E PROVOST 6-27-35-10	0750	218060	20	00	000	005				108003
00	10	27	03	10	4	0	MOSBACHER ET AL HAMIL 10-27-35-10	0750	218060	20	00	000	005			64	108000
00	12	27	03	10	4	0	MOSBACHER ET AL HAMIL IN 12-27	0750	218060	20	00	000	005			64	408004
00	16	27	03	10	4	0	MOSBACHER LL&E PROVOST 16-27-35-10	0750	218060	20	00	000	005				108003
00	02	28	03	10	4	0	MOSBACHER SUN HAMIL 2-28-35-10	0750	218060	20	00	000	005				408004
00	04	28	03	10	4	0	MOSBACHER ET AL HAMIL 4-28-35-10	0750	218060	20	00	000	005			64	108005
00	06	28	03	10	4	0	MOSBACHER LL&E PROVOST 6-28-35-10	0750	218060	20	00	000	005				108004
00	08	28	03	10	4	0	MOSBACHER LL&E PROVOST 8-28-35-10	0750	218060	20	00	000	005			64	108104
00	10	28	03	10	4	0	MOSBACHER SUN HAMIL 10-28-35-10	0750	218060	20	00	000	005			64	108005
00	12	28	03	10	4	0	NORTHWEST HAMIL 12-28-35-10	0750	218060	20	00	000	005			64	408004
00	14	28	03	10	4	0	MOSBACHER SUN HAMIL IN 14-28-35-10	0750	218060	20	00	000	005				408005
00	16	28	03	10	4	0	MOSBACHER LL&E PROVOST 16-28-35-10	0750	218060	20	00	000	005				108004
00	10	31	03	10	4	0	MOSBACHER ET AL HAMIL 10-31-35-10	0750	218060	20	00	000	005			64	108000
00	12	31	03	10	4	0	MOSBACHER ETAL HAMIL IN 12-31-35-10	0750	218060	20	00	000	005			64	408004
00	16	31	03	10	4	0	MOSBACHER LL&E PROVOST 16-31-35-10	0750	218060	20	00	000	005				408000
02	02	32	03	10	4	0	MOSBACHER HAMIL IN A2-32-35-10	0750	218060	20	00	000	005			64	408004
00	04	32	03	10	4	0	MOSBACHER SUN HAMIL 4-32-35-10	0750	218060	20	00	000	005			64	108004
00	06	32	03	10	4	0	MOSBACH LL&E PROVOST 6-32-35-10	0750	218060	20	00	000	005				108004
00	10	32	03	10	4	0	MOSBACHER SUN HAMIL 10-32-35-10	0750	218060	20	00	000	005			64	108004
00	12	32	03	10	4	0	MOSBACHER ETAL HAMIL IN 12-32-35-10	0750	218060	20	00	000	005				408000
00	14	32	03	10	4	0	MOSBACHER LL&E PROVOST 14-32-35-10	0750	218060	20	00	000	005			64	108004
00	16	32	03	10	4	0	MOSBACHER LL&E PROVOST 16-32-35-10	0750	218060	20	00	000	005				108004
00	02	33	03	10	4	0	MOSBACHER ET AL HAMIL 2-33-35-10	0750	218060	20	00	000	005				408004
00	04	33	03	10	4	0	NORTHWEST HAMIL 4-33-35-10	0750	218060	20	00	000	005			64	108000
00	06	33	03	10	4	0	MOSBACHER LL&E PROVOST 6-33-35-10	0750	218060	20	00	000	005				108004
00	08	33	03	10	4	0	LL&E ET AL PROVOST 8-33-35-10	0750	218060	20	00	000	005			64	108005
00	10	33	03	10	4	0	MOSBACHER ETAL HAMIL 10-33-35-10	0750	218060	20	00	000	005			64	108000
00	12	33	03	10	4	0	MOSBACHER ETAL HAMIL IN 12-33-35-10	0750	218060	20	00	000	005				408000
00	14	33	03	10	4	0	MOSBACHER LL&E PROVOST 14-33-35-10	0750	218060	20	00	000	005			64	108005
00	16	33	03	10	4	0	MOSBACHER LL&E PROVOST 16-33-35-10	0750	218060	20	00	000	005				108004
00	02	34	03	10	4	0	MOSBACHER ETAL HAMIL IN 2-34-35-10	0750	218060	20	00	000	005				408004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
02	02	34	03	51	04	0	MOSBACHER LL&E PROVOST 2-34-35-10	0750	218060	20	00	000	005				408004
00	04	34	03	51	04	0	MOSBACHER ETAL HAMIL 4-34-35-10	0750	218060	20	00	000	005			64	108000
00	06	34	03	51	04	0	MOSBACHER LL&E PROVOST 6-34-35-10	0750	218060	20	00	000	005				108003
00	08	34	03	51	04	0	LL&E ET AL PROVOST 8-34-35-10	0750	218060	20	00	000	005			64	108005
00	10	34	03	51	04	0	LL&E ET AL PROVOST 10-34-35-10	0750	218060	20	00	000	005			64	108000
00	12	34	03	51	04	0	MOSBACHER ET AL HAMIL 12-34-35-10	0750	218060	20	00	000	005				408005
02	12	34	03	51	04	0	MOSBACHER LL&E PROVOST 12-34-35-10	0750	218060	20	00	000	005			64	408000
00	16	34	03	51	04	0	MOSBACHER LL&E PROVOST 16-34-35-10	0750	218060	20	00	000	005				108003
00	02	35	03	51	04	0	LL&E ET AL HAMIL IN 2-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	35	03	51	04	0	LL&E ET AL HAMIL 4-35-35-10	0750	218060	20	00	000	005			64	108000
00	06	35	03	51	04	0	MOSBACHER LL&E PROVOST 6-35-35-10	0750	218060	20	00	000	005				108003
00	09	35	03	51	04	0	LL&E ET AL PROVOST 9-35-35-10	0750	218060	20	00	000	005				108003
00	10	35	03	51	04	0	LL&E HAMIL 10-35-35-10	0750	218060	20	00	000	005			64	108100
00	12	35	03	51	04	0	LL&E ET AL HAMIL IN 12-35-35-10	0750	218060	20	00	000	005			64	408004
00	04	02	03	61	04	0	MOSBACHER LL&E PROVOST 4-2-36-10	0750	218060	20	00	000	005			64	108000
00	02	03	03	61	04	0	MOSBACHER ET AL PROVOST 2-3-36-10	0750	218060	20	00	000	005			64	408004
00	04	03	03	61	04	0	LL&E ET AL PROVOST 4-3-36-10	0750	218060	20	00	000	005			64	108000
00	12	03	03	61	04	0	MOSBACHER LL&E PROVOST 12-3-36-10	0750	218060	20	00	000	005			64	408000
00	02	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-4-36-10	0750	218060	20	00	000	005			64	408004
00	04	04	03	61	04	0	MOSBACHER ET AL HAMIL 4-4-36-10	0750	218060	20	00	000	005			64	108000
00	10	04	03	61	04	0	LL&E PROVOST 10-4-36-10	0750	218060	20	00	000	005			64	108000
00	12	04	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-4-36-10	0750	218060	20	00	000	005			64	408000
00	02	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-5-36-10	0750	218060	20	00	000	005				408000
00	04	05	03	61	04	0	MOSBACHER ET AL HAMIL 4-5-36-10	0750	218060	20	00	000	005			64	108000
00	08	05	03	61	04	0	MOSBACHER LL&E PROVOST 8-5-36-10	0750	218060	20	00	000	005			64	108004
00	10	05	03	61	04	0	MOSBACHER ET AL HAMIL 10-5-36-10	0750	218060	20	00	000	005			64	108000
00	12	05	03	61	04	0	MOSBACHER ETAL HAMIL IN 12-5-36-10	0750	218060	20	00	000	005				408004
02	12	05	03	61	04	0	MOSBACHER LL&E PROVOST A12-5-36-10	0750	218060	20	00	000	005			64	408004
00	16	05	03	61	04	0	MOSBACHER LL&E PROVOST 16-5-36-10	0750	218060	20	00	000	005				108004
00	02	06	03	61	04	0	MOSBACHER ETAL HAMIL IN 2-6-36-10	0750	218060	20	00	000	005			64	408004
00	04	06	03	61	04	0	MOSBACHER ET AL HAMIL 4-6-36-10	0750	218060	20	00	000	005			64	108004
00	10	06	03	61	04	0	MOSBACHER ET AL HAMIL 10-6-36-10	0750	218060	20	00	000	005			64	108004
00	12	06	03	61	04	0	MOSBACHER ET AL HAMIL IN 12-6-36-10	0750	218060	20	00	000	005			64	408000
00	16	06	03	61	04	0	LL&E ET AL PROVOST 16-6-36-10	0750	218060	20	00	000	005				108003
00	02	07	03	61	04	0	MOSBACHER ET AL HAMIL IN 2-7-36-10	0750	218060	20	00	000	005			64	408000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	07	03	61	04	0	LL&E ET AL PROVOST 4-7-36-10	0750	218060	20	00	000	005			64	108004
00	06	07	03	61	04	0	LL&E ET AL PROVOST 6-7-36-10	0750	218060	20	00	000	005				108004
00	10	07	03	61	04	0	MOSBACHER ET AL PROVOST 10-7-36-10	0750	218060	20	00	000	005			64	108000
00	12	07	03	61	04	0	LL&E ET AL PROVOST 12-7-36-10	0750	218060	20	00	000	005			64	408000
00	02	08	03	61	04	0	LL&E HB ET AL HAMIL IN 2-8-36-10	0750	218060	20	00	000	005			64	408004
00	04	08	03	61	04	0	LL&E ET AL HAMIL 4-8-36-10	0750	218060	20	00	000	005			64	108000
00	12	08	03	61	04	0	LL&E ET AL HAMIL IN 12-8-36-10	0750	218060	20	00	000	005				408004
00	04	09	03	61	04	0	MOSBACHER ET AL PROVOST 4-9-36-10	0750	218060	20	00	000	005			64	108004
00	10	01	03	61	14	0	MOSBACHER ET AL HAMIL 10-1-36-11	0750	218060	20	00	000	005			64	108000
00	10	11	03	61	14	0	LL&E ET AL PROVOST 10-11-36-11	0750	218060	20	00	000	005			64	108000
00	16	11	03	61	14	0	MOSBACHER LL&E PROVOST 16-11-36-11	0750	218060	20	00	000	005				108005
00	02	12	03	61	14	0	MOSBACHER ET AL HAMIL IN 2-12-36-11	0750	218060	20	00	000	005			64	408005
00	10	12	03	61	14	0	LL&E ET AL PROVOST 10-12-36-11	0750	218060	20	00	000	005			64	108000
00	12	12	03	61	14	0	LL&E ET AL HAMIL IN 12-12-36-11	0750	218060	20	00	000	005			64	408005
00	16	12	03	61	14	0	LL&E ET AL PROVOST 16-12-36-11	0750	218060	20	00	000	005				108004
00	02	13	03	61	14	0	MOSBACHER ET AL PROVOST 2-13-36-11	0750	218060	20	00	000	005			64	408000
00	04	13	03	61	14	0	MOSBACHER ET AL HAMIL 4-13-36-11	0750	218060	20	00	000	005			64	108000
00	06	13	03	61	14	0	LL&E ET AL PROVOST 6-13-36-11	0750	218060	20	00	000	005				108003
00	02	14	03	61	14	0	LL&E ET AL HAMIL IN 2-14-36-11	0750	218060	20	00	000	005			64	408005
00	04	14	03	61	14	0	LL&E ET AL PROVOST 4-14-36-11	0750	218060	20	00	000	005			64	108000
00	06	14	03	61	14	0	MOSBACHER LL&E PROVOST 6-14-36-11	0750	218060	20	00	000	005				108005
00	10	14	03	61	14	0	MOSBACHER ET AL HAMIL 10-14-36-11	0750	218060	20	00	000	005			64	108900
00	12	14	03	61	14	0	LL&E ET AL PROVOST IN 12-14-36-11	0750	218060	20	00	000	005			64	408005
00	02	15	03	61	14	0	LL&E ET AL HAMIL IN 2-15-36-11	0750	218060	20	00	000	005			64	408005
00	04	15	03	61	14	0	LL&E ET AL PROVOST 4-15-36-11	0750	218060	20	00	000	005			64	108005
00	06	15	03	61	14	0	LL&E ET AL PROVOST 6-15-36-11	0750	218060	20	00	000	005				108005
00	10	15	03	61	14	0	MOSBACHER ET AL HAMIL 10-15-36-11	0750	218060	20	00	000	005			64	108900
00	12	15	03	61	14	0	LL&E ET AL PROVOST IN 12-15-36-11	0750	218060	20	00	000	005			64	408005
00	16	15	03	61	14	0	MOSBACHER LL&E PROVOST 16-15-36-11	0750	218060	20	00	000	005				108103
00	02	16	03	61	14	0	LL&E ET AL HAMIL IN 2-16-36-11	0750	218060	20	00	000	005			64	408005
00	04	16	03	61	14	0	LL&E ET AL PROVOST 4-16-36-11	0750	218060	20	00	000	005			64	108000
00	10	16	03	61	14	0	MOSBACHER ET AL HAMIL 10-16-36-11	0750	218060	20	00	000	005			64	108000
00	12	16	03	61	14	0	LL&E ET AL PROVOST IN 12-16-36-11	0750	218060	20	00	000	005			64	408005
00	02	19	03	61	14	0	LL&E ET AL PROVOST IN 2-19-36-11	0750	218060	20	00	000	005			64	408005
00	04	19	03	61	14	0	MOSBACHER LL&E PROVOST 4-19-36-11	0750	218060	20	00	000	005			64	108000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	03	61	14	0	LL&E ET AL PROVOST 10-19-36-11	0750	218060	20	00	000	005			64	108900
00	12	19	03	61	14	0	LL&E ET AL PROVOST IN 12-19-36-11	0750	218060	20	00	000	005			64	408004
00	02	20	03	61	14	0	LL&E ET AL PROVOST IN 2-20-36-11	0750	218060	20	00	000	005				408005
00	08	20	03	61	14	0	MOSBACHER LL&E PROVOST 8-20-36-11	0750	218060	20	00	000	005			64	108105
00	10	20	03	61	14	0	LL&E ET AL PROVOST 10-20-36-11	0750	218060	20	00	000	005			64	108100
00	12	20	03	61	14	0	LL&E ET AL PROVOST IN 12-20-36-11	0750	218060	20	00	000	005			64	408005
00	02	21	03	61	14	0	LL&E ET AL PROVOST 2-21-36-11	0750	218060	20	00	000	005			64	408005
00	04	21	03	61	14	0	LL&E ET AL PROVOST 4-21-36-11	0750	218060	20	00	000	005			64	108000
00	06	21	03	61	14	0	MOSBACHER LL&E PROVOST 6-21-36-11	0750	218060	20	00	000	005				108005
02	10	21	03	61	14	0	MOSBACHER ET AL HAMIL A10-21-36-11	0750	218060	20	00	000	005			64	108005
00	12	21	03	61	14	0	LL&E ET AL HAMIL 12-21-36-11	0750	218060	20	00	000	005			64	408005
00	02	22	03	61	14	0	MOSBACHER ET AL PROVOST 2-22-36-11	0750	218060	20	00	000	005			64	408005
00	04	22	03	61	14	0	LL&E ET AL PROVOST 4-22-36-11	0750	218060	20	00	000	005			64	108000
00	02	29	03	61	14	0	LL&E ET AL PROVOST 2-29-36-11	0750	218060	20	00	000	005				408005
00	04	29	03	61	14	0	LL&E ET AL PROVOST 4-29-36-11	0750	218060	20	00	000	005			64	108000
00	02	30	03	61	14	0	LL&E ET AL PROVOST 2-30-36-11	0750	218060	20	00	000	005			64	408005
00	04	30	03	61	14	0	MOSBACHER LL&E PROVOST 4-30-36-11	0750	218060	20	00	000	005			64	108100
00	06	30	03	61	14	0	LL&E ET AL PROVOST 6-30-36-11	0750	218060	20	00	000	005				108003
00	12	30	03	61	14	0	MOSBACHER ET AL PROVOST 12-30-36-11	0750	218060	20	00	000	005			64	408005
00	10	24	03	61	24	0	LL&E ET AL PROVOST 10-24-36-12	0750	218060	20	00	000	005			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	005

EFFECTIVE DATE	OPER NO
01 DEC 1988	116

EFFECTIVE DATE	OPER NO
01 DEC 1988	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RYCROFT CHARLIE LAKE A PROJ NO 1	0802	508001	20	00	000	001	8.0	88.0	960	
00	16	08	07	70	56	0	CHIEFCO ET AL RYCROFT 16-8-77-5	0802	508001	20	00	000	001			64	108000
00	06	09	07	70	56	0	CHIEFCO ET AL RYCROFT 6-9-77-5	0802	508001	20	00	000	001			64	108000
00	08	09	07	70	56	0	CHIEFCO ET AL RYCROFT 8-9-77-5	0802	508001	20	00	000	001			64	108000
00	14	09	07	70	56	0	CHIEFCO ET AL RYCROFT 14-9-77-5	0802	508001	20	00	000	001			64	408000
00	16	09	07	70	56	0	CHIEFCO ET AL RYCROFT 16-9-77-5	0802	508001	20	00	000	001			64	108000
00	06	16	07	70	56	0	GULF RYCROFT 6-16-77-5	0802	508001	20	00	000	001			64	108000
00	14	16	07	70	56	0	GULF RYCROFT 14-16-77-5	0802	508001	20	00	000	001			64	408000
00	06	17	07	70	56	0	PCP ET AL RYCROFT 6-17-77-5	0802	508001	20	00	000	001			64	108000
00	08	17	07	70	56	0	PCP ET AL RYCROFT 8-17-77-5	0802	508001	20	00	000	001			64	108000
00	14	17	07	70	56	0	PCP ET AL RYCROFT 14-17-77-5	0802	508001	20	00	000	001			64	408000
00	16	17	07	70	56	0	PCP ET AL RYCROFT 16-17-77-5	0802	508001	20	00	000	001			64	108000
00	05	20	07	70	56	0	PCP ESSO RYCROFT 5-20-77-5	0802	508001	20	00	000	001			64	108200
00	08	20	07	70	56	0	PCP ET AL RYCROFT 8-20-77-5	0802	508001	20	00	000	001			64	108000
00	14	20	07	70	56	0	PCP RYCROFT 14-20-77-5	0802	508001	20	00	000	000			64	408000
00	16	20	07	70	56	0	PCP ET AL RYCROFT 16-20-77-5	0802	508001	20	00	000	000			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0802	508001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	026

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	1035.5	7104	
00	04	06	07	01	7	50	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108000
00	12	06	07	01	7	50		0856	744000	20	00	000	001			64	308000
00	04	07	07	01	7	50	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108000
00	02	10	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	01	07	01	8	50	IMP SNIPE LAKE 10-18L-70-18	0856	744000	20	00	000	001			64	108000
00	12	01	07	01	8	50	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108000
00	02	11	07	01	8	50	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	07	01	8	50	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108000
00	12	11	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	02	12	07	01	8	50	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108000
00	04	12	07	01	8	50	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108000
00	10	12	07	01	8	50	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	07	01	8	50	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108000
00	04	13	07	01	8	50	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108004
00	12	13	07	01	8	50	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108004
00	02	14	07	01	8	50	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108000
00	04	14	07	01	8	50	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	07	01	8	50	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108000
00	12	14	07	01	8	50	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	07	01	8	50		0856	744000	20	00	000	001			64	308000
00	10	21	07	01	8	50	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408000
00	02	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	07	01	8	50	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108000
00	02	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108000
00	10	23	07	01	8	50	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108000
00	12	23	07	01	8	50	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	24	07	01	8	50	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	07	01	8	50	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000
00	02	26	07	01	8	50	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	26	07	01	8	50	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00	10	26	07	01	8	50	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00	11	26	07	01	8	50	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00	12	26	07	01	8	50	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00	02	27	07	01	8	50	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00	04	27	07	01	8	50	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108000
00	10	27	07	01	8	50	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108000
00	12	27	07	01	8	50	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00	16	27	07	01	8	50	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108003
00	10	28	07	01	8	50	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00	02	33	07	01	8	50	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00	10	33	07	01	8	50	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00	12	33	07	01	8	50	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00	02	34	07	01	8	50	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001			64	108004
00	04	34	07	01	8	50	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00	10	34	07	01	8	50	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00	12	34	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001			64	108000
00	16	34	07	01	8	50	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00	02	35	07	01	8	50	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108000
00	04	35	07	01	8	50	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00	12	35	07	01	8	50	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00	04	01	07	11	8	50	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108000
00	02	02	07	11	8	50	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00	04	02	07	11	8	50	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00	12	02	07	11	8	50	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00	02	03	07	11	8	50	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108000
00	04	03	07	11	8	50	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108000
00	10	03	07	11	8	50	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00	12	03	07	11	8	50	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	108000
00	16	03	07	11	8	50	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00	02	04	07	11	8	50	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408000
00	10	04	07	11	8	50	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108000
00	12	04	07	11	8	50	NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	10	08	07	11	8	50	IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

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EFFECTIVE DATE	OPER NO
01-DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	02	09	07	11	8	50	SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108000
00	04	09	07	11	8	50	ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108000
00	10	09	07	11	8	50	SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	11	8	50	ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108000
00	02	10	07	11	8	50	SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	11	8	50	SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	10	07	11	8	50	SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	11	8	50	SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108000
00	04	15	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	12	15	07	11	8	50	TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108000
00	02	16	07	11	8	50	SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108000
00	06	16	07	11	8	50	GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108003
00	10	16	07	11	8	50	KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108000
00	12	16	07	11	8	50	IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	11	8	50	GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	11	8	50	GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	11	8	50	IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	11	8	52	IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	11	8	50	IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	17	07	11	8	50	IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	10	19	07	11	8	50	IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	19	07	11	8	50		0856	744000	20	00	000	001			64	308000
00	02	20	07	11	8	50	IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	20	07	11	8	50	IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	08	20	07	11	8	50	GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	11	8	50	IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	12	20	07	11	8	50	IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108000
00	15	20	07	11	8	50	SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001				108003
00	02	21	07	11	8	50	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	07	11	8	50	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	07	11	8	50	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108000
00	12	21	07	11	8	50	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME							MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
0	21	22	10	71	18	50	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	07	11	8	50	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	07	11	8	50	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	07	11	8	50	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	07	11	8	50	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	10	29	07	11	8	50	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108000
00	12	29	07	11	8	50	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	07	11	8	50	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	07	11	8	50	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	07	11	8	50	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108004
00	12	30	07	11	9	50	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108000
00	14	30	07	11	8	50	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	07	11	8	50	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108000
00	04	31	07	11	8	50	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	07	11	8	50	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108000
00	02	25	07	11	9	50	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	07	11	9	50	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108000
00	12	25	07	11	9	50	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408000
00	14	25	07	11	9	50	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108200
00	02	36	07	11	9	50	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL C PROJECT NO 2	0887	744003	20	00	000	002	10.0	135C.0	13376	
0	0	1	0	1	0	0	SPACING IN ACCORD WITH MISC 8613	0887	744003	20	00	000	002				CC0CC0
0	0	1	2	1	8	0	SHELL SWANH 12-18-69-9	0887	744003	20	00	000	002			64	108100
0	0	4	1	9	0	0	SHELL SWANH 4-19-69-9	0887	744003	20	00	000	002			64	108100
0	0	1	0	1	9	0	SHELL DEERMT 10-19-69-9	0887	744003	20	00	000	002			64	108004
0	0	1	2	1	9	0	SHELL SWANH 12-19-69-9	0887	744003	20	00	000	002			64	108100
0	0	1	0	2	0	0	SHELL SWANH 10-20-69-9	0887	744003	20	00	000	002			64	108100
0	0	1	2	2	0	0	SHELL MURPHY SWANH 12-20-69-9	0887	744003	20	00	000	002			64	108100
0	0	1	0	2	1	0	SHELL DEER MT 10-21-69-9	0887	744003	20	00	000	002			64	108000
0	0	1	2	2	1	0	SHELL SWANH 12-21-69-9	0887	744003	20	00	000	002			64	108000
0	0	2	2	2	0	0	PAN AM F-2 DEERMT 2-22-69-9	0887	744003	20	00	000	002			64	108100
0	0	4	2	2	0	0	PAN AM F-3 DEER MT 4-22-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	0	2	2	0	PAN AM F-1 DEERMT 10-22-69-9	0887	744003	20	00	000	002			64	108100
0	0	1	2	2	2	0	SHELL DEER MT 12-22-69-9	0887	744003	20	00	000	002			64	108100
0	0	2	2	3	0	0	PAN AM A-2 DEERMT 2-23-69-9	0887	744003	20	00	000	002			64	108100
0	0	4	2	3	0	0	PAN AM D-1 DEERMT 4-23-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	0	2	3	0	PAN AM A-1 DEERMT 10-23-69-9	0887	744003	20	00	000	002			64	108000
0	0	1	2	2	3	0	PAN AM D-2 DEERMT 12-23-69-9	0887	744003	20	00	000	002			64	108104
0	0	4	2	4	0	0	IMP DEER MT 4-24BL-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	2	4	0	0	IMP DEER MT 12-24BL-69-9	0887	744003	20	00	000	002			64	108000
0	0	2	2	6	0	0	PAN AM E-2 DEERMT 2-26-69-9	0887	744003	20	00	000	002			64	108000
0	0	4	2	6	0	0	PAN AM B-1 DEERMT 4-26-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	2	6	0	0	PAN AM B-2 DEERMT 12-26-69-9	0887	744003	20	00	000	002			64	108100
0	0	4	2	7	0	0	SHELL DEER MT 4-27-69-9	0887	744003	20	00	000	002			64	408000
0	0	2	2	8	0	0	SHELL SWANH 2-28-69-9	0887	744003	20	00	000	002			64	108100
0	0	4	2	8	0	0	MURPHY DEER MT 4-28-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	2	8	0	0	MURPHY SHELL DEER MT 12-28-69-9	0887	744003	20	00	000	002			64	108100
0	0	2	2	9	0	0	MURPHY SHELL SWAN HILLS 2-29-69-9	0887	744003	20	00	000	002			64	108000
0	0	4	2	9	0	0	SHELL MURPHY DEER MT 4-29-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	0	2	9	0	MURPHY DEERMT 10-29-69-9	0887	744003	20	00	000	002			64	108000
0	0	1	2	2	9	0	MURPHY SHELL DEER MT 12-29-69-9	0887	744003	20	00	000	002			64	108000
0	0	2	3	0	0	9		0887	744003	20	00	000	002			64	308000
0	0	4	3	0	0	9	SHELL DEERMT 4-30-69-9	0887	744003	20	00	000	002			64	408000
0	0	1	0	3	0	9	SHELL DEER MT 10-30-69-9	0887	744003	20	00	000	002			64	108000

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

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EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	30	06	90	95	0	SHELL HOUSE MT 12-30-69-9	0887	744003	20	00	000	002			64	108000
00	04	31	06	90	95	0	SHELL SWANH 4-31-69-9	0887	744003	20	00	000	002			64	408000
00	12	31	06	90	95	0	SINCLAIR ETAL SWANH 12-31-69-9	0887	744003	20	00	000	002			64	108900
00	02	32	06	90	95	0	MURPHY SHELL DEER MT 2-32-69-9	0887	744003	20	00	000	002			64	108000
00	04	32	06	90	95	0	MURPHY DEER MT 4-32-69-9	0887	744003	20	00	000	002			64	408000
00	10	32	06	90	95	0	MURPHY SHELL SWANH 10-32-69-9	0887	744003	20	00	000	002			64	108900
00	12	32	06	90	95	0	MURPHY DEER MT 12-32-69-9	0887	744003	20	00	000	002			64	108900
00	02	33	06	90	95	0	SHELL SWAN H 2-33-69-9	0887	744003	20	00	000	002			64	108100
00	04	33	06	90	95	0	MURPHY SHELL SWANH IN 4-33-69-9	0887	744003	20	00	000	002			64	408000
00	10	33	06	90	95	0	SHELL SWAN H 10-33-69-9	0887	744003	20	00	000	002			64	108004
00	12	33	06	90	95	0	MURPHY SHELL SWANH 12-33-69-9	0887	744003	20	00	000	002			64	108900
00	02	25	06	91	05	0	CALSTAN SOBC SWANH 2-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	25	06	91	05	0	SHELL HOUSE MT 10-25-69-10	0887	744003	20	00	000	002			64	108000
00	10	27	06	91	05	0		0887	744003	20	00	000	002			64	308000
00	12	27	06	91	05	0	SHELL HOUSEMT 12-27-69-10	0887	744003	20	00	000	002			64	108100
00	10	28	06	91	05	0	SHELL SWANH 10-28-69-10	0887	744003	20	00	000	002			64	108100
00	12	28	06	91	05	0	SHELL SWANH 12-28-69-10	0887	744003	20	00	000	002			64	108100
00	10	29	06	91	05	0	CALSTAN SOBC DEER MT 10-29-69-10	0887	744003	20	00	000	002			64	108100
00	12	29	06	91	05	0	CALSTAN SOBC SWAN HILLS 12-29-69-10	0887	744003	20	00	000	002			64	108100
00	10	30	06	91	05	0	SHELL SWAN H 10-30-69-10	0887	744003	20	00	000	002			64	108000
00	12	30	06	91	05	0	SHELL SWANH 12-30-69-10	0887	744003	20	00	000	002			64	108004
00	02	31	06	91	05	0	SHELL SWAN H 2-31-69-10	0887	744003	20	00	000	002			64	108000
00	04	31	06	91	05	0	SHELL SWANH 4-31-69-10	0887	744003	20	00	000	002			64	408000
00	10	31	06	91	05	0	CALSTAN SOBC HOUSEMT 10-31-69-10	0887	744003	20	00	000	002			32	108000
00	12	31	06	91	05	0	CALSTAN SOBC HOUSE MT 12-31-69-10	0887	744003	20	00	000	002			64	108000
00	16	31	06	91	05	0	SHELL ET AL SWAN HILLS 16-31-69-10	0887	744003	20	00	000	002			32	108000
00	02	32	06	91	05	0	CALSTAN SOBC SHELL SWANH 2-32-69-10	0887	744003	20	00	000	002			64	108000
00	04	32	06	91	05	0	SHELL CHEVRON SOBC SWANH 4-32-69-10	0887	744003	20	00	000	002			64	408000
00	10	32	06	91	05	0	SHELL CALSTAN SOBC SWANH 10-32	0887	744003	20	00	000	002			64	108000
00	12	32	06	91	05	0	ALSTAN SOBC HOUSE MT 12-32-69-10	0887	744003	20	00	000	002			32	108000
00	14	32	06	91	05	0	SHELL SWAN HILLS 14-32-69-10	0887	744003	20	00	000	002			32	108000
00	02	33	06	91	05	0	SHELL HOUSE MT 2-33-69-10	0887	744003	20	00	000	002			64	108000
00	04	33	06	91	05	0	SHELL HOUSE MT 4-33-69-10	0887	744003	20	00	000	002			64	408000
00	10	33	06	91	05	0	SHELL CALSTAN SOBC SWANH 10-33	0887	744003	20	00	000	002			64	108000
00	12	33	06	91	05	0	SHELL CALSTAN SOBCSWANH 12-33	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	POOL	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO		SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
															m^3 / DAY			
00	02	34	06	91	05	0	SHELL HOUSEMT 2-34-69-10	0887	744003	20	00	000	002				64	108100
00	04	34	06	91	05	0	SHELL HOUSE MT 4-34-69-10	0887	744003	20	00	000	002				64	408000
00	10	34	06	91	05	0	SINCLAIR ET AL HOUSEMT 10-34-69-10	0887	744003	20	00	000	002				64	108000
00	12	34	06	91	05	0	SINCLAIR ET AL HOUSEMT 12-34-69-10	0887	744003	20	00	000	002				64	108000
00	02	35	06	91	05	0	SHELL HOUSEMT 2-35-69-10	0887	744003	20	00	000	002				64	108104
00	04	35	06	91	05	0	SHELL HOUSEMT 4-35-69-10	0887	744003	20	00	000	002				64	408000
00	10	35	06	91	05	0	SINCLAIR ETAL HOUSE MT 10-35-69-10	0887	744003	20	00	000	002				64	108000
00	12	35	06	91	05	0	SINCLAIR ET AL HOUSE MT 12-35-69-10	0887	744003	20	00	000	002				64	108000
00	02	36	06	91	05	0	SHELL DEER MT 2-36-69-10	0887	744003	20	00	000	002				64	108000
00	04	36	06	91	05	0	SHELL SWANH 4-36-69-10	0887	744003	20	00	000	002				64	108000
00	10	36	06	91	05	0	SINCLAIR ETAL HOUSE MT 10-36-69-10	0887	744003	20	00	000	002				64	108000
00	12	36	06	91	05	0	SINCLAIR ETAL SWAN H 12-36-69-10	0887	744003	20	00	000	002				64	108000
00	04	05	07	00	95	0	PAN AM HM N-1 SWANH 4-5-70-9	0887	744003	20	00	000	002				64	108900
00	04	06	07	00	95	0	SINCLAIR ETAL SWANH 4-6-70-9	0887	744003	20	00	000	002				64	108000
00	02	01	07	01	05	0	SINCLAIR ETAL SWANH 2-1-70-10	0887	744003	20	00	000	002				64	108004
00	04	01	07	01	05	0	SINCLAIR ETAL SWANH 4-1-70-10	0887	744003	20	00	000	002				64	408000
00	10	01	07	01	05	0	SINCLAIR ETAL SWAN HILLS 10-1-70-10	0887	744003	20	00	000	002				64	108000
00	12	01	07	01	05	0	SINCLAIR ETAL SWAN HILLS 12-1-70-10	0887	744003	20	00	000	002				64	108004
00	02	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 2-2-70-10	0887	744003	20	00	000	002				64	108000
00	04	02	07	01	05	0	SINCLAIR ET AL SHANNON 4-2-70-10	0887	744003	20	00	000	002				64	408000
00	10	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-2-70-10	0887	744003	20	00	000	002				64	108000
00	12	02	07	01	05	0	SINCLAIR ET AL HOUSEMT 12-2-70-10	0887	744003	20	00	000	002				64	108000
00	02	03	07	01	05	0	CALSTAN SOBC SHELL SWANH 2-3-70-10	0887	744003	20	00	000	002				64	108000
00	04	03	07	01	05	0	SHELL CALSTAN SOBC SWANH 4-3-70-10	0887	744003	20	00	000	002				64	108000
00	10	03	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-3-70-10	0887	744003	20	00	000	002				64	108000
00	12	03	07	01	05	0	SHELL CALSTAN SOBC SWANH 12-3-70-10	0887	744003	20	00	000	002				64	108004
00	02	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 2-4-70-10	0887	744003	20	00	000	002				64	408000
00	04	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 4-4-70-10	0887	744003	20	00	000	002				64	108000
00	10	04	07	01	05	0	SHELL CALSTAN SOBC SWANH 10-4-70-10	0887	744003	20	00	000	002				64	108004
00	12	04	07	01	05	0	SINCLAIR ET AL HOUSE MT 12-4-70-10	0887	744003	20	00	000	002				64	108004
00	02	05	07	01	05	0	CALSTAN SOBC SHELL SWANH 2-5-70-10	0887	744003	20	00	000	002				64	108000
00	04	05	07	01	05	0	CALSTAN SOBC HOUSE MT 4-5-70-10	0887	744003	20	00	000	002				64	108000
00	10	05	07	01	05	0	SINCLAIR ET AL HOUSEMT 10-5-70-10	0887	744003	20	00	000	002				64	408000
00	12	05	07	01	05	0	SINCLAIR ET AL HOUSE MT 12-5-70-10	0887	744003	20	00	000	002				64	108004
00	02	06	07	01	05	0	SOBC HOUSE MOUNTAIN 2-6-70-10	0887	744003	20	00	000	002				64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

EFFECTIVE DATE	OPER NO
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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	06	07	10	50		CALSTAN SOBC HOUSEMT 4-6-70-10	0887	744003	20	00	000	002			64	408000
00	10	06	07	10	50		SINCLAIR ET AL HOUSEMT 10-6-70-10	0887	744003	20	00	000	002			64	108000
00	12	06	07	10	50		CALSTAN SOBC HOUSE MT 12-6-70-10	0887	744003	20	00	000	002			64	108000
00	02	07	07	10	50		SINCLAIR ET AL HOUSEMT 2-7-70-10	0887	744003	20	00	000	002			64	108000
00	04	07	07	10	50		CALSTAN SOBC HOUSE MT 4-7-70-10	0887	744003	20	00	000	002			64	408000
00	10	07	07	10	50		SINCLAIR ET AL HOUSEMT 10-7-70-10	0887	744003	20	00	000	002			64	108000
00	12	07	07	10	50		CALSTAN SOBC HOUSEMT 12-7-70-10	0887	744003	20	00	000	002			64	108000
00	02	08	07	10	50		SINCLAIR ET AL HOUSEMT 2-8-70-10	0887	744003	20	00	000	002			64	108004
00	04	08	07	10	50		SINCLAIR ET AL HOUSEMT 4-8-70-10	0887	744003	20	00	000	002			64	408000
00	10	08	07	10	50		SINCLAIR ET AL SWANH 10-8-70-10	0887	744003	20	00	000	002			64	108004
00	12	08	07	10	50		INCLAIR ET AL HOUSEMT 12-8-70-10	0887	744003	20	00	000	002			64	108004
00	02	09	07	10	50		CALSTAN SHELL HOUSEMT 2-9-70-10	0887	744003	20	00	000	002			64	108000
00	04	09	07	10	50		SINCLAIR ET AL SWANH IN 4-9-70-10	0887	744003	20	00	000	002			64	408000
00	10	09	07	10	50		UNO TEX SWAN HILLS 10-9-70-10	0887	744003	20	00	000	002			64	108000
00	12	09	07	10	50		SINCLAIR ET AL HOUSEMT 12-9-70-10	0887	744003	20	00	000	002			64	108004
00	02	10	07	10	50		SINCLAIR ET AL HOUSEMT 2-10-70-10	0887	744003	20	00	000	002			64	108000
00	02	11	07	10	50		SINCLAIR ET AL HOUSEMT 2-11-70-10	0887	744003	20	00	000	002			64	108004
00	04	11	07	10	50		SINCLAIR ET AL HOUSEMT 4-11-70-10	0887	744003	20	00	000	002			64	408000
00	10	11	07	10	50		SINCLAIR ET AL SHANNON 10-11-70-10	0887	744003	20	00	000	002			64	108000
00	12	11	07	10	50		SINCLAIR ETAL SWANHILLS 12-11-70-10	0887	744003	20	00	000	002			64	108000
00	02	12	07	10	50		SINCLAIR ETAL SWAN HILLS 2-12-70-10	0887	744003	20	00	000	002			64	108000
00	04	12	07	10	50		SINCLAIR ETAL SWAN HILLS 4-12-70-10	0887	744003	20	00	000	002			64	408000
00	12	12	07	10	50		SINCLAIR ETAL SWANH 12-12-70-10	0887	744003	20	00	000	002			64	108000
00	02	17	07	10	50		SINCLAIR ETAL DEER MT 2-17-70-10	0887	744003	20	00	000	002			64	108004
00	04	17	07	10	50		SINCLAIR ET AL SWANH IN 4-17-70-10	0887	744003	20	00	000	002			64	408000
00	10	17	07	10	52		SINCLAIR ET AL SHANNON 10-17-70-10	0887	744003	20	00	000	002			64	108004
00	02	18	07	10	50		SINCLAIR ET AL HOUSEMT 2-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	18	07	10	50		CALSTAN SOBC HOUSEMT 4-18-70-10	0887	744003	20	00	000	002			64	408000
00	10	18	07	10	50		SINCLAIR ETAL DEERMT 10-18-70-10	0887	744003	20	00	000	002			64	108000
00	12	18	07	10	50		DENISON SWANH 12-18-70-10	0887	744003	20	00	000	002			64	108004
00	04	19	07	10	50		DENISON SWANH 4-19-70-10	0887	744003	20	00	000	002			64	108100
00	02	01	07	11	50		CALSTAN SOBC HOUSEMT 2-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	01	07	11	50		CALSTAN SOBC HOUSE MT 10-1-70-11	0887	744003	20	00	000	002			64	108000
00	12	01	07	11	50		CALSTAN SHELL HOUSE MT 12-1-70-11	0887	744003	20	00	000	002			64	108000
00	10	02	07	11	50		SHELL CHEVRON SOBC SWANH 10-2-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	01	15	0	SHELL CHEVRON SOBC SWANH 10-9-70-11	0887	744003	20	00	000	002			64	108500
00	10	10	07	01	15	0	SHELL CHEV SOBC SWANH 10-10-70-11	0887	744003	20	00	000	002			64	108004
00	02	11	07	01	15	0	CALSTAN SHELL HOUSEMT 2-11-70-11	0887	744003	20	00	000	002			64	108000
00	04	11	07	01	15	0	SHELL CHEVRON SOBC SWANH 4-11-70-11	0887	744003	20	00	000	002			64	108000
00	10	11	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-11-70-11	0887	744003	20	00	000	002			64	108000
00	12	11	07	01	15	0	SHELL CHEVRON SWANH 12-11-70-11	0887	744003	20	00	000	002			64	108004
00	02	12	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-12-70-11	0887	744003	20	00	000	002			64	108000
00	04	12	07	01	15	0	CALSTAN SHELL HOUSEMT 4-12-70-11	0887	744003	20	00	000	002			64	408000
00	10	12	07	01	15	0	CALSTAN SOBC SHELL SW H 10-12-70-11	0887	744003	20	00	000	002			64	108000
00	12	12	07	01	15	0	CALSTAN SHELL HOUSE MT 12-12-70-11	0887	744003	20	00	000	002			64	108004
00	02	13	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-13-70-11	0887	744003	20	00	000	002			64	108000
00	04	13	07	01	15	0	CALSTAN SHELL HOUSEMT 4-13-70-11	0887	744003	20	00	000	002			32	108000
00	06	13	07	01	15	0	SHELL ET AL SWAN HILLS 6-13-70-11	0887	744003	20	00	000	002			32	108000
00	10	13	07	01	15	0	HELL CALSTN SOBC SWANH 10-13-70-11	0887	744003	20	00	000	002			64	108000
00	12	13	07	01	15	0	CALSTAN SHELL HOUSEMT 12-13-70-11	0887	744003	20	00	000	002			64	108004
00	02	14	07	01	15	0	CALSTAN SHELL HOUSE MT 2-14-70-11	0887	744003	20	00	000	002			64	108000
00	04	14	07	01	15	0	CALSTAN SHELL HOUSEMT 4-14-70-11	0887	744003	20	00	000	002			64	408000
00	10	14	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-14-70-11	0887	744003	20	00	000	002			64	108000
00	12	14	07	01	15	0	HELL CALSTN SOBC SWANH 12-14-70-11	0887	744003	20	00	000	002			64	108000
00	02	15	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-15-70-11	0887	744003	20	00	000	002			64	108000
00	04	15	07	01	15	0	CALSTAN SHELL HOUSEMT 4-15-70-11	0887	744003	20	00	000	002			64	408000
00	10	15	07	01	15	0	SHELL CALSTN SOBC SWANH 10-15-70-11	0887	744003	20	00	000	002			64	108004
00	02	19	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-19-70-11	0887	744003	20	00	000	002			64	108100
00	10	19	07	01	15	0	WHITEHALL ETAL HOUSEMT 10-19-70-11	0887	744003	20	00	000	002			64	108100
00	12	19	07	01	15	0	WHITEHALL ETAL DEER MT 12-19-70-11	0887	744003	20	00	000	002			64	108100
00	02	20	07	01	15	0	PAN AM B-1 HOUSEMT 2-20-70-11	0887	744003	20	00	000	002			64	108900
00	04	20	07	01	15	0	PAN AM HM F1 SWANH 4-20-70-11	0887	744003	20	00	000	002			64	408000
00	10	20	07	01	15	0	PAN AM HM B-14 SWAN F 10-20-70-11	0887	744003	20	00	000	002			64	108000
00	12	20	07	01	15	0	PAN AM B-8 HOUSEMT 12-20-70-11	0887	744003	20	00	000	002			64	108000
00	10	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	12	21	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	02	22	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-22-70-11	0887	744003	20	00	000	002			64	108000
00	10	22	07	01	15	0	CALSTAN SHELL HOUSEMT 10-22-70-11	0887	744003	20	00	000	002			64	108000
00	12	22	07	01	15	0	CALSTAN SHELL DEERMT 12-22-70-11	0887	744003	20	00	000	002			64	108000
00	02	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 2-23-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	23	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-23-70-11	0887	744003	20	00	000	002			64	408000
00	10	23	07	01	15	0	CALSTAN SHELL HOUSEMT 10-23-70-11	0887	744003	20	00	000	002			64	108000
00	12	23	07	01	15	0	SOBC HOUSE MOUNTAIN 12-23-70-11	0887	744003	20	00	000	002			64	108000
00	02	24	07	01	15	0	DENISON SWANH 2-24-70-11	0887	744003	20	00	000	002			64	108004
00	04	24	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-24-70-11	0887	744003	20	00	000	002			64	408000
00	12	24	07	01	15	0	CALSTAN SHELL HOUSEMT 12-24-70-11	0887	744003	20	00	000	002			64	108004
00	02	26	07	01	15	0	CALSTAN SHELL HOUSEMT 2-26-70-11	0887	744003	20	00	000	002			64	108000
00	04	26	07	01	15	0	CALSTAN SHELL HOUSEMT 4-26-70-11	0887	744003	20	00	000	002			64	408000
00	12	26	07	01	15	0	CALSTAN SOBC SHELL SWH 12-26-70-11	0887	744003	20	00	000	002			64	108000
00	02	27	07	01	15	0	CALSTAN SHELL HOUSEMT 2-27-70-11	0887	744003	20	00	000	002			64	108000
00	04	27	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-27-70-11	0887	744003	20	00	000	002			64	408000
00	12	27	07	01	15	0	CALSTAN SHELL HOUSEMT 12-27-70-11	0887	744003	20	00	000	002			64	108004
00	02	28	07	01	15	0	CALSTAN SHELL HOUSE MTN 2-28-70-11	0887	744003	20	00	000	002			64	108000
00	04	28	07	01	15	0	SHELL CALSTAN SOBC SWANH 4-28-70-11	0887	744003	20	00	000	002			64	408000
00	10	28	07	01	15	0	SHELL CALSTAN SOBCSWANH 10-28-70-11	0887	744003	20	00	000	002			64	108100
00	12	28	07	01	15	0	CALSTAN SHELL HOUSEMT 12-28-70-11	0887	744003	20	00	000	002			64	108100
00	02	29	07	01	15	0	PAN AM HM B-13 SWANH 2-29-70-11	0887	744003	20	00	000	002			64	108000
00	04	29	07	01	15	0	DENISON HOUSEMT 4-29-70-11	0887	744003	20	00	000	002			64	408000
00	10	29	07	01	15	0	PAN AM HM B-12 SWANH 10-29-70-11	0887	744003	20	00	000	002			64	108000
00	12	29	07	01	15	0	PAN AM B-7 HOUSEMT 12-29-70-11	0887	744003	20	00	000	002			64	108000
00	02	30	07	01	15	0	PAN AM B-9 HOUSE MT 2-30-70-11	0887	744003	20	00	000	002			64	108000
00	04	30	07	01	15	0	WHITEHALL ETAL HOUSEMT IN 4-30	0887	744003	20	00	000	002			64	408000
00	10	30	07	01	15	0	CALSTAN SHELL HOUSE MT 10-30-70-11	0887	744003	20	00	000	002			64	108000
00	12	30	07	01	15	0	PAN AM B-6 HOUSEMT 12-30-70-11	0887	744003	20	00	000	002			64	108000
00	02	31	07	01	15	0	CALSTAN SHELL HOUSE MT 2-31-70-11	0887	744003	20	00	000	002			64	108000
00	04	31	07	01	15	0	PAN AM B-2 HOUSEMT 4-31-70-11	0887	744003	20	00	000	002			64	408000
00	10	31	07	01	15	0	PAN AM HM B-11 SWANH 10-31-70-11	0887	744003	20	00	000	002			64	108100
00	12	31	07	01	15	0	PAN AM B-10 HOUSEMT 12-31-70-11	0887	744003	20	00	000	002			64	108000
00	02	32	07	01	15	0	PAN AM B-5 HOUSE MT 2-32-70-11	0887	744003	20	00	000	002			64	108000
00	04	32	07	01	15	0	DENISON HOUSE MT 4-32-70-11	0887	744003	20	00	000	002			64	408000
00	10	32	07	01	15	0	DENISON SWANH 10-32-70-11	0887	744003	20	00	000	002			64	108100
00	12	32	07	01	15	0		0887	744003	20	00	000	002			64	308000
00	04	33	07	01	15	0	CALSTAN SHELL HOUSE MT 4-33-70-11	0887	744003	20	00	000	002			64	408000
00	12	33	07	01	15	0	CDN SUP ET AL HOUSE MT 12-33-70-11	0887	744003	20	00	000	002			64	108000
00	02	34	07	01	15	0	CALSTAN SHELL HOUSEMT 2-34-70-11	0887	744003	20	00	000	002			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														10^3 / DAY			
00	04	34	07	01	15	0		0887	744003	20	00	000	002			64	308000
09	02	25	07	01	25	0		0887	744003	20	00	000	002			64	308000
00	04	25	07	01	25	0	IOE SWANH 4-25L-7C-12	0887	744003	20	00	000	002			64	108000
00	10	25	07	01	25	0	WHITEHALL ETAL HOUSEMT 10-25-7C-12	0887	744003	20	00	000	002			64	108000
00	02	36	07	01	25	0	PAN AM B-3 HOUSEMT 2-36-70-12	0887	744003	20	00	000	002			64	108000

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744003	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	037

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EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 124	0887	744060	20	00	000	124	12.5	50.0	320	
0001	01	00	10	11	0		WELLS FOR CONTROL WELL RATE 4	0887	744060	20	00	000	124				000000
0010	01	06	71	15	0		AMOCO AQ S HILLS 10-1-67-11	0887	744060	20	00	000	124			64	108100
0202	12	06	71	15	0		AMOCO AP-3 SWANH 2-12-67-11	0887	744060	20	00	000	124			64	108100
0004	12	06	71	15	0		AMOCO AP SWAN HILLS 4-12-67-11	0887	744060	20	00	000	124			64	408000
0010	12	06	71	15	0		PAN AM AF-1 SWAN H 10-12-67-11	0887	744060	20	00	000	124			64	108100
0012	12	06	71	15	0		AMOCO AP-4 SWAN H 12-12-67-11	0887	744060	20	00	000	124			64	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	124

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS SOUTH BHL A&B PROJ NO 1	0889	744060	20	00	000	001	13.0	234.0	2752	
00	10	14	06	51	0	50	PUMA SWANHS 10-14-65-10	0889	744060	20	00	000	001			64	408000
00	12	14	06	51	0	50	PAN AM BA DD-2 SWANH 12-14-65-10	0889	744060	20	00	000	001			64	108004
00	02	22	06	51	0	50	PAN AM BA DD-22 SWANH 2-22-65-10	0889	744060	20	00	000	001			64	108000
00	10	22	06	51	0	50	PAN AM BA DD-23 SWANH 10-22-65-10	0889	744060	20	00	000	001			64	408004
00	02	23	06	51	0	50	PAN AM BA AB-3 SWANH 2-23-65-10	0889	744060	20	00	000	001			64	108004
00	04	23	06	51	0	50	PAN AM BA DD-10 SWANH 4-23-65-10	0889	744060	20	00	000	001			64	408000
00	10	23	06	51	0	50	PAN AM BA AB-4 SWANH 10-23-65-10	0889	744060	20	00	000	001			64	408004
00	12	23	06	51	0	50	PAN AM BA DD-11 SWANH 12-23-65-10	0889	744060	20	00	000	001			64	108000
00	02	24	06	51	0	50	PAN AM B.A. PP-3 SWANH 2-24-65-10	0889	744060	20	00	000	001			64	108000
00	04	24	06	51	0	50	PAN AM BA AC-3 SWANH 4-24-65-10	0889	744060	20	00	000	001			64	408000
00	10	24	06	51	0	50	PAN AM BA PP-4 SWANH 10-24-65-10	0889	744060	20	00	000	001			64	408004
00	12	24	06	51	0	50	PAN AM BA AC-4 SWANH 12-24-65-10	0889	744060	20	00	000	001			64	108000
00	02	25	06	51	0	50	PAN AM BA QQ-3 SWANH 2-25-65-10	0889	744060	20	00	000	001			64	108000
00	04	25	06	51	0	50	PUMA SWANHS 4-25-65-10	0889	744060	20	00	000	001			64	408000
00	12	25	06	51	0	50	PUMA SWANHS 12-25-65-10	0889	744060	20	00	000	001			64	108000
00	02	26	06	51	0	50	PUMA SWANHS 2-26-65-10	0889	744060	20	00	000	001			64	108000
00	04	26	06	51	0	50	PAN AM BA DD-12 SWANH 4-26-65-10	0889	744060	20	00	000	001			64	408000
00	10	26	06	51	0	50	PUMA SWANHS 10-26-65-10	0889	744060	20	00	000	001			64	408004
00	12	26	06	51	0	50	PAN AM BA DD-13 SWAN H 12-26-65-10	0889	744060	20	00	000	001			64	108004
00	02	27	06	51	0	50	PAN AM BA DD-24 SWANH 2-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	27	06	51	0	50	PAN AM BA DD 25 SWAN H 10-27-65-10	0889	744060	20	00	000	001			64	408004
00	12	27	06	51	0	50	PAN AM BA DD-42 SWANH 12-27-65-10	0889	744060	20	00	000	001			64	108000
00	10	33	06	51	0	50	PAN AM BA WW-2 SWANH 10-33-65-10	0889	744060	20	00	000	001			64	108004
00	02	34	06	51	0	50	PAN AM B A S-2 SWANH 2-34-65-10	0889	744060	20	00	000	001			64	108100
00	04	34	06	51	0	50	PAN AM BA S-4 SWAN H 4-34-65-10	0889	744060	20	00	000	001			64	408004
00	10	34	06	51	0	50	IMP SWAN HILLS 10-34BL-65-10	0889	744060	20	00	000	001			64	108000
00	12	34	06	51	0	50	IMP SWAN HILLS 12-34BL-65-10	0889	744060	20	00	000	001			64	108004
00	02	35	06	51	0	50	PAN AM BA AG-1 SWANH 2-35-65-10	0889	744060	20	00	000	001			64	108004
00	10	35	06	51	0	50	PAN AM B.A. AG-2 SWANH 10-35-65-10	0889	744060	20	00	000	001			64	108004
00	02	36	06	51	0	50	PAN AM B.A. RR-2 SWANH 2-36-65-10	0889	744060	20	00	000	001			64	108004
00	04	36	06	51	0	50	PAN AM B.A. AH-5 SWANH 4-36-65-10	0889	744060	20	00	000	001			64	408000
00	12	36	06	51	0	50	PAN AM B.A. AH-6 SWANH 12-36-65-10	0889	744060	20	00	000	001			64	108000
00	04	20	06	61	0	50	IOD SWAN HILLS SOUTH 4-2BL-66-10	0889	744060	20	00	000	001			64	108000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD. AREA	1 2 3 4 5 6
														10^3 / DAY			
00	02	03	06	10	5	0	IOD SWAN HILLS 2-3-66-10	0889	744060	20	00	000	001			64	408000
00	10	03	06	10	5	0	PAN AM BA SS-2 SWANH 10-3-66-10	0889	744060	20	00	000	001			64	108000
00	02	04	06	10	5	0	PAN AM BA XX2 SWAN H 2-4-66-10	0889	744060	20	00	000	001			64	408000
00	10	04	06	10	5	2	IMP SWAN HILLS 10-4BL-66-10	0889	744060	20	00	000	001			64	108000
00	12	04	06	10	5	0	IMP SWAN HILLS 12-4BL-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	06	10	5	0	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001			64	408000
00	02	08	06	10	5	2	ATLANTIC SOUTH SWAN HILLS 2-8-66-10	0889	744060	20	00	000	001				108000
00	04	08	06	10	5	0	PAN AM BA U-12 SWANH 4-8-66-10	0889	744060	20	00	000	001			64	108004
00	10	08	06	10	5	0	ATLANTIC SWAN HILLS 10-8-66-10	0889	744060	20	00	000	001			64	108000
00	12	08	06	10	5	0	PAN AM BA U-13 SWANH 12-8-66-10	0889	744060	20	00	000	001			64	108000
00	04	09	06	10	5	0	IMP SWAN HILLS 4-9BL-66-10	0889	744060	20	00	000	001			64	108000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0889	744060	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	060

EFFECTIVE DATE	OPER NO
01 DEC 1988	N17

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TURIN UPPER MANNVILLE H PROJ NC 15	0911	250008	20	00	000	015	8.0	72.0	256	
00	01	21	01	11	7	40	COSEKA ET AL TURIN 1-21-11-17	0911	250008	20	00	000	015			16	408000
00	02	21	01	11	7	40	COSEKA ET AL TURIN 2-21-11-17	0911	250008	20	00	000	015			16	108004
00	03	21	01	11	7	40	COSEKA ET AL TURIN 3-21-11-17	0911	250008	20	00	000	015			16	108004
00	04	21	01	11	7	40	COSEKA ET AL TURIN 4-21-11-17	0911	250008	20	00	000	015			16	108000
00	05	21	01	11	7	40	COSEKA ET AL TURIN 5-21-11-17	0911	250008	20	00	000	015			16	108000
00	06	21	01	11	7	40	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015			16	108000
02	06	21	01	11	7	40	COSEKA ET AL TURIN 6-21-11-17	0911	250008	20	00	000	015				108004
00	07	21	01	11	7	40		0911	250008	20	00	000	015			16	308000
00	08	21	01	11	7	40	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015				108104
02	08	21	01	11	7	40	COSEKA ET AL TURIN 8-21-11-17	0911	250008	20	00	000	015			16	108700
00	09	21	01	11	7	42	COSEKA ET AL TURIN 9-21-11-17	0911	250008	20	00	000	015			16	108100
00	10	21	01	11	7	40	COSEKA ET AL TURIN 10-21-11-17	0911	250008	20	00	000	015			16	108000
00	11	21	01	11	7	40	COSEKA ET AL TURIN 11-21-11-17	0911	250008	20	00	000	015			16	108004
00	12	21	01	11	7	40	COSEKA ET AL TURIN 12-21-11-17	0911	250008	20	00	000	015			16	108000
00	13	21	01	11	7	40	COSEKA ET AL TURIN 13-21-11-17	0911	250008	20	00	000	015			16	608000
00	14	21	01	11	7	40	COSEKA ET AL TURIN 14-21-11-17	0911	250008	20	00	000	015			16	108005
00	15	21	01	11	7	42	COSEKA ET AL TURIN 15-21-11-17	0911	250008	20	00	000	015			16	108000
00	16	21	01	11	7	42	COSEKA ET AL TURIN 16-21-11-17	0911	250008	20	00	000	015			16	108100

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0911	250008	20	00	000	015

EFFECTIVE DATE	OPER NO
01 DEC 1988	N17

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							UTIKUMA LK KEG R SAND A BLOCK NC 1	0917	789001	00	01	000	000	8.0	208.0	1920	
02	10	23	08	10	9	50	ATLANTIC IOE UTIKUMA A10-23-81-9	0917	789001	00	01	006	000			64	109000
00	02	24	08	10	9	50	ATLANTIC UTIKUMA 2-24-81-9	0917	789001	00	01	025	000			64	103000
00	10	24	08	10	9	50	ATLANTIC IOE UTIKUMA 10-24-81-9	0917	789001	00	01	002	000			64	103900
00	12	24	08	10	9	0		0917	789001	00	01	002	000			64	300000
00	02	25	08	10	9	50	ATLANTIC IOE UTIKUMA 2-25-81-9	0917	789001	00	01	020	000			64	103900
00	04	25	08	10	9	50	ATLANTIC IOE UTIKUMA 4-25-81-9	0917	789001	00	01	021	000			64	103900
00	02	26	08	10	9	50	ATLANTIC IOE UTIKUMA 2-26-81-9	0917	789001	00	01	006	000			64	103900
00	04	26	08	10	9	50	ATLANTIC IOE UTIKUMA 4-26-81-9	0917	789001	00	01	053	000			64	103900
00	10	26	08	10	9	50	ATLANTIC IOE UTIKUMA 10-26-81-9	0917	789001	00	01	022	000			64	103000
00	12	26	08	10	9	50	ATLANTIC IOE UTIKUMA 12-26-81-9	0917	789001	00	01	023	000			64	103000
00	10	27	08	10	9	50	ATLANTIC IOE UTIKUMA 10-27-81-9	0917	789001	00	01	024	000			64	103000
00	02	28	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 2-28-81-9	0917	789001	00	01	007	000			64	109100
02	10	28	08	10	9	50	ATLANTIC IOE UTIKUMA A10-28-81-9	0917	789001	00	01	007	000			64	103100
00	15	33	08	10	9	50	PCI ESSO UTIKUMA 15-33-81-9	0917	789001	00	01	060	000			64	103100
00	04	34	08	10	9	50	ATLANTIC IOE UTIKUMA LAKE 4-34-81-9	0917	789001	00	01	008	000			64	103100
00	10	34	08	10	9	50	ATLANTIC IOE UTIKUMA 10-34-81-9	0917	789001	00	01	056	000			64	103000
00	13	34	08	10	9	50	PCI ESSO UTIKUMA 13-34-81-9	0917	789001	00	01	057	000			64	103100
00	01	35	08	10	9	50	PCI ESSO UTIKUMA 1-35-81-9	0917	789001	00	01	061	000			64	103000
00	11	35	08	10	9	50	ATLANTIC IOE UTIKUMA 11-35-81-9	0917	789001	00	01	048	000			64	103900
00	04	02	08	20	9	50	ARCO IMP UTIKUMA 4-2-82-9	0917	789001	00	01	034	000			64	103900
00	16	02	08	20	9	50	PCI UTIKUMA 16-2-82-9	0917	789001	00	01	062	000			64	103100
00	02	03	08	20	9	50	ARCO IMP UTIKUMA 2-3-82-9	0917	789001	00	01	031	000			64	103000
00	04	03	08	20	9	50	PEX ESSO UTIKUMA 4-3-82-9	0917	789001	00	01	049	000			64	103900
00	10	04	08	20	9	50	ARCO ET AL UTIKUMA 10-4-82-9	0917	789001	00	01	033	000			64	103100
00	02	09	08	20	9	50	PEX ESS UTIKUMA 2-9-82-9	0917	789001	00	01	054	000			64	103100
00	02	10	08	20	9	50	PCI ESSO UTIKUMA 2-10-82-9	0917	789001	00	01	063	000			64	103900
00	04	10	08	20	9	50	ATLANTIC IOE UTIKUMA 4-10-82-9	0917	789001	00	01	055	000			64	103900
00	02	11	08	20	9	0		0917	789001	00	01	064	000			64	300000
00	04	11	08	20	9	50	ATLANTIC IOE UTIKUMA 4-11-82-9	0917	789001	00	01	064	000			64	103900
00	04	12	08	20	9	50	ATLANTIC IOE UTIKUMA 4-12-82-9	0917	789001	00	01	051	000			64	103100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0917	789001	00	01	000	000

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	MINIMUM ALLOWANCE SUBSISTING (10^3)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 33	0920	190009	20	00	000	033	8.0	568.0	2496	
00	01	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	02	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	03	34	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	04	34	07	40	96	0	PCI VALHALLA 4-34-74-9	0920	190009	20	00	000	033			16	408000
00	05	34	07	40	96	0	PCI VALHALLA 5-34-74-9	0920	190009	20	00	000	033			16	108100
00	06	34	07	40	96	0	PCI VALHALLA 6-34-74-9	0920	190009	20	00	000	033			16	108000
00	07	34	07	40	96	0	PCI VALHALLA 7-34-74-9	0920	190009	20	00	000	033			16	108000
00	08	34	07	40	96	0	PCI VALHALLA 8-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	34	07	40	96	0	PCI VALHALLA 9-34-74-9	0920	190009	20	00	000	033			16	408000
00	10	34	07	40	96	0	PCI VALHALLA 10-34-74-9	0920	190009	20	00	000	033			16	408000
00	11	34	07	40	96	0	PCI VALHALLA 11-34-74-9	0920	190009	20	00	000	033			16	408000
00	12	34	07	40	96	0	PCI VALHALLA 12-34-74-9	0920	190009	20	00	000	033			16	408000
00	13	34	07	40	96	0	PCI VALHALLA 13-34-74-9	0920	190009	20	00	000	033			16	108100
00	14	34	07	40	96	0	PCI VALHALLA 14-34-74-9	0920	190009	20	00	000	033			16	108000
00	15	34	07	40	96	0	PCI VALHALLA 15-34-74-9	0920	190009	20	00	000	033			16	108000
00	16	34	07	40	96	0	PCI VALHALLA 16-34-74-9	0920	190009	20	00	000	033			16	108000
00	09	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	10	35	07	40	96	0	PEX VALHALLA 10-35-74-9	0920	190009	20	00	000	033			16	408000
00	11	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	12	35	07	40	96	0	PEX VALHALLA 12-35-74-9	0920	190009	20	00	000	033			16	408000
00	13	35	07	40	96	0	PCI VALHALLA 13-35-74-9	0920	190009	20	00	000	033			16	108000
00	14	35	07	40	96	0	PEX VALHALLA 14-35-74-9	0920	190009	20	00	000	033			16	108000
00	15	35	07	40	96	0		0920	190009	20	00	000	033			16	308000
00	16	35	07	40	96	0	VALHALLA 16-35-74-9	0920	190009	20	00	000	033			16	108000
00	09	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	10	06	07	50	86	0	PCI VALHALLA 10-6-75-8	0920	190009	20	00	000	033			16	408000
00	11	06	07	50	86	0		0920	190009	20	00	000	033			16	308000
00	12	06	07	50	86	0	PCI VALHALLA 12-6-75-8	0920	190009	20	00	000	033			16	408000
00	13	06	07	50	86	0	PCI VALHALLA 13-6-75-8	0920	190009	20	00	000	033			16	108000
00	14	06	07	50	86	0	PCI VALHALLA 14-6-75-8	0920	190009	20	00	000	033			16	108000
00	15	06	07	50	86	0	PCI VALHALLA 15-6-75-8	0920	190009	20	00	000	033			16	108000
00	16	06	07	50	86	0	PCI VALHALLA 16-6-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	07	50	86	0		0920	190009	20	00	000	033			16	308000

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	07	07	50	08	60	PEX VALHALLA 2-7-75-8	0920	190009	20	00	000	033			16	408000
00	03	07	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	04	07	07	50	08	60	PEX VALHALLA 4-7-75-8	0920	190009	20	00	000	033			16	408000
00	05	07	07	50	08	60	PCI VALHALLA 5-7-75-8	0920	190009	20	00	000	033			16	108000
00	06	07	07	50	08	60	PEX VALHALLA 6-7-75-8	0920	190009	20	00	000	033			16	108000
00	07	07	07	50	08	60	PCI VALHALLA 7-7-75-8	0920	190009	20	00	000	033			16	108000
00	08	07	07	50	08	60	PEX VALHALLA 8-7-75-8	0920	190009	20	00	000	033			16	108000
00	09	07	07	50	08	60	PCI VALHALLA 9-7-75-8	0920	190009	20	00	000	033			16	108000
00	10	07	07	50	08	60	PEX VALHALLA 10-7-75-8	0920	190009	20	00	000	033			16	408000
00	11	07	07	50	08	60	PCI VALHALLA 11-7-75-8	0920	190009	20	00	000	033			16	408000
00	12	07	07	50	08	60	PEX VALHALLA 12-7-75-8	0920	190009	20	00	000	033			16	408000
00	13	07	07	50	08	60	PCI VALHALLA 13-7-75-8	0920	190009	20	00	000	033			16	108000
00	14	07	07	50	08	60	PEX VALHALLA 14-7-75-8	0920	190009	20	00	000	033			16	108000
00	15	07	07	50	08	60	PCI VALHALLA 15-7-75-8	0920	190009	20	00	000	033			16	108000
00	16	07	07	50	08	60	PEX VALHALLA 16-7-75-8	0920	190009	20	00	000	033			16	108000
00	03	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	04	08	07	50	08	60	PEX VALHALLA 4-8-75-8	0920	190009	20	00	000	033			16	408000
00	05	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	06	08	07	50	08	60	PEX VALHALLA 6-8-75-8	0920	190009	20	00	000	033			16	108000
00	09	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	10	08	07	50	08	60	PEX VALHALLA 10-8-75-8	0920	190009	20	00	000	033			16	408000
00	11	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	12	08	07	50	08	60	PEX VALHALLA 12-8-75-8	0920	190009	20	00	000	033			16	408000
00	13	08	07	50	08	60	PEX VALHALLA 13-8-75-8	0920	190009	20	00	000	033			16	108100
00	14	08	07	50	08	60	PEX VALHALLA 14-8-75-8	0920	190009	20	00	000	033			16	108100
00	15	08	07	50	08	60		0920	190009	20	00	000	033			16	308000
00	16	08	07	50	08	60	PEX VALHALLA 16-8-75-8	0920	190009	20	00	000	033			32	108100
00	01	18	07	50	08	60	PCI VALHALLA 1-18-75-8	0920	190009	20	00	000	033			16	108000
00	02	18	07	50	08	60	PEX VALHALLA 2-18-75-8	0920	190009	20	00	000	033			16	408000
00	03	18	07	50	08	60	PCI VALHALLA 3-18-75-8	0920	190009	20	00	000	033			16	108000
00	04	18	07	50	08	60	PEX VALHALLA 4-18-75-8	0920	190009	20	00	000	033			16	408000
00	05	18	07	50	08	60	PCI VALHALLA 5-18-75-8	0920	190009	20	00	000	033			16	108100
00	06	18	07	50	08	60	PEX VALHALLA 6-18-75-8	0920	190009	20	00	000	033			16	108000
00	07	18	07	50	08	60	PCI VALHALLA 7-18-75-8	0920	190009	20	00	000	033			16	108000
00	08	18	07	50	08	60	PEX VALHALLA 8-18-75-8	0920	190009	20	00	000	033			16	108100

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
00	09	18	07	50	8	60	PCI VALHALLA 9-18-75-8	0920	190009	20	00	000	033			16	108000
00	10	18	07	50	8	60	PCI VALHALLA 10-18-75-8	0920	190009	20	00	000	033				408000
00	11	18	07	50	8	60	PCI VALHALLA 11-18-75-8	0920	190009	20	00	000	033			16	108000
00	12	18	07	50	8	60	PCI VALHALLA 12-18-75-8	0920	190009	20	00	000	033			16	408000
00	13	18	07	50	8	60	PCI VALHALLA 13-18-75-8	0920	190009	20	00	000	033			16	108100
00	14	18	07	50	8	60	PEX VALHALLA 14-18-75-8	0920	190009	20	00	000	033			16	108000
00	15	18	07	50	8	60	PCI VALHALLA 15-18-75-8	0920	190009	20	00	000	033			16	108000
00	16	18	07	50	8	60	PEX VALHALLA 16-18-75-8	0920	190009	20	00	000	033			16	108100
00	01	19	07	50	8	60	PCI VALHALLA 1-19-75-8	0920	190009	20	00	000	033			16	108100
00	02	19	07	50	8	60	PEX VALHALLA 2-19-75-8	0920	190009	20	00	000	033			16	408000
00	03	19	07	50	8	60	PCI VALHALLA 3-19-75-8	0920	190009	20	00	000	033			16	108000
00	04	19	07	50	8	60	PEX VALHALLA 4-19-75-8	0920	190009	20	00	000	033			16	408000
00	05	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	06	19	07	50	8	60	PEX VALHALLA 6-19-75-8	0920	190009	20	00	000	033			16	108000
00	07	19	07	50	8	60	PCI VALHALLA 7-19-75-8	0920	190009	20	00	000	033			16	108000
00	08	19	07	50	8	60	PEX VALHALLA 8-19-75-8	0920	190009	20	00	000	033			16	108100
00	09	19	07	50	8	60	PCI VALHALLA 9-19-75-8	0920	190009	20	00	000	033			16	108100
00	10	19	07	50	8	60	PEX VALHALLA 10-19-75-8	0920	190009	20	00	000	033			16	408000
00	11	19	07	50	8	60	PCI VALHALLA 11-19-75-8	0920	190009	20	00	000	033			16	408000
00	12	19	07	50	8	60	PEX VALHALLA 12-19-75-8	0920	190009	20	00	000	033			16	408000
00	13	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	14	19	07	50	8	60	PEX VALHALLA 14-19-75-8	0920	190009	20	00	000	033			16	108000
00	15	19	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	16	19	07	50	8	60	PEX VALHALLA 16-19-75-8	0920	190009	20	00	000	033			16	108100
00	01	30	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	02	30	07	50	8	60	PCI VALHALLA 2-30-75-8	0920	190009	20	00	000	033			16	408000
00	07	30	07	50	8	60		0920	190009	20	00	000	033			16	308000
00	08	30	07	50	8	60	PCI VALHALLA 80-30-75-8	0920	190009	20	00	000	033			16	108100
00	01	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	02	01	07	50	9	60	PCI VALHALLA 2-1-75-9	0920	190009	20	00	000	033			16	408000
00	03	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
00	04	01	07	50	9	60	PCI VALHALLA 4-1-75-9	0920	190009	20	00	000	033			16	408000
00	05	01	07	50	9	60		0920	190009	20	00	000	033			16	308000
02	06	01	07	50	9	60	PCI VALHALLA 6-1-75-9	0920	190009	20	00	000	033			16	108000
00	07	01	07	50	9	60		0920	190009	20	00	000	033			16	308000

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0008010750960	PEX VALHALLA 8-1-75-9	0920	190009	20	00	000	033			16	108000
0009010750960		0920	190009	20	00	000	033			16	308000
0010010750960	PEX VALHALLA 10-1-75-9	0920	190009	20	00	000	033			16	408000
0011010750960	PCI VALHALLA 11-1-75-9	0920	190009	20	00	000	033			16	108000
0012010750960	PEX VALHALLA 12-1-75-9	0920	190009	20	00	000	033			16	408000
0014010750960	PEX VALHALLA 14-1-75-9	0920	190009	20	00	000	033			32	108100
0015010750960	PCI VALHALLA 15-1-75-9	0920	190009	20	00	000	033			16	108000
0016010750960	PEX VALHALLA 16-1-75-9	0920	190009	20	00	000	033			16	108000
0001020750960		0920	190009	20	00	000	033			16	308000
0002020750960	PEX VALHALLA 2-2-75-9	0920	190009	20	00	000	033			16	408000
0003020750960	PCI VALHALLA 3-2-75-9	0920	190009	20	00	000	033			16	408000
0004020750960	PEX VALHALLA 4-2-75-9	0920	190009	20	00	000	033			16	408000
0005020750960	PCI VALHALLA 5-2-75-9	0920	190009	20	00	000	033			16	108000
0206020750960	PEX VALHALLA 6-2-75-9	0920	190009	20	00	000	033			16	108000
0007020750960	PCI VALHALLA 7-2-75-9	0920	190009	20	00	000	033			16	108000
0008020750960	PEX VALHALLA 8-2-75-9	0920	190009	20	00	000	033			16	108000
0009020750960		0920	190009	20	00	000	033			16	308000
0010020750960	PEX VALHALLA 10-2-75-9	0920	190009	20	00	000	033			16	408000
0011020750960		0920	190009	20	00	000	033			16	308000
0012020750960	PEX VALHALLA 12-2-75-9	0920	190009	20	00	000	033			16	408000
0014020750960	PEX VALHALLA 14-2-75-9	0920	190009	20	00	000	033			32	108100
0016020750960	PEX VALHALLA 16-2-75-9	0920	190009	20	00	000	033			32	108100
0002030750960	PCI VALHALLA 2-3-75-9	0920	190009	20	00	000	033				408000
0008030750960	PCI VALHALLA 8-3-75-9	0920	190009	20	00	000	033			64	108100
0011030750960		0920	190009	20	00	000	033			16	408000
0012030750960	PCI VALHALLA 12-3-75-9	0920	190009	20	00	000	033			16	408000
0013030750960	PCI VALHALLA 13-3-75-9	0920	190009	20	00	000	033			16	108100
0014030750960	PCI VALHALLA 14-3-75-9	0920	190009	20	00	000	033			16	108000
0002100750960	PCI VALHALLA 2-10-75-9	0920	190009	20	00	000	033				408000
0004100750960	PCI VALHALLA 4-10-75-9	0920	190009	20	00	000	033				408000
0006100750960	PCI VALHALLA 6-10-75-9	0920	190009	20	00	000	033			64	108100
0008100750960	PCI VALHALLA 8-10-75-9	0920	190009	20	00	000	033			64	108100
0001120750960		0920	190009	20	00	000	033			16	308000
0002120750960	PCI VALHALLA 2-12-75-9	0920	190009	20	00	000	033			16	408000
0007120750960	PCI VALHALLA 7-12-75-9	0920	190009	20	00	000	033			16	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO		SUBSISTING	TOTAL	PROD AREA	
															m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	08	12	075	09	6	0	PCI VALHALLA 8-12-75-9	0920	190009	20	00	000	033				16	108000
00	09	12	075	09	6	0	PCI VALHALLA 9-12-75-9	0920	190009	20	00	000	033				16	108000
00	10	12	075	09	6	0	PCI VALHALLA 10-12-75-9	0920	190009	20	00	000	033				16	408000
00	11	12	075	09	6	0		0920	190009	20	00	000	033				16	308000
00	12	12	075	09	6	0	PCI VALHALLA 12-12-75-9	0920	190009	20	00	000	033				16	408000
00	14	12	075	09	6	0	PCI VALHALLA 14-12-75-9	0920	190009	20	00	000	033				32	108100
00	16	12	075	09	6	0	PCI VALHALLA 16-12-75-9	0920	190009	20	00	000	033				32	108100

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	033

EFFECTIVE DATE	OPER NO
01 DEC 1988	246

EFFECTIVE DATE	OPER NO
01 DEC 1988	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN K&V PROJ NO 16	0430	310060	20	CO	000	016	8.0	160.0	384	
00	11	07	01	21	34	0	OAK ET AL GRDFKS 11-7-12-13	0430	310060	20	CO	000	016			16	108010
00	13	07	01	21	34	0	OAK ET AL GRDFKS 13-7-12-13	0430	310060	20	CO	000	016			16	408010
00	14	07	01	21	34	0	OAK ET AL GRDFKS 14-7-12-13	0430	310060	20	CO	000	016			16	108010
00	03	18	01	21	34	0	OAKWOOD GRDFKS 3-18-12-13	0430	310060	20	CO	000	016			16	108210
00	04	18	01	21	34	0	OAK ET AL GRDFKS 4-18-12-13	0430	310060	20	CO	000	016			16	108014
00	05	18	01	21	34	0	OAK ET AL GRDFKS 5-18-12-13	0430	310060	20	CO	000	016			16	108010
00	06	18	01	21	34	0		0430	310060	20	CO	000	016				408014
00	11	18	01	21	34	0	OAK ET AL GRDFKS 11-18-12-13	0430	310060	20	CO	000	016			16	108010
00	12	18	01	21	34	0	OAK ET AL GRDFKS 12-18-12-13	0430	310060	20	CO	000	016			16	108010
00	13	18	01	21	34	0	OAK ET AL GRDFKS 13-18-12-13	0430	310060	20	CO	000	016			16	108010
00	14	18	01	21	34	0	OAK ET AL GRDFKS 14-18-12-13	0430	310060	20	CO	000	016			16	108010
00	03	19	01	21	34	0	OAK ET AL GRDFKS 3-19-12-13	0430	310060	20	CO	000	016			16	108010
00	04	19	01	21	34	0	OAK ET AL GRDFKS 4-19-12-13	0430	310060	20	CO	000	016			16	108210
00	16	12	01	21	44	0		0430	310060	20	CO	000	016			16	308010
00	01	13	01	21	44	0	OAK ET AL GRD FKS 1-13-12-14	0430	310060	20	CO	000	016			16	108010
02	02	13	01	21	44	0	OAK ET AL GRDFKS 2-13-12-14	0430	310060	20	CO	000	016			16	408010
00	07	13	01	21	44	0	OAKWOOD GRDFKS 7-13-12-14	0430	310060	20	CO	000	016			16	108210
00	08	13	01	21	44	0	OAK ET AL GRDFKS 8-13-12-14	0430	310060	20	CO	000	016			16	108010
00	09	13	01	21	44	0	OAK ET AL GRDFKS 9-13-12-14	0430	310060	20	CO	000	016			16	108010
00	10	13	01	21	44	0	OAK ET AL GRDFKS 10-13-12-14	0430	310060	20	CO	000	016			16	108010
00	15	13	01	21	44	0	OAK ET AL GRDFKS 15-13-12-14	0430	310060	20	CO	000	016			16	108010
00	16	13	01	21	44	0	OAK ET AL GRDFKS 16-13-12-14	0430	310060	20	CO	000	016			16	108010
00	01	24	01	21	44	0	OAK ET AL GRDFKS 1-24-12-14	0430	310060	20	CO	000	016			16	108010
00	02	24	01	21	44	0	OAK ET AL GRDFKS 2-24-12-14	0430	310060	20	CO	000	016			16	108010
00	07	24	01	21	44	0	OAK ET AL GRDFKS 7-24-12-14	0430	310060	20	CO	000	016			16	108010
00	08	24	01	21	44	0	OAK ET AL GRDFKS 8-24-12-14	0430	310060	20	CO	000	016				408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310060	20	CO	000	016

EFFECTIVE DATE	OPER NO
01 DEC 1988	011

EFFECTIVE DATE	OPER NO
01 DEC 1988	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER SPARKY A PROJECT NO 1	0457	276001	20	CO	000	001	8.0	88.0	864	
00	01	01	00	10	11	0	WELLS FOR CONTROL WELL RATE 11	0457	276001	20	CO	000	001				000000
00	02	09	04	10	14	0		0457	276001	20	CO	000	001			64	308010
00	03	09	04	10	14	0	LADD ET AL HAYTER 3-9-41-1	0457	276001	20	CO	000	001				108113
00	04	09	04	10	14	0	LADD ET AL HAYTER 4-9-41-1	0457	276001	20	CO	000	001				108113
00	05	09	04	10	14	0	LADD ET AL HAYTER 5-9-41-1	0457	276001	20	CO	000	001				108113
00	06	09	04	10	14	0	KANATA ET AL HAYTER 6-9-41-1	0457	276001	20	CO	000	001			64	108110
00	10	09	04	10	14	0	LADD ET AL HAYTER 10-9-41-1	0457	276001	20	CO	000	001				408010
00	12	09	04	10	14	0	LADD ET AL HAYTER 12-9-41-1	0457	276001	20	CO	000	001				108113
00	13	09	04	10	14	0	LADD ET AL HAYTER 13-9-41-1	0457	276001	20	CO	000	001				108113
00	14	09	04	10	14	0	KANATA AGROLA HAYTER 14-9-41-1	0457	276001	20	CO	000	001			64	108110
00	15	09	04	10	14	0	LADD ET AL HAYTER 15-9-41-1	0457	276001	20	CO	000	001				108013
00	16	09	04	10	14	0	KANATA AGROLA HAYTER 16-9-41-1	0457	276001	20	CO	000	001			64	108010
00	14	10	04	10	14	0	KANATA AGROLA HAYTER 14-10-41-1	0457	276001	20	CO	000	001			64	408010
00	02	15	04	10	14	0		0457	276001	20	CO	000	001			32	308000
00	04	15	04	10	14	0	KANATA AGROLA HAYTER 4-15-41-1	0457	276001	20	CO	000	001			32	108010
00	06	15	04	10	14	0	KANATA ET AL HAYTER 6-15-41-1	0457	276001	20	CO	000	001			32	408010
00	08	15	04	10	14	0	KANATA AGROLA HAYTER 8-15-41-1	0457	276001	20	CO	000	001			32	108015
00	12	15	04	10	14	0	KANATA HAYTER 12-15-41-1	0457	276001	20	CO	000	001			64	108010
00	01	16	04	10	14	0	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	CO	000	001				108013
02	01	16	04	10	14	0	LADD ET AL HAYTER 1-16-41-1	0457	276001	20	CO	000	001				408013
00	02	16	04	10	14	0	KANATA ET AL HAYTER 2-16-41-1	0457	276001	20	CO	000	001			32	108010
00	03	16	04	10	14	0	LADD ET AL HAYTER 3-16-41-1	0457	276001	20	CO	000	001				108014
00	04	16	04	10	14	0	KANATA ET AL HAYTER 4-16-41-1	0457	276001	20	CO	000	001			32	108110
00	06	16	04	10	14	0	KANATA AGROLA HAYTER 6-16-41-1	0457	276001	20	CO	000	001			32	408010
00	07	16	04	10	14	2	LADD ET AL HAYTER 7-16-41-1	0457	276001	20	CO	000	001				108113
00	08	16	04	10	14	0	KANATA AGROLA HAYTER 8-16-41-1	0457	276001	20	CO	000	001			32	108010
00	10	16	04	10	14	2	LADD ET AL HAYTER 10-16-41-1	0457	276001	20	CO	000	001			32	108000
00	11	16	04	10	14	0	KANATA ET AL HAYTER 11-16-41-1	0457	276001	20	CO	000	001				108013
00	12	16	04	10	14	0	LADD ET AL HAYTER 12-16-41-1	0457	276001	20	CO	000	001				108013
00	14	16	04	10	14	0	KANATA AGROLA HAYTER 14-16-41-1	0457	276001	20	CO	000	001			64	108010
00	15	16	04	10	14	2	LADD ET AL HAYTER 15A-16-41-1	0457	276001	20	CO	000	001				108003
00	01	21	04	10	14	0	KANATA ET AL HAYTER 1-21-41-1	0457	276001	20	CO	000	001			64	408010
00	04	22	04	10	14	0	KANATA ET AL HAYTER 4-22-41-1	0457	276001	20	CO	000	001			64	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	H92

EFFECTIVE DATE	OPER NO
01 DEC 1988	H92

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.		SUBSISTING	TOTAL	PROD AREA	
															m^3 / DAY		PROD AREA	1 2 3 4 5 6
00	05	22	04	10	14	0	LADD ET AL HAYTER 5-22-41-1	0457	276001	20	00	000	001					108213

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	276001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	H92

EFFECTIVE DATE	OPER NO
01 DEC 1988	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							LLOYDMINSTER SPKY,GPC&C PROJ NC 2	0571	276161	20	00	000	002	8.0	152.0	232	
A	00	90	60	50	00	140	MURPHY LLOYD 9A-6-50-1	0571	276161	20	00	000	002				108114
C	00	90	60	50	00	140	LDC MOLLUSCA NO 6-7	0571	276161	20	00	000	002			16	108110
A	01	00	60	50	00	140	MURPHY LLOYD 10A-6-50-1	0571	276161	20	00	000	002				108114
C	01	00	60	50	00	140	LDC MOLLUSCA NO 6-8	0571	276161	20	00	000	002			16	108910
A	01	40	60	50	00	140	MURPHY LLOYD 14A-6-50-1	0571	276161	20	00	000	002			8	108110
0	01	40	60	50	00	142	MURPHY LLOYD 14C-6-50-1	0571	276161	20	00	000	002			8	108110
A	01	50	60	50	00	140	LDC MOLLUSCA NO 6-6	0571	276161	20	00	000	002			8	108010
C	01	50	60	50	00	140	LDC MOLLUSCA NO 6-2	0571	276161	20	00	000	002			8	108010
A	01	60	60	50	00	140	LDC MOLLUSCA NO 6-5	0571	276161	20	00	000	002			8	108110
C	01	60	60	50	00	140	LDC MOLLUSCA NO 6-1	0571	276161	20	00	000	002			8	408010
A	00	10	70	50	00	140	LDC Y MOLLUSCA NO 7-5	0571	276161	20	00	000	002			8	108914
C	00	10	70	50	00	140	LDC Y MOLLUSCA NO 7-3	0571	276161	20	00	000	002			8	108010
A	00	20	70	50	00	140	LDC Y MOLLUSCA NO 7-6	0571	276161	20	00	000	002			8	108010
C	00	20	70	50	00	140	LDC LLOYD IN 2C-7-50-1	0571	276161	20	00	000	002			8	408010
A	00	30	70	50	00	140	KODIAK LLOYD IN 3A-7-50-1	0571	276161	20	00	000	002			8	408014
A	20	30	70	50	00	140	MURPHY LLOYD IN A3A-7-50-1	0571	276161	20	00	000	002				408010
C	00	30	70	50	00	140	LDC Y MOLLUSCA NO 7-11	0571	276161	20	00	000	002			8	108914
A	00	60	70	50	00	140	LDC Y MOLLUSCA NO 7-10	0571	276161	20	00	000	002			16	108910
A	00	70	70	50	00	140	LDC Y 7-2	0571	276161	20	00	000	002			8	108010
C	00	70	70	50	00	140	LDC Y MOLLUSCA NO 7-8	0571	276161	20	00	000	002			8	108010
A	00	80	70	50	00	140	LDC Y 7-1	0571	276161	20	00	000	002			8	108010
C	00	80	70	50	00	140	LDC Y MOLLUSCA NO 7-7	0571	276161	20	00	000	002			8	408010
A	00	90	70	50	00	140	LLOYDMINSTER DEVELOPMENT CO NC 15	0571	276161	20	00	000	002				108015
A	20	90	70	50	00	140	MURPHY LLOYD 9A-7-50-1	0571	276161	20	00	000	002			8	108910
C	00	90	70	50	00	140	LLOYDMINSTER DEVELOPMENT NC 12 WELL	0571	276161	20	00	000	002			8	108910
A	01	00	70	50	00	140	LDC NO 29	0571	276161	20	00	000	002			8	108010
A	00	40	80	50	00	140	LDC MOLLUSCA 8-2	0571	276161	20	00	000	002				108015
A	20	40	80	50	00	140	MURPHY LLOYD 4A-8-50-1	0571	276161	20	00	000	002			8	108910
C	00	40	80	50	00	140	LDC MOLLUSCA 8-1	0571	276161	20	00	000	002			8	608014
A	00	50	80	50	00	140	LLOYDMINSTER DEVELOPMENT CO NC 25	0571	276161	20	00	000	002			8	108910
C	00	50	80	50	00	140	LLOYDMINSTER DEVELOPMENT CO NC 26	0571	276161	20	00	000	002				108015
C	20	50	80	50	00	140	MURPHY LLOYD 5C-8-50-1	0571	276161	20	00	000	002			8	108910

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0571	276161	20	00	000	002

EFFECTIVE DATE	OPER NO
01 DEC 1988	063

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA SPARKY F PROJ NO 1	0923	276006	00	00	000	001	8.0	392.0	768	
00	09	27	04	61	04	0	VOYAGER PCP VIKING 9C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	10	27	04	61	04	0	VOYAGER PCP VIKING 10A-27-46-10	0923	276006	00	00	000	001			8	408014
00	10	27	04	61	04	0	VOYAGER PCP VIKING 10C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	11	27	04	61	04	0		0923	276006	00	00	000	001			8	108010
00	11	27	04	61	04	0	VOYAGER PCP VIKING 11C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	12	27	04	61	04	0	VOYAGER PCP VIKING 12A-27-46-10	0923	276006	00	00	000	001			8	408014
00	12	27	04	61	04	0	VOYAGER PCP VIKING 12C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	13	27	04	61	04	0		0923	276006	00	00	000	001			8	308010
00	13	27	04	61	04	0	VOYAGER PCP VIKING 13C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	14	27	04	61	04	0	VOYAGER PCP VIKING 14A-27-46-10	0923	276006	00	00	000	001			8	408014
00	14	27	04	61	04	0	VOYAGER PCP VIKING 14C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	15	27	04	61	04	0		0923	276006	00	00	000	001			8	308010
00	15	27	04	61	04	0	VOYAGER PCP VIKING 15C-27-46-10	0923	276006	00	00	000	001			8	108010
A0	16	27	04	61	04	0	VOYAGER PCP VIKING 16A-27-46-10	0923	276006	00	00	000	001			8	408014
00	16	27	04	61	04	0	VOYAGER PCP VIKING 16C-27-46-10	0923	276006	00	00	000	001			8	108010
C0	07	28	04	61	04	0		0923	276006	00	00	000	001				408014
00	08	28	04	61	04	0	VOYAGER PCP VIKING 8-28-46-10	0923	276006	00	00	000	001			16	108010
A0	09	28	04	61	04	0		0923	276006	00	00	000	001			8	308010
02	09	28	04	61	04	0	VOYAGER PCP VIKING 9C-28-46-10	0923	276006	00	00	000	001			8	108010
00	10	28	04	61	04	0	VOYAGER PCP VIKING 10C-28-46-10	0923	276006	00	00	000	001			8	108010
02	10	28	04	61	04	0	VOYAGER PCP VIKING 10A-28-46-10	0923	276006	00	00	000	001			8	408014
A0	11	28	04	61	04	0		0923	276006	00	00	000	001			8	308010
00	11	28	04	61	04	0	VOYAGER PCP VIKING 11C-28-46-10	0923	276006	00	00	000	001			8	108010
C0	13	28	04	61	04	0	VOYAGER PCP VIKING 13C-28-46-10	0923	276006	00	00	000	001				408010
00	13	28	04	61	04	0	VOYAGER PCP VIKING 13-28-46-100	0923	276006	00	00	000	001			16	608010
A0	14	28	04	61	04	0	VOYAGER PCP VIKING 14A-28-46-10	0923	276006	00	00	000	001			8	408014
00	14	28	04	61	04	0	VOYAGER PCP VIKING 14C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	15	28	04	61	04	0		0923	276006	00	00	000	001			8	308010
00	15	28	04	61	04	0	VOYAGER PCP VIKING 15C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	16	28	04	61	04	0	VOYAGER PCP VIKING 16A-28-46-10	0923	276006	00	00	000	001			8	408014
00	16	28	04	61	04	0	VOYAGER PCP VIKING 16C-28-46-10	0923	276006	00	00	000	001			8	108010
A0	01	33	04	61	04	0		0923	276006	00	00	000	001			8	308010
00	01	33	04	61	04	0	VOYAGER PCP VIKING 1C-33-46-10	0923	276006	00	00	000	001			8	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	00	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE TOTAL (m^3 / DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
A00233046 1 0 4 0	VOYAGER PCP VIKING 2A-33-46-1C	0923	276006	CO	CO	000	001			8	408014
00023304610 4 0	VOYAGER PCP VIKING 2C-33-46-1C	0923	276006	CO	CO	000	001			8	108010
A00333046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00033304610 4 0	VOYAGER PCP VIKING 3C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A00433046 1 0 4 0		0923	276006	CO	CO	000	001				408014
A00633046 1 0 4 0	VOYAGER PCP VIKING 6A-33-46-1C	0923	276006	CO	CO	000	001			8	408014
00063304610 4 0	VOYAGER PCP VIKING 6C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A00733046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00073304610 4 0	VOYAGER PCP VIKING 7C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A00833046 1 0 4 0	VOYAGER PCP VIKING 8A-33-46-1C	0923	276006	00	CO	000	001			8	408014
00083304610 4 0	VOYAGER PCP VIKING 8C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A00933046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00093304610 4 0	VOYAGER PCP VIKING 9C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A01033046 1 0 4 0	VOYAGER PCP VIKING 10-33-46-1C	0923	276006	00	CO	000	001			8	408014
00103304610 4 0	VOYAGER PCP VIKING 10C-33-46-1C	0923	276006	CO	CO	000	001			8	108010
A01133046 1 0 4 0		0923	276006	00	CO	000	001			8	308010
00113304610 4 0	VOYAGER PCP VIKING 11C-33-46-1C	0923	276006	00	CO	000	001			8	108010
A01233046 1 0 4 0	VOYAGER PCP VIKING 12A-33-46-1C	0923	276006	CO	CO	000	001				408014
00123304610 4 0	VOYAGER PCP VIKING 12-33-46-1C	0923	276006	00	CO	000	001			16	108010
A01333046 1 0 4 0		0923	276006	CO	CO	000	001				308010
00133304610 4 0	VOYAGER PCP VIKING 13-33-46-1C	0923	276006	CO	CO	000	001			16	108010
A01433046 1 0 4 0	VOYAGER PCP VIKING 14A-33-46-1C	0923	276006	CO	CO	000	001			8	408014
00143304610 4 0	VOYAGER PCP VIKING 14C-33-46-1C	0923	276006	CO	CO	000	001			8	108110
A01533046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00153304610 4 0	VOYAGER PCP VIKING 15C-33-46-1C	0923	276006	CO	CO	000	001			8	108110
A01633046 1 0 4 0	VOYAGER PCP VIKING 16A-33-46-1C	0923	276006	00	CO	000	001			8	408014
00163304610 4 0	VOYAGER PCP VIKING 16C-33-46-1C	0923	276006	CO	CO	000	001			8	108010
A00134046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00013404610 4 0	VOYAGER VIKING KINSELLA 1C-34-46-1C	0923	276006	CO	CO	000	001			8	108010
A00234046 1 0 4 0	VOYAGER VIKING 2A-34-46-1C	0923	276006	CO	CO	000	001			8	408014
00023404610 4 0	VOYAGER VIKING 2C-34-46-1C	0923	276006	CO	CO	000	001			8	108010
A00334046 1 0 4 0		0923	276006	CO	CO	000	001			8	308010
00033404610 4 0	VOYAGER VIKING 3C-34-46-1C	0923	276006	00	CO	000	001			8	108010
A00434046 1 0 4 0	VOYAGER VIKING KINSELLA 4A-34-46-1C	0923	276006	CO	CO	000	001			8	408014
00043404610 4 0	VOYAGER VIKING KINSELLA 4C-34-46-1C	0923	276006	CO	CO	000	001			8	108010

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	CO	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME								MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	SUBSISTING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
A	05	34	046	10	40		C	0923	276006	CO	CO	000	001			8	308010
00	05	34	046	10	40		VOYAGER VIKING KINSELLA 5C-34-46-10	0923	276006	CO	CO	000	001			8	108010
A00	06	34	046	10	40		VOYAGER VIKING KINSELLA 6A-34-46-10	0923	276006	CO	CO	000	001			8	408014
00	06	34	046	10	40		VOYAGER VIKING KINSELLA 6C-34-46-10	0923	276006	CO	CO	000	001			8	108010
A00	07	34	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	07	34	046	10	40		VOYAGER VIKING KINSELLA 7C-34-46-10	0923	276006	CO	CO	000	001			8	108010
A00	08	34	046	10	40		VOYAGER VIKING KINSELLA 8A-34-46-10	0923	276006	CO	CO	000	001			8	408014
00	08	34	046	10	40		VOYAGER VIKING KINSELLA 8C-34-46-1	0923	276006	CO	CO	000	001			8	108010
A00	09	34	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	09	34	046	10	40		VOYAGER VIKING KINSELLA 9C-34-46-1	0923	276006	CO	CO	000	001			8	108010
A0	10	34	046	10	40		VOYAGER PCP VIKING 10A-34-46-10	0923	276006	CO	CO	000	001			8	408014
00	10	34	046	10	40		VOYAGER PCP VIKING 10C-34-46-10	0923	276006	CO	CO	000	001			8	108010
A0	11	34	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	11	34	046	10	40		VOYAGER VIKING KINSELLA 11C-34	0923	276006	CO	CO	000	001			8	108010
A0	12	34	046	10	40		VOYAGER VIKING KINSELLA 12A-34	0923	276006	CO	CO	000	001			8	408014
00	12	34	046	10	40		VOYAGER VIKING KINSELLA 12C-34	0923	276006	CO	CO	000	001			8	108010
A0	13	34	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	13	34	046	10	40		VOYAGER VIKING KINSELLA 13C-34	0923	276006	CO	CO	000	001			8	108010
A0	14	34	046	10	40		VOYAGER VIKING 14A-34-46-10	0923	276006	CO	CO	000	001			8	408014
02	14	34	046	10	40		VOYAGER VIKING 14C-34-46-10	0923	276006	CO	CO	000	001			8	108010
A0	15	34	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	15	34	046	10	40		VOYAGER PCP VIKING 15C-34-46-10	0923	276006	CO	CO	000	001			8	108110
A0	16	34	046	10	40		VOYAGER PCP VIKING 16A-34-46-10	0923	276006	CO	CO	000	001			8	408014
00	16	34	046	10	40		VOYAGER PCP VIKING 16C-34-46-10	0923	276006	CO	CO	000	001			8	108110
00	03	35	046	10	40		VOYAGER PCP VIKING 3C-35-46-10	0923	276006	CO	CO	000	001			8	108010
A00	04	35	046	10	40		VOYAGER PCP VIKING 4A-35-46-10	0923	276006	CO	CO	000	001			8	408014
00	04	35	046	10	40		VOYAGER PCP VIKING 4C-35-46-10	0923	276006	CO	CO	000	001			8	108010
A00	05	35	046	10	40			0923	276006	CO	CO	000	001			8	308010
00	05	35	046	10	40		VOYAGER PCP VIKING 5C-35-46-10	0923	276006	CO	CO	000	001			8	108010
A0	12	35	046	10	40		VOYAGER PCP VIKING 12A-35-46-10	0923	276006	CO	CO	000	001				608010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	276006	CO	CO	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	FD5

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER (LOC EX LSD SEC TWP RGE M E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (m^3/DAY)	MINIMUM ALLOWANCE TOTAL (m^3/DAY)	TOTAL PROD AREA	* WELL STATUS (1 2 3 4 5 6)
	VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1768.0	2416	
0001010010110	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D01036047094 0	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D01236047094 0	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B01336047094 0	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D01336047094 0	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B01436047094 0	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D01436047094 0	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B01536047094 0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D01536047094 0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B01636047094 0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D01636047094 0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B00406048084 0	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D00406048084 0	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108910
B00506048084 0	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
B01306048084 0	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D01306048084 0	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
B00507048084 0	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D00507048084 0	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108910
B01107048084 0	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D01107048084 0	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B01207048084 0	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D01207048084 0	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B01307048084 0	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D01307048084 0	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B01407048084 0	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D01407048084 0	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
B01507048084 0	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D01507048084 0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010
B00118048084 0	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D00118048084 0	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108910
B00218048084 0	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D20218048084 0	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B00318048084 0	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK.

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3/DAY	MINIMUM ALLOWANCE TOTAL m^3/DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	31	80	48	08	40	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	41	80	48	08	40	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	41	80	48	08	40	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	51	80	48	08	40	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	51	80	48	08	40	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	61	80	48	08	40	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	61	80	48	08	40	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	71	80	48	08	40	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	71	80	48	08	40	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			8	108010
B	00	81	80	48	08	40	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D	00	81	80	48	08	40	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108910
B	00	91	80	48	08	40	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D	00	91	80	48	08	40	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108910
B	01	01	80	48	08	40	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	01	80	48	08	40	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	11	80	48	08	40	PACIFIC KINSELLA 11E-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	11	80	48	08	40	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	21	80	48	08	40	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	21	80	48	08	40	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	31	80	48	08	40	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	31	80	48	08	40	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	41	80	48	08	40	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	41	80	48	08	40	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	51	80	48	08	40	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D	01	51	80	48	08	40	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			8	108010
B	01	61	80	48	08	40	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D	01	61	80	48	08	40	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108910
B	00	11	90	48	08	40	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	11	90	48	08	40	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	21	90	48	08	40	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	21	90	48	08	40	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	31	90	48	08	40	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	31	90	48	08	40	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	41	90	48	08	40	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	41	90	48	08	40	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	005	19	048	08	4	0	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	005	19	048	08	4	0	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	006	19	048	08	4	0	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	006	19	048	08	4	0	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	007	19	048	08	4	0	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	007	19	048	08	4	0	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	008	19	048	08	4	0	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	008	19	048	08	4	0	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	010	19	048	08	4	0	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	011	19	048	08	4	0	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	011	19	048	08	4	0	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	012	19	048	08	4	0	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	012	19	048	08	4	0	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	013	19	048	08	4	0	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	014	19	048	08	4	0	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	002	20	048	08	4	0	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			8	108010
B	003	20	048	08	4	0	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408910
D	003	20	048	08	4	0	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	004	20	048	08	4	0	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108910
D	004	20	048	08	4	0	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	005	20	048	08	4	0	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	006	20	048	08	4	0	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010
D	001	01	048	09	4	0	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108910
B	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D	002	01	048	09	4	0	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108910
B	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D	003	01	048	09	4	0	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			8	108010
D	004	01	048	09	4	0	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
B	006	01	048	09	4	0	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108910
D	006	01	048	09	4	0	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			8	108010
B	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D	007	01	048	09	4	0	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108910
D	008	01	048	09	4	0	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108910
B	009	01	048	09	4	0	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER N
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ. NO	MINIMUM ALLOWANCE: SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE: TOTAL (m^3 / DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	10	01	04	80	9	40	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D	10	01	04	80	9	40	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108910
B	11	01	04	80	9	40	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D	11	01	04	80	9	40	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B	12	01	04	80	9	40	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D	12	01	04	80	9	40	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B	13	01	04	80	9	40	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D	13	01	04	80	9	40	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B	14	01	04	80	9	40	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D	14	01	04	80	9	40	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B	15	01	04	80	9	40	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D	15	01	04	80	9	40	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B	16	01	04	80	9	40	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108910
D	16	01	04	80	9	40	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B	10	02	04	80	9	40	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010
D	10	02	04	80	9	40	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	15	02	04	80	9	40	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	15	02	04	80	9	40	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	01	11	04	80	9	40	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	04	80	9	40	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	02	11	04	80	9	40	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	02	11	04	80	9	40	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	06	11	04	80	9	40	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	07	11	04	80	9	40	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	07	11	04	80	9	40	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	08	11	04	80	9	40	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	08	11	04	80	9	40	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	09	11	04	80	9	40	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
B	10	11	04	80	9	40	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	10	11	04	80	9	40	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	11	11	04	80	9	40	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	14	11	04	80	9	40	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	15	11	04	80	9	40	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	15	11	04	80	9	40	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	108010
B	16	11	04	80	9	40	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	11	048	09	4	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	12	048	09	4	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	12	048	09	4	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	02	12	048	09	4	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	12	048	09	4	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	12	048	09	4	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	12	048	09	4	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	12	048	09	4	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	04	12	048	09	4	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	05	12	048	09	4	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	06	12	048	09	4	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	06	12	048	09	4	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	0	07	12	048	09	4	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	12	048	09	4	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	12	048	09	4	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	12	048	09	4	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	12	048	09	4	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	12	048	09	4	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	12	048	09	4	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	12	048	09	4	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	12	048	09	4	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	12	048	09	4	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	0	12	12	048	09	4	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	12	048	09	4	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	13	12	048	09	4	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	12	048	09	4	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	12	048	09	4	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	12	048	09	4	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	0	15	12	048	09	4	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	12	048	09	4	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	0	16	12	048	09	4	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	12	048	09	4	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	13	048	09	4	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	13	048	09	4	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	02	13	048	09	4	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING 10^3 / DAY	MINIMUM ALLOWANCE TOTAL 10^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	2	02	13	04	80	94	0 PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	02	13	04	80	94	0 PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	03	13	04	80	94	0 PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	13	04	80	94	0 PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	0	03	13	04	80	94	0 PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	04	13	04	80	94	0 PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	13	04	80	94	0 PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	04	13	04	80	94	0 PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	05	13	04	80	94	0 PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	0	05	13	04	80	94	0 PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	0	06	13	04	80	94	0 PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	06	13	04	80	94	0 PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	06	13	04	80	94	0 PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	13	04	80	94	0 PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	13	04	80	94	0 PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	13	04	80	94	0 PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	13	04	80	94	0 PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	13	04	80	94	0 PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	13	04	80	94	0 PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	13	04	80	94	0 PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	13	04	80	94	0 PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	13	04	80	94	0 PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	13	04	80	94	0 PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	13	04	80	94	0 PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	12	13	04	80	94	0 PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	12	13	04	80	94	0 PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			8	108010
W	0	12	13	04	80	94	0 PCI ET AL KINSELLA 5C-13-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	0	13	13	04	80	94	0 PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	13	04	80	94	0 PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	13	04	80	94	0 PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	13	04	80	94	0 PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	13	04	80	94	0 PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	13	04	80	94	0 PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	13	04	80	94	0 PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	13	04	80	94	0 PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	001	14	04	80	9	4	PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	001	14	04	80	9	4	PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B	202	14	04	80	9	4	PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D	002	14	04	80	9	4	PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			8	108010
B	003	14	04	80	9	4	PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	003	14	04	80	9	4	PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	004	14	04	80	9	4	PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	004	14	04	80	9	4	PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	005	14	04	80	9	4	PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010
D	005	14	04	80	9	4	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B	006	14	04	80	9	4	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D	006	14	04	80	9	4	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B	007	14	04	80	9	4	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D	007	14	04	80	9	4	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B	008	14	04	80	9	4	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D	008	14	04	80	9	4	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B	009	14	04	80	9	4	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D	009	14	04	80	9	4	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B	010	14	04	80	9	4	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D	010	14	04	80	9	4	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
B	011	14	04	80	9	4	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D	011	14	04	80	9	4	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			8	108010
B	012	14	04	80	9	4	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108910
D	012	14	04	80	9	4	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108910
B	013	14	04	80	9	4	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D	013	14	04	80	9	4	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B	014	14	04	80	9	4	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D	014	14	04	80	9	4	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B	015	14	04	80	9	4	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D	015	14	04	80	9	4	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B	016	14	04	80	9	4	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D	016	14	04	80	9	4	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D	015	15	04	80	9	4	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B	016	15	04	80	9	4	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108910
D	016	15	04	80	9	4	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108910

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

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EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING m^3 / DAY	MINIMUM ALLOWANCE TOTAL m^3 / DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	12	30	48	09	4	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	12	30	48	09	4	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	30	48	09	4	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	30	48	09	4	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	32	30	48	09	4	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	30	48	09	4	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	30	48	09	4	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	42	30	48	09	4	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	30	48	09	4	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			8	108910
D	00	52	30	48	09	4	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	30	48	09	4	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	62	30	48	09	4	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	30	48	09	4	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	30	48	09	4	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	30	48	09	4	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	30	48	09	4	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	30	48	09	4	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	30	48	09	4	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	02	30	48	09	4	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	02	30	48	09	4	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	30	48	09	4	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	30	48	09	4	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	22	30	48	09	4	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108910
D	01	22	30	48	09	4	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	32	30	48	09	4	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	30	48	09	4	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	42	30	48	09	4	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	42	30	48	09	4	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	52	30	48	09	4	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D	01	52	30	48	09	4	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B	01	62	30	48	09	4	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D	01	62	30	48	09	4	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	40	48	09	4	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D	00	12	40	48	09	4	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A	00	22	40	48	09	4	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	MINIMUM ALLOWANCE: SUBSISTING (m^3 / DAY)	MINIMUM ALLOWANCE: TOTAL (m^3 / DAY)	TOTAL PROD AREA: PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	22	40	48	09	40	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	22	40	48	09	40	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108014
B	00	32	40	48	09	40	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	32	40	48	09	40	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	42	40	48	09	40	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	42	40	48	09	40	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	52	40	48	09	40	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	52	40	48	09	40	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	62	40	48	09	40	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	62	40	48	09	40	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	72	40	48	09	40	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	72	40	48	09	40	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	82	40	48	09	40	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	82	40	48	09	40	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	92	40	48	09	40	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	92	40	48	09	40	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	02	40	48	09	40	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	02	40	48	09	40	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	12	40	48	09	40	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	12	40	48	09	40	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
D	01	22	40	48	09	40	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			8	108010
0	01	22	40	48	09	40	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	32	40	48	09	40	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	01	32	40	48	09	40	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	42	40	48	09	40	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	01	52	40	48	09	40	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	01	62	40	48	09	40	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	60	48	09	40	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	108010
B	00	22	60	48	09	40	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	20	22	60	48	09	40	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	32	60	48	09	40	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	00	32	60	48	09	40	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION: FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE SUBSISTING (10^3 / DAY)	MINIMUM ALLOWANCE TOTAL (10^3 / DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN B PROJECT NO 3	0928	278002	20	00	000	003	8.0	56.0	128	
D	00	50	60	45	05	40	PACIFIC WAINWRIGHT 5D-6-45-5	0928	278002	20	00	000	003			8	108010
B	00	60	60	45	05	40		0928	278002	20	00	000	003			8	308010
D	00	60	60	45	05	40	PACIFIC WAINWRIGHT 6D-6-45-5	0928	278002	20	00	000	003			8	108010
B	00	70	60	45	05	40		0928	278002	20	00	000	003			8	308010
D	00	70	60	45	05	40	PACIFIC WAINWRIGHT 7D-6-45-5	0928	278002	20	00	000	003			8	108010
B	01	00	60	45	05	40		0928	278002	20	00	000	003			8	308010
D	01	00	60	45	05	40	PCI WAINWRIGHT 10D-6-45-5	0928	278002	20	00	000	003			8	108010
B	01	10	60	45	05	40		0928	278002	20	00	000	003			8	308010
D	01	10	60	45	05	40	PACIFIC WAINWRIGHT 11D-6-45-5	0928	278002	20	00	000	003			8	108010
D	01	20	60	45	05	40	PCI WAINWRIGHT 12D-6-45-5	0928	278002	20	00	000	003			8	408010
B	01	30	60	45	05	40	PCI WAINWRIGHT 13B-6-45-5	0928	278002	20	00	000	003			8	108010
D	01	30	60	45	05	40	PCI WAINWRIGHT 13D-6-45-5	0928	278002	20	00	000	003			8	108010
B	01	40	60	45	05	40		0928	278002	20	00	000	003			8	308010
00	14	06	04	50	54	0	PCI WAINWRIGHT 14D-6-45-5	0928	278002	20	00	000	003			8	408010
B	01	50	60	45	05	40		0928	278002	20	00	000	003			8	308010
D	01	50	60	45	05	40	PCI WAINWRIGHT 15D-6-45-5	0928	278002	20	00	000	003			8	108010

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 DEC 1988	012

EFFECTIVE DATE	OPER NO
01 DEC 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS TING	TOTAL	PROD AREA	1 2 3 4 5 6
														M^3 / DAY			
							WAINWRIGHT WAIN & SPKY A PROJ NC 1	0928	278160	20	CC	000	001	8.0	248.0	456	
B	00	13	20	45	06	4	BELL 1-B-32	0928	278160	20	CC	000	001			8	108910
D	00	13	20	45	06	4	BELL 1-D-32	0928	278160	20	00	000	001			8	108910
B	20	23	20	45	06	4	HUSKY UNIT 1 WAINWR IN 2B-32-45-6	0928	278160	20	CO	000	001			8	408010
D	00	23	20	45	06	4	BELL 2D-32	0928	278160	20	CC	000	001			8	108010
D	00	63	20	45	06	4	ANOCO WPR WAINWR IN 6D-32-45-6	0928	278160	20	00	000	001			8	408010
B	00	73	20	45	06	4	BELL 7-B-32	0928	278160	20	CC	000	001			8	108110
D	00	73	20	45	06	4	BELL 7-D-32	0928	278160	20	CC	000	001			8	108010
B	00	83	20	45	06	4	BELL 8-B-32	0928	278160	20	00	000	001			8	408010
D	00	83	20	45	06	4	HUSKY UNIT 1 WAINWR IN 8D-32-45-6	0928	278160	20	CO	000	001			8	408010
B	00	93	20	45	06	4	BELL 9-B-32	0928	278160	20	CO	000	001			8	108010
D	00	93	20	45	06	4	BELL 9-D-32	0928	278160	20	CO	000	001			8	108014
B	10	32	20	45	06	4	BELL 10-B-32	0928	278160	20	00	000	001			8	408010
D	10	32	20	45	06	4	BELL 10-D-32	0928	278160	20	00	000	001			8	408010
D	11	32	20	45	06	4	AMERICAN NORTHLAND WW PR 44-D-11	0928	278160	20	CO	000	001			8	108010
D	13	32	20	45	06	4	HUSKY UNIT 1 WAINWR 13D-32-45-6	0928	278160	20	00	000	001			8	108110
B	14	32	20	45	06	4	AMERICAN N WAINWR PR 42-B-14	0928	278160	20	CC	000	001			8	108010
D	14	32	20	45	06	4	HUSKY UNIT 1 WAINWR 14-D-32-45-6	0928	278160	20	00	000	001			8	408010
B	15	32	20	45	06	4	BELL 15-B-32	0928	278160	20	CO	000	001			8	108010
D	15	32	20	45	06	4	BELL 15-D-32	0928	278160	20	CO	000	001			8	108010
B	16	32	20	45	06	4	BELL 16-B-32	0928	278160	20	00	000	001			8	408010
D	16	32	20	45	06	4	BELL 16-D-32	0928	278160	20	CO	000	001			8	108014
D	06	33	20	45	06	4	HUSKY WAINWRIGHT 6D-33-45-6	0928	278160	20	CO	000	001			8	108110
B	09	33	20	45	06	4	HUSKY WAINWRIGHT 9B-33-45-6	0928	278160	20	00	000	001			8	108110
D	09	33	20	45	06	4	HUSKY WAINWRIGHT 9D-33-45-6	0928	278160	20	CO	000	001			8	108110
B	10	33	20	45	06	4	HUSKY WAINWRIGHT 10B-33-45-6	0928	278160	20	CC	000	001			8	108110
D	10	33	20	45	06	4	HUSKY WAINWRIGHT 10D-33-45-6	0928	278160	20	00	000	001			8	408010
B	11	33	20	45	06	4	CLEARY TRIDENT WAINWRIGHT NC. 11..3	0928	278160	20	CO	000	001			8	408010
D	11	33	20	45	06	4	HALB WAINWR 11D-33-45-6	0928	278160	20	CO	000	001			8	108914
B	12	33	20	45	06	4	CLEARY TRI WAINWRIGHT 12-A-33	0928	278160	20	CO	000	001			8	108910
D	12	33	20	45	06	4	CLEARY TRIDENT WAINWRIGHT 12-B-33	0928	278160	20	00	000	001			8	108010
B	13	33	20	45	06	4	CLEARY TRIDENT WAINWRIGHT NO. 13..3	0928	278160	20	CO	000	001			8	408010
D	13	33	20	45	06	4	FUSCA BAYSEL WAINWR IN 13D-33-45-6	0928	278160	20	CO	000	001			8	408010
B	14	33	20	45	06	4	HALB WAINWRIGHT 14B-33-45-6	0928	278160	20	CO	000	001			8	108910

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	CC	000	001

EFFECTIVE DATE	OPER NO
01 DEC 1988	086

* THE DEFINITION OF WELL STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER. NO.
01 DEC 1988	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD. AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD. AREA	1 2 3 4 5 6
														m^3 / DAY			
D	01	43	30	45	0	6	40 HUSKY UNIT 1 WAINWRIGHT 14D-33	0928	278160	20	00	000	001			8	108110
B	01	53	30	45	0	6	40 HUSKY WAINWR 15B-33-45-6	0928	278160	20	00	000	001			8	108010
D	01	53	30	45	0	6	40 HUSKY WAINWR 15D-33-45-6	0928	278160	20	00	000	001			8	108113
B	01	63	30	45	0	6	40 HUSKY WAINWR 16B-33-45-6	0928	278160	20	00	000	001			8	408010
D	01	63	30	45	0	6	40 HUSKY WAINWR 16D-33-45-6	0928	278160	20	00	000	001			8	408010
B	00	20	40	46	0	6	40 OILYTE WAINWR 2B-4-46-6	0928	278160	20	00	000	001				408010
B	00	40	40	46	0	6	40 BAYSEL WAINWR 4B-4-46-6	0928	278160	20	00	000	001			8	108110
D	00	40	40	46	0	6	40 BAYSEL WAINWR 4-C-4	0928	278160	20	00	000	001				108015
D	20	40	40	46	0	6	40 HUSKY WAINWRIGHT 4D-4-46-6	0928	278160	20	00	000	001			8	108110
B	00	50	40	46	0	6	40 BAYSEL UNIT 1 WAINWR IN 5B-4-46-6	0928	278160	20	00	000	001			8	408010
B	00	10	50	46	0	6	40 FAIR 1-B-5	0928	278160	20	00	000	001			8	108010
D	00	10	50	46	0	6	40 FAIR 1-D-5	0928	278160	20	00	000	001			8	108014
B	00	20	50	46	0	6	40 HUSKY UNIT 1 WAINWR IN 2B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	20	50	46	0	6	40 PIUTE WAINWRIGHT 2D-5-46-6	0928	278160	20	00	000	001			8	408010
B	00	30	50	46	0	6	40 SCOTT 3-B-5	0928	278160	20	00	000	001			8	108010
D	00	30	50	46	0	6	40 SCOTT 3-D-5	0928	278160	20	00	000	001			8	108010
B	00	40	50	46	0	6	40 HUSKY UNIT 1 WAINWR IN 4B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	40	50	46	0	6	40 SCOTT 4-D-5	0928	278160	20	00	000	001			8	108010
B	00	60	50	46	0	6	40 MIDWEST UNIT 1 WAINWR IN 6B-5-46-6	0928	278160	20	00	000	001			8	408010
D	00	60	50	46	0	6	40 SCOTT 6-D-5	0928	278160	20	00	000	001			8	108010
B	00	70	50	46	0	6	40 PIUTE 7-B-5	0928	278160	20	00	000	001			8	108010
D	00	70	50	46	0	6	40 HUSKY UNIT 1 WAINWR 7D-5-46-6	0928	278160	20	00	000	001			8	108110
B	00	80	50	46	0	6	40 MIDWEST WAINWRIGHT 8B-5-46-6	0928	278160	20	00	000	001			8	108110
D	00	80	50	46	0	6	40 HUSKY WAINWRIGHT 8D-5-46-6	0928	278160	20	00	000	001			8	108100
B	01	00	50	46	0	6	40 SCOTT 10B-5-46-6	0928	278160	20	00	000	001			8	408010
D	01	00	50	46	0	6	40 MIDWEST UNIT WAINWR IN 10D-5-46-6	0928	278160	20	00	000	001			8	408010

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	001

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EFFECTIVE DATE	OPER. NO.
01 DEC 1988	086

EFFECTIVE DATE	OPER. NO.
01 DEC 1988	012

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ. NO.	MINIMUM ALLOWANCE		TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E	WELL NAME							SUBSIS-TING	TOTAL	PROD AREA	1 2 3 4 5 6
														m^3 / DAY			
							WAINWRIGHT WAIN & SPKY A PROJ NC 27	0928	278160	20	00	000	027	8.0	24.0	32	
B	00	9	24	04	50	7	4 0	0928	278160	20	00	000	027			8	308010
D	00	9	24	04	50	7	4 0 PCI WAINWRIGHT 9D-24-45-7	0928	278160	20	00	000	027			8	108010
D	01	0	24	04	50	7	4 0 PCI WAINWRIGHT 10D-24-45-7	0928	278160	20	00	000	027				408010
D	01	5	24	04	50	7	4 0 PCI WAINWRIGHT 15D-24-45-7	0928	278160	20	00	000	027				408010
B	01	6	24	04	50	7	4 0 PCI WAINWRIGHT 16E-24-45-7	0928	278160	20	00	000	027			8	108010
D	01	6	24	04	50	7	4 0 PCI WAINWRIGHT 16D-24-45-7	0928	278160	20	00	000	027			8	108010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	027

EFFECTIVE DATE	OPER. NO.
01 DEC 1988	012